

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/23/2024	37298

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
SEP 03 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4-22	Bloom	Gove	Duke Drlg Rig #4	Oil	Development	PTA	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	8.00	640.00
576D-P	Pump Charge - PTA				1	Job	1,250.00	1,250.00
290	D-Air				5	Gallon(s)	45.00	225.00T
328-4	60/40 Pozmix (4% Gel)				240	Sacks	14.00	3,360.00T
276	Flocele				60	Lb(s)	4.00	240.00T
581D	Service Charge Cement				240	Sacks	2.00	480.00
583D	Drayage				808.11	Ton Miles	1.00	808.11
	Subtotal							7,003.11
	Sales Tax Gove County						8.50%	325.13

502-17 9

We Appreciate Your Business!

Total

\$7,328.24



CHARGE TO: Shakespeare Drilling
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 37298

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, KS
 2. Ness City, KS
 3.
 4.

WELL/PROJECT NO. 4-22
 LEASE Bloom
 COUNTY/PARISH Greene
 STATE KS
 CITY

TICKET TYPE SERVICE SALES
 CONTRACTOR Duke Drilling
 RIG NAME/NO. R.A. 4
 SHIPPED VIA CT

WELL TYPE Drilling
 WELL CATEGORY Development
 JOB PURPOSE Plug to Abandon
 DELIVERED TO Location
 WELL PERMIT NO.

INVOICE INSTRUCTIONS
 DATE 08/23/24
 ORDER NO.

OWNER Same

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY. U/M			UNIT PRICE	AMOUNT
575		1			MILEAGE #110	80	mi		8.00	640.00
576P		1			Pump Charge - PTA	1	EA		1250.00	1250.00
290		1			D-Air	5	gal		45.00	225.00
328-4		2			100/40 Pozmix (40% Gel)	240	SKS		14.00	3360.00
276		2			Fluocel	600	lbs		4.00	2400.00
581		2			Service Charge Cement	240	SKS		2.00	480.00
583		2			Drayage	808.11	TM		1.00	808.11
					REMIT PAYMENT TO:					
					SWIFT SERVICES, INC.					
					P.O. BOX 466					
					NESS CITY, KS 67560					
					785-798-2300					
					SURVEY	AGREE	UNDECIDED	DISAGREE		
					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
					WE UNDERSTOOD AND MET YOUR NEEDS?					
					OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
					WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
					ARE YOU SATISFIED WITH OUR SERVICE?	YES	NO			
					PAGE TOTAL					
					TOTAL					

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 08/23/24 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Shakespeare Oil		4-22		Bloom		PTA		37-298	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0145								On location, wait for Dozer operator. Very Muddy.
	0330								Set up trucks
	0430								1 st Plug - 2490'
		3	10						Pump water ahead
		3	13						Pump 50 SKS cement
		3	3						Pump water behind
			20						Displace w/ rig mud.
	0520								2 nd Plug - 1650'
		3	10						Pump Water ahead
		3	26						Pump 100 SKS cement
		3	5						Displace w/water
	0620								3 rd Plug - 290'
		3	5						Pump Water ahead
		3	13						Pump 50 SKS cement
		3	2						Displace w/water
	0635								4 th Plug - 40'
		2	3						Pump Cement to surface w/ 10 sacks
		2	8						Plug Rathole w/ 30 SKS
	0700								Wash up truck
									Reck up
									Job Complete
									Thanks
									Jon, Justin + Austin