Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6227
Name: Kraft Oil Company LLC
Address 1: 471 IRIS RD
Address 2:
City: GRIDLEY State: KS Zip: 66852 + 9253
Contact Person: Thomas A Kraft
Phone: (620) 437-6691
CONTRACTOR: License # 6227
Name: Kraft Oil Company LLC
Wellsite Geologist: owner
Purchaser:

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☐ Oil ☐ WSW ☑ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Kraft Oil Company LLC
Well Name: Rich A 1
Original Comp. Date: 01/01/1950 Original Total Depth: 1600
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☑ Conv. to SWD
☑ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

05/17/2024		5/17/2024
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-207-02518-00-01
Spot Description:
__ - SE - NW - SW Sec. 24 Twp. 23 S. R. 14 ☑ East ☐ West
1763 Feet from ☐ North / ☑ South Line of Section
4399 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson
Lease Name: RICH A Well #: 1
Field Name: Wintershied
Producing Formation: Mississippi
Elevation: Ground: 1000 Kelly Bushing: 0
Total Vertical Depth: 1600 Plug Back Total Depth: 950
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 950
feet depth to: 0 w/ 360 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 10/14/2024

Page Two

Operator Name: Kraft Oil Company LLC Lease Name: RICH A Well #: 1

Sec. 24 Twp. 23 S. R. 14 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

Osage Wireline

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Kansas City	650	875

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15	12	30	40	Portland	20	0
Production	6.75	4.5	10	950	Portland	360	4 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☑ Plug Off Zone	0-950	Pos/Mix	360	
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
783	796

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
2	783	796			

TUBING RECORD: Size: 2.375 Set At: 750 Packer At: 750

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Kraft Oil Company LLC
Well Name	RICH A 1
Doc ID	1797623

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	15	12	30	40	Portland	20	0
Production	6.75	4.5	10	950	Portland	360	4 % gel

Exhibit #3

HSI

MENT TREATMENT REPORT

Customer:	Kraft Oil Company, LLC	Well:	Rich "A" #1	Ticket:	EP13341
City, State:		County:	Woodson	Date:	5/9/2024
Field Rep:	Tom Kraft	S-T-R:	24 23S 14E	Service:	Liner

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	950 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	15.3 bbls

Calculated Slurry - Lead	
Blend:	60/40,4%Gel,2%Calcz
Weight:	14.0 ppg
Water / Sx:	gal / sx
Yield:	1.45 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	71.0 bbls
Total Sacks:	275 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
				-	Safety Meeting:
				-	Rig up to 4 1/2" Liner.
	4.0	50.0	15.0	15.0	Break circulation w/ 10 bbl fresh water, Pump 5 bbl Dye water spacer.
	4.5	50.0	71.0	86.0	Mixed 275 sks 60/40 Pozmix Cement w/ 4% Gel, 2% Calcz @ 14#/gal, yield 1.45 = 71 bbl slurry.
				86.0	Wash out pump and lines. Shut down. Release plug.
	1.2	450.0	15.3	101.3	Displace plug to seat against bars welded across bottom of casing w/ 15.3 bbl fresh water.
				101.3	Final pumping pressure of 450 psi. Bump plug to 600 psi. Shut down. Close casing in w/ 500 psi.
				101.3	Release pressure. Decent circulation while cementing. No cement returns to surface.
				101.3	Job complete. Rig down.
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	CREW	UNIT
Cementer:	David	1003
Pump Operator:	Broker	1203
Bulk #1:	Danny	1210
Bulk #2:	Kevin	1303

SUMMARY		
Average Rate	Average Pressure	Total Fluid
3.2 bpm	183 psi	101 bbls

Exhibit #4

EMENT TREATMENT REPORT

Customer:	Kraft Oil Company, LLC	Well:	Rich A #1	Ticket:	EP13371
City, State:	434 Iris Road SW Gridley, Ks	County:	Woodson, Ks	Date:	5/11/2024
Field Rep:	N/A	S-T-R:	24 23S 14E	Service:	Top Outside 1"

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	60/40 Pozmix Cement
Weight:	14.1 ppg
Water / Sx:	gal / sx
Yield:	1.40 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	21.0 bbls
Total Sacks:	85 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	Safety Meeting:
				-	Ran 1" tubing down annulus of 4 1/2" liner
				-	Tag cement @ 94'
				-	Rig up to 1" tubing
				-	Circulate cement to surface w/ 85sx 60/40 pozmix cement w/ 4% gel = 21bbl slurry
				-	Pull 1", Job Complete, Rig down
				-	
				-	
				-	
				-	
				-	

	CREW	UNIT
Cementer:	Kevin M	1210
Pump Operator:	Alan m	1201
Bulk #1:	Dan B	1215
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

ftv: 16-2022/08/1
mplv: 407-2023/08/1