KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-					
lame:				Spot Descr	iption:				
ddress 1:					Sec	Twp	S. R		
ddress 2:							= =	=	
City: State: + Contact Person:				GPS Location: Lat:					
				Contact Person Email:					e:
ield Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
ield Contact Person Phone: ()				ermit #:		R Permit #:.		
					orage Permit #:		-In:		
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
			ement,	(top) to	(bottom) W /	sacks of cen	nent. Date:		
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Do NOT Write in This Space - KCC USE ONLY	Lease? Yes Hole at	Tools in Hole at	w / No. Inch t Perform Color ted Ele Results:	sing Leaks: sacks Set at: sacks Plug Back Methoration Interval ration Interval ctronically	Yes No Depties of cement Port Fee od: Completio to Fee to Fee of Completio	n of casing leak(s): Collar:	w/ Interval	to Feet	

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

10/15/2024

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: Temporary Abandonment API 15-097-10147-00-00 RUNNYMEDE UNIT 1-24 SW/4 Sec.24-30S-17W Kiowa County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/15/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/15/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"