KOLAR Document ID: 1798949

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Max Rose
Phone: (316) 267-3241
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-065-20256-00-00
Spot Description:
NW - SE - SW Sec. 12 Twp. 10 S. R. 24 ☐ E ☑ W
990 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Graham Elevation: 2488 ☐ GL ☑ KB
Lease Name: GANO SE UNIT Well #: 2-4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/03/1969 Date Shut-In: 01/05/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.6250	4.5000	na	na	na
Setting Depth		186	4075			
Amount of Cement		150	200			
Top of Cement		NA	3614			
Bottom of Cement		186	4075			

Casing Fluid Level from Surface: 3810 How Determined? Echometer Date: 10/07/2024
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2143 (depth) w / 525 sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4080 Plug Back Depth: 4044 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Toronto	At:	to Feet	Perforation Interval 3806 to 3812 Feet or Open Hole Interval to Feet
2. LKC	At:	to Feet	Perforation Interval 3821 to 4022 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

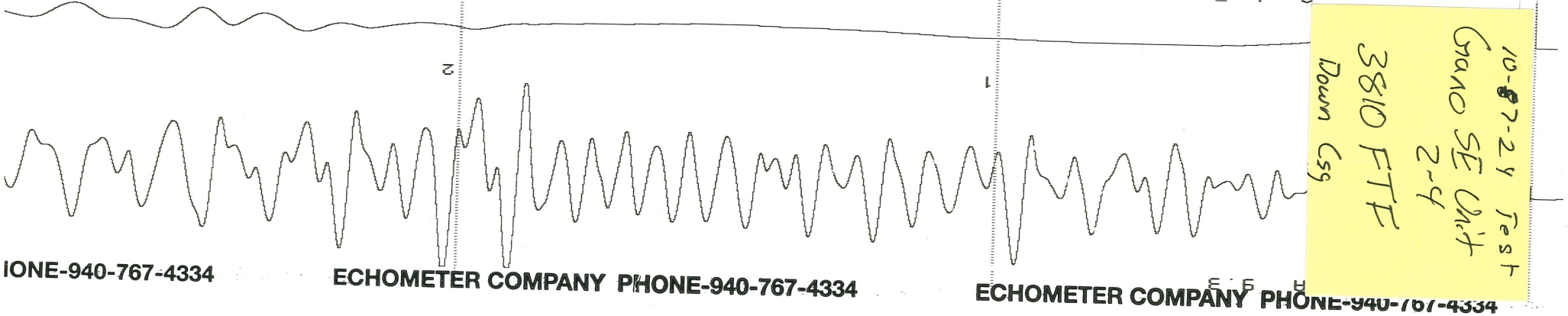
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

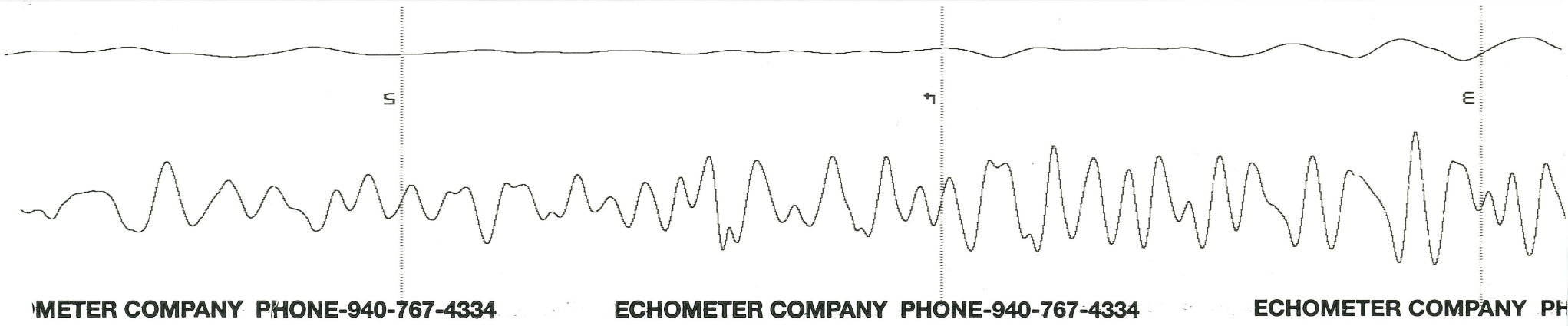
Review Completed by: RICHARD WILLIAMS Comments: T/A #4-005,583
TA Approved: ☑ Yes ☐ Denied Date: 10/16/2024

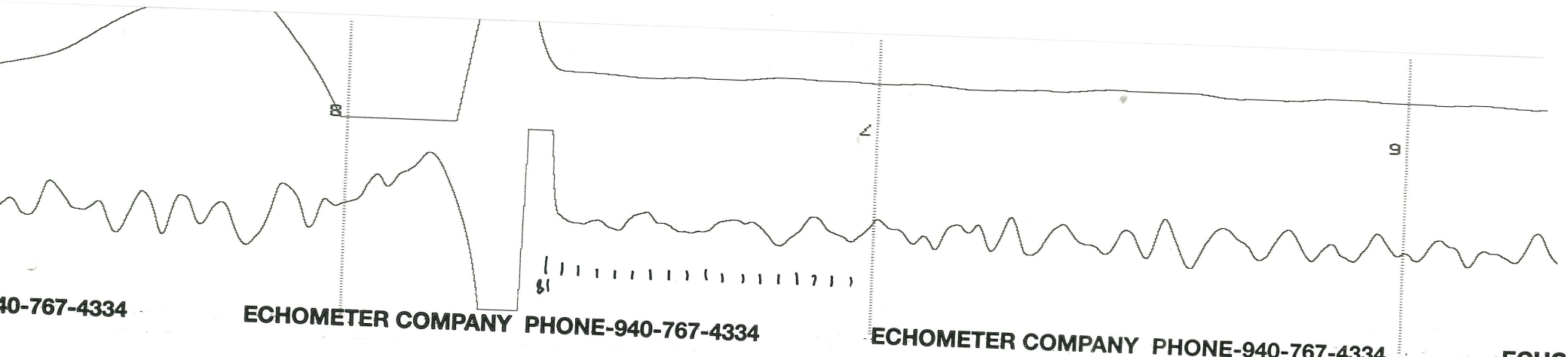
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


10-27-24 Test
Grand SE Unit
2-4
3810 FTL
Down Csg
IONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334


METER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PH


40-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHO

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/16/2024

Max Rose
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-065-20256-00-00
GANO SE UNIT 2-4
SW/4 Sec.12-10S-24W
Graham County, Kansas

Dear Max Rose:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/05/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"