

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34792
Name: Eagle Energy Resources LLC
Address 1: 153 S. Broadway St.
Address 2: _____
City: La Porte State: TX Zip: 77571 + 5305
Contact Person: Debbie Jackson
Phone: (281) 471-2288
Contact Person Email: djackson@eagleenergy.us
Field Contact Person: _____
Field Contact Person Phone: (____) _____

API No. 15- 15-025-21294-00-01
Spot Description: W2 E2 E2 SE Sec. 16 Twp. 34 S. R. 24 E W
1,290 feet from N / S Line of Section
527 feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
County: Clark Elevation: _____ GL KB
Lease Name: Gardiner 16 Well #: 1
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: 02/04/2010 Date Shut-In: 10/31/19

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	2.375
Setting Depth	0	796	5948	0	0	5544
Amount of Cement	0	210	160	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	210	5948	0	0	0

Casing Fluid Level from Surface: 4676.49 How Determined? Echometer Date: 9/15/2024

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5950 Plug Back Depth: _____ Plug Back Method: _____

Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval <u>5398</u> to <u>5452</u> Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

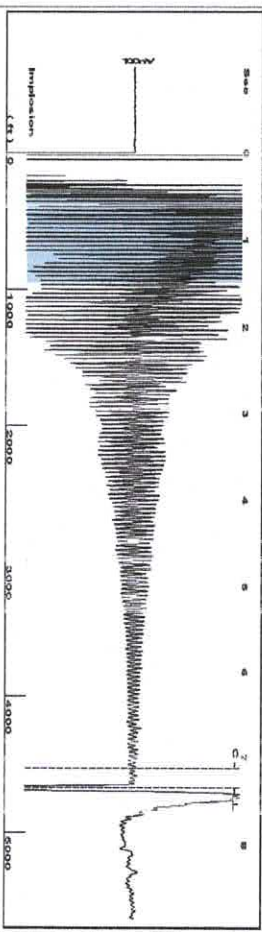
Date: Oct 15 2024 Signature: _____ Title: PRESIDENT

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____			
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

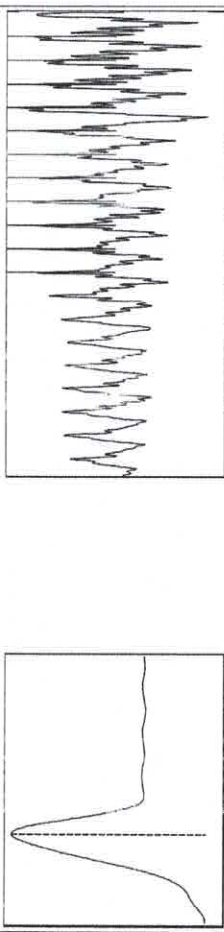
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: EAGLE ENERGY RESOURC Well: GARDINER 16-1 (acquired on: 09/15/24 18:21:54)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velot 1259.84 ft/s Manual JTS/sec 19.685
Time 7.35 sec
Joints 146.14 Jts
Depth 4676.49 ft

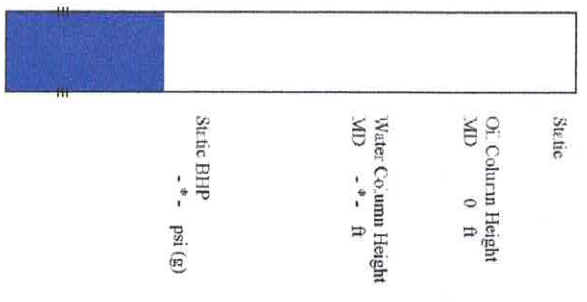
0.5 to 1.5 (Sec)



Analysis Method: Automatic

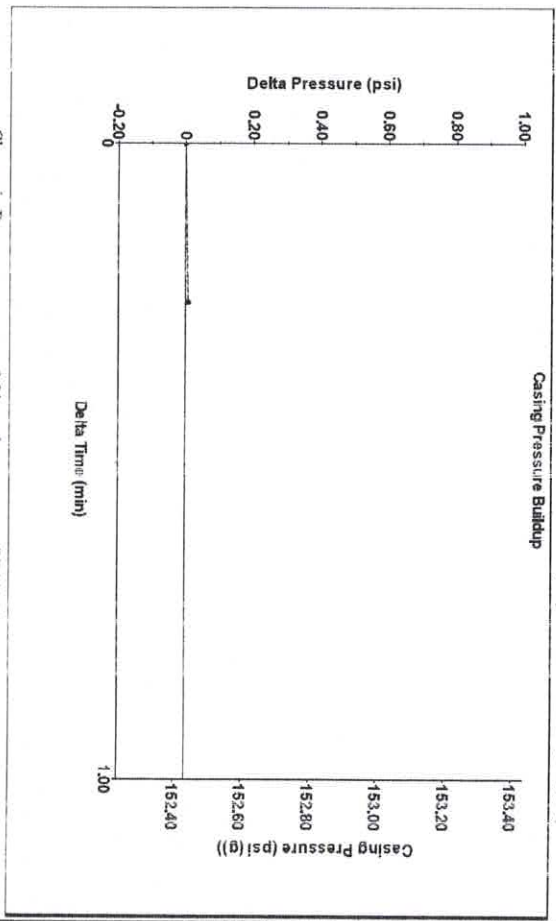
Group: EAGLE ENERGY RESOURC Well: GARDINER 16-1 (acquired on: 09/15/24 18:21:54)

