

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



## **EDISON OPERATING COMPANY<sub>LLC</sub>**

### **Baldwin 1-9 P&A**

- 8-6-24** Drove Rig to location, held pre job safety meeting, spot in & rig up pulling unit, drilled holes & set temporary anchors, secured equipment, casing & tubing was dead, pick up on the rods, unseat pump tubing show good vacuum, trip out of the hole w/ 1-1/4" x 22' PR, 1-1/4" x 8' PRL, 3-2', 1-6', 1-8' 3/4" Rod subs, laydown 50 plain 3/4" rods, pick up polish rod & shut well in, pick up tools secured equipment, drove crew home & shut down for the day
- 8-7-24** Pick up crew drove crew to location, held pre job safety meeting, change clothes, warmed equipment, shut in tubing pressure tubing & casing pressure dead, continue tripping out of the hole w/ rods, laydown total of 212 rods 3/4" plain, Rig up for tubing pulled tubing of the slips, rig up to laydown tubing trip out of the hole w/171 joints of 2-3/8" tubing, 2-3/8" seating nipple, & 2-3/8" x 15' close end mud anchor, top 125 joints look good, bottom 46 joints look bad, break well head off, shut well in, Pick up & clean up tools, secured equipment, CCDCH & SDFD
- 8-8-24** Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed up equipment, casing light vacuum, nipple up tubing wellhead, Rig up ELI wireline, set 4-1/2" CIBP @ 5270' Dump 2 sacks of cement on CIBP, Rig up Hurricane Cement trucks pumped 80 barrels of fresh water casing did not hold was pumping in to at 2 1/2" BPM at 450 psi, wireline run in & set 2nd CIBP @1450', Load casing & pressure test 400 psi, run in & perforate squeeze holes @ 1410' rig up ,to run tubing in the hole w/ 44 joints 2-3/8' tubing at 1396', pack well off, Rig up Hurricane, pump 7 barrels to clean paraffin from inside of tubing, pump injection rate 3 bpm at 300 psi, mix & pump **50 SKS** of cement, trip out lay down 44 joints of 2-3/8" tubing, RU wireline, run in & perforate squeeze holes @ 720', Rig down move out ELI wireline, nipple up 4-1/2" x 2" on casing pump **275 SKS** of cement w/ good returns up the surface pipe, clean up pumps, rig down Hurricane, rig down pulling unit, pick up trash, CCDCH & SDFD.



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 937

**COMPANY** Edison Operating **DATE** 8/6/24 (Tuesday)

**LEASE NAME:** BALDWIN **WELL#** 1-9

**NOTES/JOB TYPE:**

Drove Rig to location, held pre job safety meeting, spot in & rig up pulling unit, drilled holes & set temporary anchors, secured equipment, casing & tubing was dead, pick up on the rods, unseat pump tubing show good vacuum, trip out of the hole w/ 1-1/4" x 22' PR, 1-1/4" X 8' PRL, 3-2', 1-6', 1-8' 3/4" Rod subs, laydown 50 plain 3/4' rods, pick up polished rod & shut well in, pick up tools secured equipment, drove crew home & shut down for the day

**TOTAL HOURS:** 10.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** X \_\_\_\_\_

**TUBING WIPER RUBBER** \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 938

**COMPANY** Edison Operating **DATE** 8/7/24 (Wednesday)

**LEASE NAME:** BALDWIN **WELL#** 1-9

**NOTES/JOB TYPE:**

Pick up crew drove crew to location, held pre job safety meeting, change clothes, warmed equipment, shut in tubing pressure tubing & casing pressure dead, continue tripping out of the hole w/ rods, laydown total of 212 rods 3/4" plain, Rig up for tubing pulled tubing of the slips, rig up to laydown tubing trip out of the hole w/ 171 joints of 2-3/8" tubing, 2-3/8" seating nipple, & 2-3/8"x 15' close end mud anchor, top 125 joints look good, bottom 46 joints look bad, brake well head off, shut well in, Pick up & clean up tools, secured equipment, CCDCH & SDFD

**TOTAL HOURS:** 12.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** X \_\_\_\_\_

**TUBING WIPER RUBBER** X \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Juan M. Jurado

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** X \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 939

**COMPANY** Edison Operating **DATE** 8/8/24 (Thursday)

**LEASE NAME:** BALDWIN **WELL#** 1-9

**NOTES/JOB TYPE:**

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, casing light vacuum, nipple up tubing wellhead, Rig up ELI wireline, set 4-1/2" CIBP@5270', Dump 2 sacks of cement on CIBP, Rig up HIS Cement trucks pumped 80 barrels of fresh water casing did not hold was pumping in to it 2.5 BPM at 450 psi, wireline run in & set 2<sup>nd</sup> CIBP@1450', Load casing & pressure test 400 psi, run in & perforate squeeze holes@1410', rig up ,to run tubing trip in the hole w/ 44 joints 2-3/8' tubing at 1396', pack well off, Rig up HIS Pumped 7 barrels to clean paraffin from inside of tubing, pumped injection rate 3bpm at 300 psi, mixed & pumped 50 SKS of cement w/ good fluid returns up the surface pipe, trip out laying down 44 joints of 2-3/8" tubing, Pick up tubing equipment, wireline run in & perforate squeeze holes@720', Rig down move out HIS wireline, nipple up 4-1/2"x 2" on casing pumped 275 SKS of cement w/ good returns up the surface pipe, clean up pumps, rig down HIS, rig down pulling unit, pick up trash, CCDCH & SDFD.

