

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

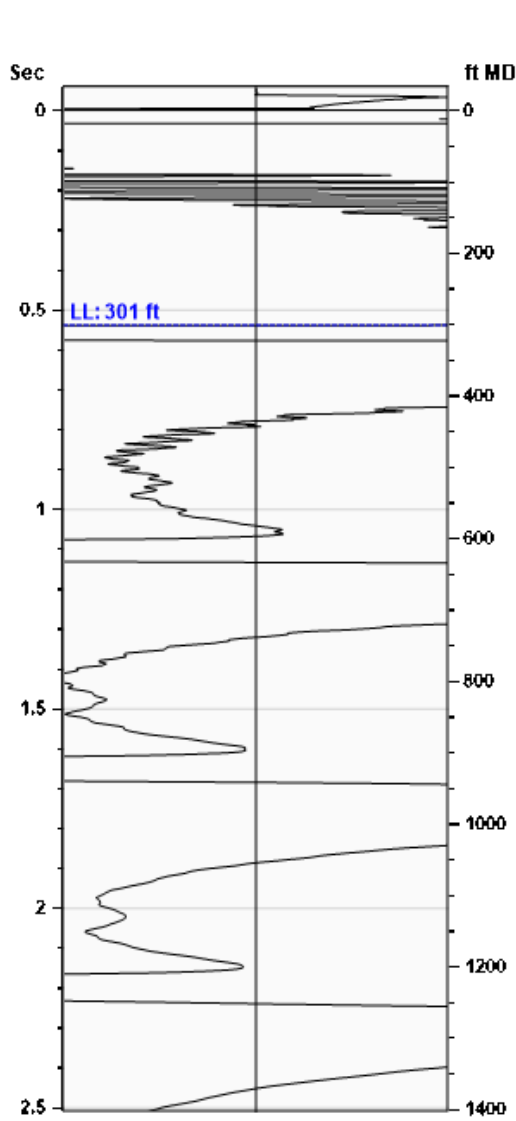
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Liquid Level

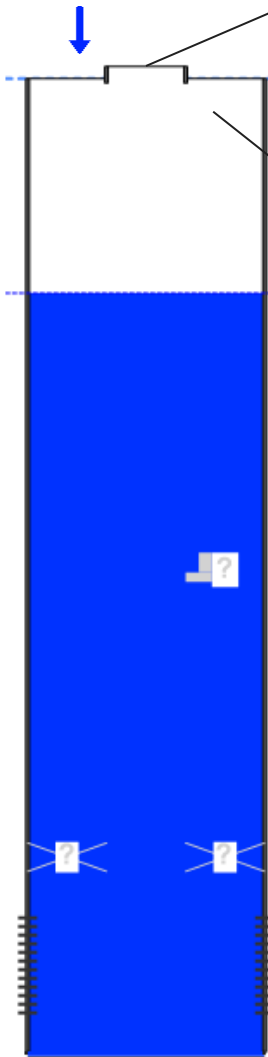
301 ft MD

Fluid Above Tubing
Gas Free Above Tubing

0 ft TVD
0 ft TVD



Gun - WRFG 1184



Production

| | | |
|--------------|---------|----------|
| Date Entered | | 10/01/24 |
| | Current | |
| Oil | ** | BBL/D |
| Water | ** | BBL/D |
| Gas | ** | Mscf/D |

Casing Pressure

| | |
|----------|-------------|
| Pressure | 0.4 psi (g) |
|----------|-------------|

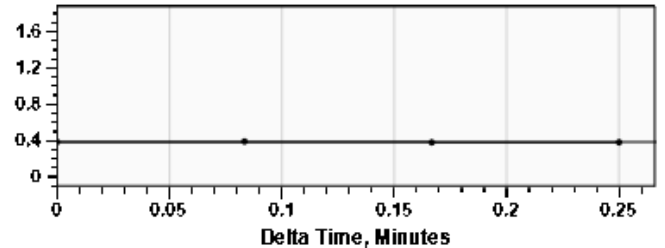
Depths

| | |
|-----------------|---------|
| Tubing Depth | 6 ft |
| Formation Depth | 1318 ft |

Acoustic Velocity

| | | |
|--|----------------|---------------|
| Surface Temp | 70 deg F | 0.00% CO2 |
| Bottomhole Temp | 150 deg F | 0.00% N2 |
| Pressure | 0.4 psi (g) | 0.00% H2S |
| Gas Gravity | 0.9220 Air = 1 | |
| Acoustic Velocity | | 1118 ft/s |
| Joints Per Sec. | | 17.64 Jts/sec |
| Joints To Liquid | | 9.49 Jts |
| Calculated From Known Gas Specific Gravity | | |

Casing Pressure



| | |
|------------------------------------|----------------|
| Casing Pressure | 15 sec |
| Gas Gravity from Acoustic Velocity | 0.9220 Air = 1 |

Comments and Recommendations

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/15/2024

Matt Osborn
Daystar Petroleum, Inc.
522 N. MAIN ST
PO BOX 560
EUREKA, KS 67045-0560

Re: Temporary Abandonment
API 15-159-20743-00-00
CALDWELL 1
NE/4 Sec.02-20S-08W
Rice County, Kansas

Dear Matt Osborn:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/14/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2