Production		Well: GARDINER 16-1 (acquired on: 09/15/24 18:21:54)
Current	Potential	Casing Pressure
Oil -*- BBL/D	-*- BBL/D	152.4 psi (g)
Water -*- -	-*- BBL/D	Casing Pressure Buildup
Gas -*- -	-*- MascFD	0.008 psi
		0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP -*- -	-*- -	-*- - psi (g)
Production Efficiency 0.0		Liquid Level Depth
		4676.49 ft
Oil 40 deg API		Pump Intake Depth
Water 1.05 Sp.Gr:H2O		-*- - ft
Gas 0.71 Sp.Gr:AIR		Formation Depth
		6000.00 ft
Acoustic Velocity 1272.51 ft/s		



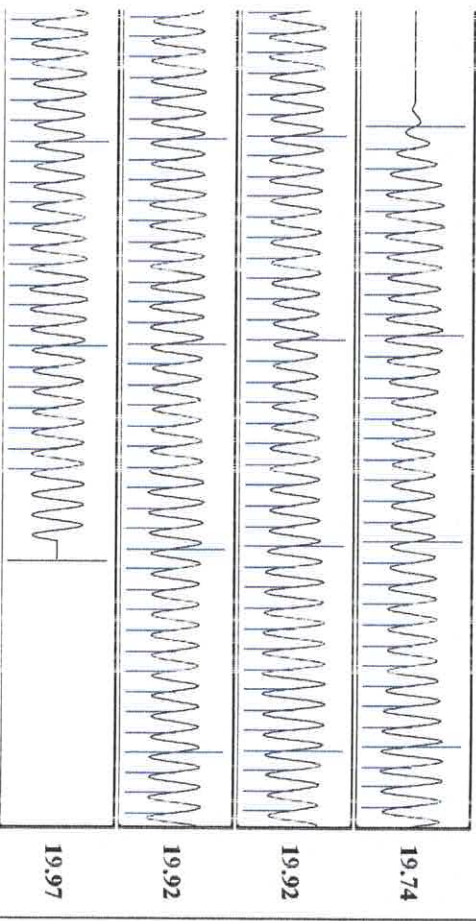
Acoustic Test #2

Group: EAGLE ENERGY RESOURC Well: GARDINER 16-1 (acquired on: 09/15/24 18:21:54)



Change in Pressure 0.01 psi
Change in Time 0.25 min
PT14165
Range 0 - ? psi

Group: EAGLE ENERGY RESOURC Well: GARDINER 16-1 (acquired on: 09/15/24 18:21:54)



Acoustic Velocity	1272.51 ft/s	Joints counted	136
Joints Per Second	19.883 Jts/sec	Joints to liquid level	146.14
Depth to liquid level	4676.49 ft	Filter Width	17.685
Automatic Collar Count	Yes	Time to 1st Collar	0.284

**Hosco Testing & Measurement Co.
Echo Meter & Fluid Level Report**

Producer Eagle Energy
Well Name Gardiner 16-1
State Kansas
County Clark

Date 9/15/2024

Casing PSI 152.4
Tubing PSI PU

Number of Joints 136
Average Length of Joint
Datum

Liquid Level Determination Test

Shot #	Jts To Liquid	Depth to Liquid	Liquid above Datum
1	146.14	4676.49	
2	146.14	4676.49	
3	146.14	4676.49	
Average of Shots		4676	0

Arrived on Location - Rigged up Equipment
Shot 3 Shots 6:21 PM

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/17/2024

Teri Goebel
Eagle Energy Resources LLC
153 S. BROADWAY ST.
LAPORTE, TX 77571-5305

Re: Temporary Abandonment
API 15-025-21294-00-01
GARDINER 16 1
SE/4 Sec.16-34S-24W
Clark County, Kansas

Dear Teri Goebel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"