KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

	PPERATOR: License#				API No. 15-				
lame:				Spot Description:					
ddress 1:					Sec	Twp	S. R		
ddress 2:				feet from N / S Line of Section feet from E / W Line of Section					
City:	State:	Zip: +							
Contact Person:				GPS Location: Lat:					
Contact Person:				County: Elevation: GL KB Lease Name: Well #:					
									Well Type: (check one) Oil Gas OG WSW Other:
					ermit #:		R Permit #:.		
									orage Permit #:
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
			ement,	(top) to	(bottom) W /	sacks of cen	nent. Date:		
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes Hole at (depth) ALT. II Depth of Size:	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks	Yes No Depti	n of casing leak(s): Collar:			
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Do NOT Write in This Space - KCC USE ONLY	Lease? Yes Hole at	Tools in Hole at	w / No. Inch t Perform Color ted Ele Results:	sing Leaks: sacks Set at: sacks Plug Back Methoration Interval ration Interval ctronically	Yes No Depties of cement Port Fee od: Completio to Fee to Fee of Completio	n of casing leak(s): Collar:	w/ Interval	to Feet	

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

COMPANY PHONE-940-767-4334	ECHOMETER COMPANY PHO	NE-940-767-4334	ECHOMETE	R COMPANY PHON	E-940-767
JELL KICK #3 JELL BESSURE	JOINTS TO LIQUID DISTANCE TO LIQUID PBHP SBHP	75 10/02.		09:58:16 A: 8.3 mV	GENERF PULSE
STPRODUCTION RATE	PROD RATE EFF, % MAX PRODUCTION	LIQUI P-P	D LEVEL 0.372	A: 5.1 mV	12, 5 VOLTS
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

10/15/2024

Cristina Goodrich Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-097-20782-00-00 KIRK 3 SW/4 Sec.01-28S-18W Kiowa County, Kansas

Dear Cristina Goodrich:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/15/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/15/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"