KOLAR Document ID: 1795504

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

Review Completed by: _

TA Approved: Yes Denied

Date: _

_	OPERATOR: License#				API No. 15																				
Name:				Spot Description:																					
										County: Elevation: GL KB															
										Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:															
																					· ·	Date \$			
																	I			Opud Bate.		Bute (Jiidt III.		
					Conductor	Surface	Pi	oduction	Intermedia	te L	iner	Tubing													
				Size																					
				Setting Depth																					
				Amount of Cement																					
Top of Cement																									
Bottom of Cement																									
Casing Fluid Level from Su	ırface:	Hov	v Determined	?			Date: _																		
Casing Squeeze(s):	to w/	sacks	of cement, _	to	w/_	sacks of	f cement. Date: _																		
Do you have a valid Oil & G		_		(top) (t	oottorn)																				
_		_	C	acing Looke:	Voc No I	Donth of casing loa	k(a):																		
Depth and Type: Junk																									
Type Completion: ALT	Γ. IALT. II Depth o	f: DV Tool:	w / epth)	sacks	of cement	Port Collar:	th) W /	sack o	f cement																
Packer Type:	Size:		Inch	Set at:		_ Feet																			
Total Depth: Plug Back Depth: Plug B					d:																				
Geological Date:																									
Formation Name Formation Top Formation Base					Completion Information																				
1	At:	to	Feet Perf	oration Interval _	to	Feet or Open H	Hole Interval	to	Feet																
2	At:	to	Feet Perf	oration Interval	to	Feet or Open H	Hole Interval	to	Feet																
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LINDED DENALTY OF DE		Subn	nillea Ei	ectronically																					

Mail to the Appropriate KCC Conservation Office:

_ Comments: _

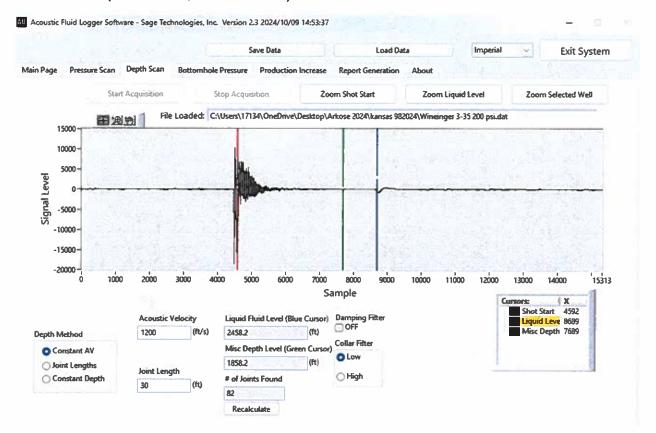
There has been the total on any been made only the total	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
These State	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
*** *** *** *** *** *** *** *** *** **	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street State (Sale Streets State Streets Streets Streets Streets Streets	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Wineinger 3-35 1 at 200 psi on 10/8/2024

Fluid level @ 2458 feet

API 15-071-20802-00-00

Coordinates (38.358682, -101.703446)



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

10/17/2024

Doug Nester Cycle Oil & Gas Ltd 205 S BAILEY STREET ELECTRA, TX 76360-2373

Re: Temporary Abandonment API 15-071-20802-00-00 WINEINGER 3-35 NE/4 Sec.35-19S-40W Greeley County, Kansas

Dear Doug Nester:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"