**TOTAL HOURS:** 14.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** X \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** X \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Juan M. Jurado

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** X \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



# HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
EDISON OPERATING CO LLC  
9342 E CENTRAL  
SUITE A  
WICHITA, KS 67206

Invoice Date: 8/8/2024  
Invoice #: 0378290  
Lease Name: Baldwin  
Well #: 1-9  
County: Clark, Ks  
Job Number: WP5628  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	325.000	16.000	5,200.00
Hulls	1.000	50.000	50.00
Light Eq Mileage	65.000	2.000	130.00
Heavy Eq Mileage	130.000	4.000	520.00
Ton Mileage	1,118.000	1.500	1,677.00
Cement Blending & Mixing	400.000	1.400	560.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Pump-Hourly Service	4.000	250.000	1,000.00

Net Invoice	11,162.00
Sales Tax:	561.73
<b>Total</b>	<b>11,723.73</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



<b>Customer</b>	Edison Operating		<b>Lease &amp; Well #</b>	Baldwin 1-9		<b>Date</b>	8/8/2024	
<b>Service District</b>	Pratt Kansas		<b>County &amp; State</b>	ClarkKansas	<b>Legals S/T/R</b>	9-30s-22w		<b>Job #</b>
<b>Job Type</b>	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<b>New Well?</b>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No	<b>Ticket #</b>
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>						
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
540/522	M McGraw	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
181/534	E J McGraw	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				

<b>Comments</b>	

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
cp055	H-Plug A	sack	325.00	\$5,200.00
cp165	Cottonseed Hulls	lb	50.00	\$50.00
m015	Light Equipment Mileage	mi	65.00	\$130.00
m010	Heavy Equipment Mileage	mi	130.00	\$520.00
m020	Ton Mileage	tm	1,115.00	\$1,677.00
r060	Cement Blending & Mixing Service	sack	400.00	\$560.00
d012	Depth Charge: 1001'-2000'	job	1.00	\$1,500.00
e035	Cement Data Acquisition	job	1.00	\$250.00
r061	Service Supervisor	day	1.00	\$275.00
e025	Cement Pump - Hourly Service	hr	4.00	\$1,000.00

<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>					<b>Net:</b>	\$11,162.00
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					<b>Total Taxable</b>	\$ -
					<b>Tax Rate:</b>	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.					<b>Sale Tax:</b>	\$ -
					<b>Total:</b>	\$ 11,162.00
<b>HSI Representative:</b> <i>Mark Brungardt</i>						

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above and Hurricane has been provided accurate well information in determining taxable services.

X  **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer: Edison Operating  
City, State: Kingsdown Kansas  
Field Rep: Dallas Preston

Well: Baldwin 1-9  
County: Clark Kansas  
S-T-R: 9-30s-22w

Ticket: wp 5628  
Date: 8/8/2024  
Service: PTA

**Downhole Information**  
Hole Size: 7 7/8 in  
Hole Depth: 1410 ft  
Casing Size: 4 1/5 in  
Casing Depth: 1410 ft  
Tubing / Liner: 2 3/8 in  
Depth: 1410 ft  
Tool / Packer:  
Tool Depth: ft  
Displacement: 1.0 bbls

**Calculated Slurry - Lead**  
Blend: H-Plug  
Weight: 13.7 ppg  
Water / Sx: 6.9 gal / sx  
Yield: 1.43 ft<sup>3</sup> / sx  
Annular Bbls / Ft.: bbs / ft.  
Depth: ft  
Annular Volume: 0.0 bbls  
Excess:  
Total Slurry: 0.0 bbls  
Total Sacks: 0 sx

**Calculated Slurry - Tail**  
Blend:  
Weight: ppg  
Water / Sx: gal / sx  
Yield: ft<sup>3</sup> / sx  
Annular Bbls / Ft.: bbs / ft.  
Depth: ft  
Annular Volume: 0 bbls  
Excess:  
Total Slurry: 0.0 bbls  
Total Sacks: 0 sx

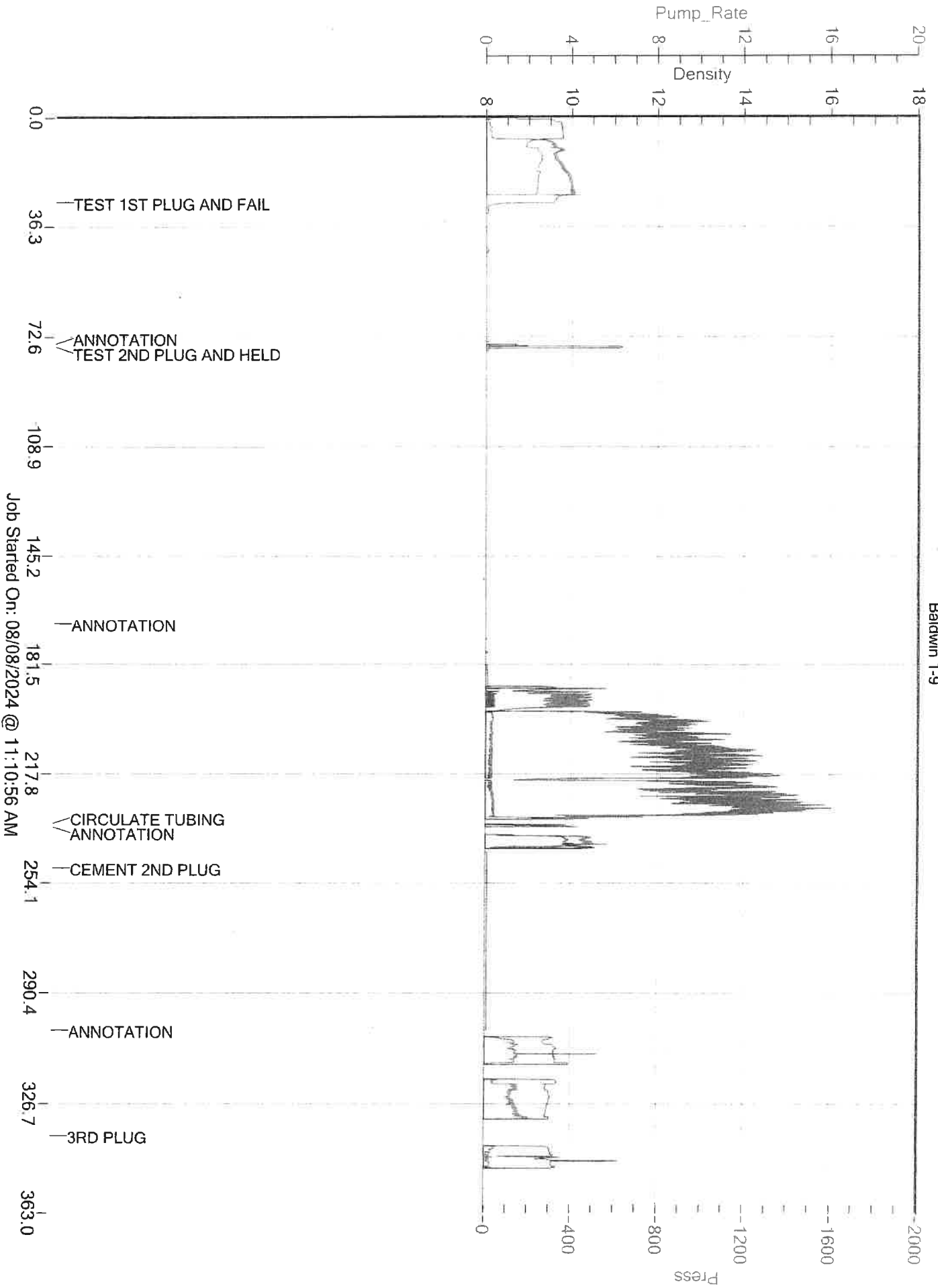
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:30 AM			-	-	on location job and safety
8:35 AM			-	-	spot trucks and rig up
11:15 AM			-	-	test plug
	2.0	400.0	70.0	70.0	test did not hold
					set another bridge plug
12:30 PM	0.2	500.0	0.3	0.3	test bridge plug
2:25 PM					
	0.2	1,000.0	7.0	7.0	1st plug 50 sacks H-Plug and 100lbs cotton seed hulls at 1410 ft
	4.0	470.0	12.7		fresh water
	4.0	170.0	1.0		mix 50 sacks h-plug at 13.7 ppg with 100 lbs hulls
					displacement
4:20 PM					
	3.0	150.0	70.0		2nd plug 700 ft
					mix 275 sacks to surface

CREW		UNIT
Cementer:	M Brungardt	916
Pump Operator:	M McGraw	540/522
Bulk #1:	E J McGraw	181/534
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
2.2 bpm	448 psi	161 bbls



EDISON pta  
Baldwin 1-9





**ELI**  
**WIRELINE SERVICES**  
 PO BOX 549  
 HAYS, KS 67601  
 785-628-3998

**Invoice**

Date	Invoice #
8/8/2024	9617

Bill To
EDISON OPERATING CO LLC 9342 E CENTRAL, SUITE D WICHITA, KS 67206

Job Info
Baldwin #1-9 Clark County, KS Field Ticket #8848

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
2	Set Solid Bridge Plug 4-1/2	2,920.00
1	3 1/8 HSC Squeeze Gun	1,250.00
1	Extra Guns	50.00
	Total Charges for Service	4,720.00
	Cased Hole - Discount	-708.00
Please remit to above address.		<b>Total \$4,012.00</b>