

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

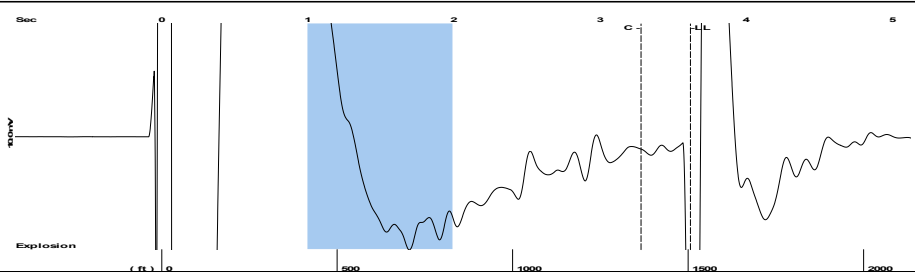
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

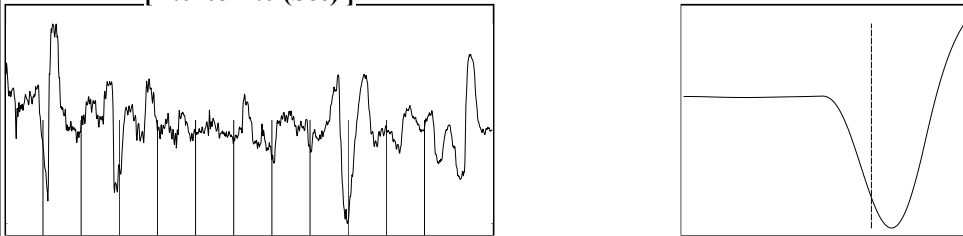
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1 through #4.

Group: MyWells Well: HATCHER JACO #1 (acquired on: 10/11/24 15:55:05)



Filter Type High Pass Automatic Collar Count Yes Time 3.618 sec
 Manual Acoustic Veloc 808.673 ft/s Manual JTS/sec 12.7551 Joints 47.519 Jts
 Depth 1506.35 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: HATCHER JACO #1 (acquired on: 10/11/24 15:55:05)



Change in Pressure -0.02 psi PT13682
 Range 0 - ? psi
 Change in Time 1.00 min

Group: MyWells Well: HATCHER JACO #1 (acquired on: 10/11/24 15:55:05)

Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	-14.7	psi (g)
Water	- * -	- * -	BBL/D	-0.018	psi
Gas	- * -	- * -	Mscf/D	1.00	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * -	- * -	- * -	psi (g)
Production Efficiency	0.0				
Oil	40	deg.API			
Water	1.05	Sp.Gr.H2O			
Gas	0.70	Sp.Gr.AIR			
Acoustic Velocity	832.699	ft/s			
Formation Submergence		Liquid Level Depth		Pump Intake Depth	
Total Gaseous Liquid Column HT (TVD)	- * -	ft	1506.35	- * -	ft
Equivalent Gas Free Liquid HT (TVD)	- * -	ft			
Acoustic Test					



Producing

Annular Gas Flow - * - Mscf/D

% Liquid 100 %

Pump Intake

- * - psi (g)

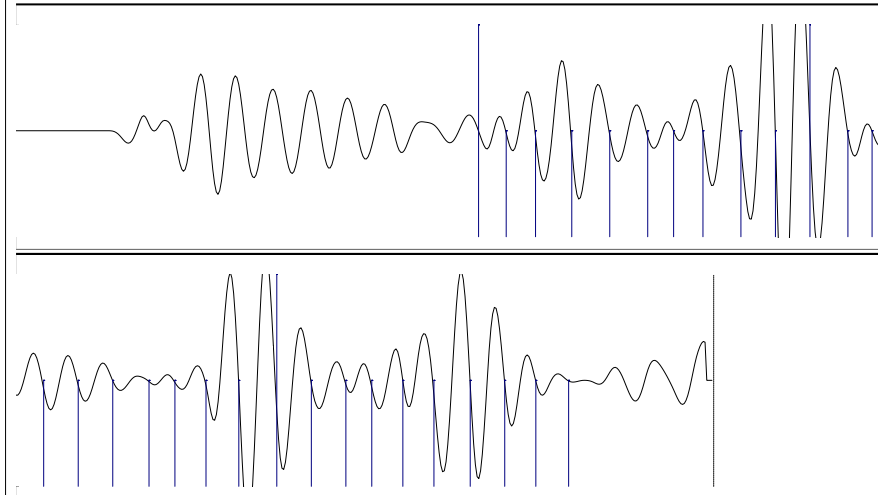
Producing BHP

- * - psi (g)

Static BHP

- * - psi (g)

Group: MyWells Well: HATCHER JACO #1 (acquired on: 10/11/24 15:55:05)



Acoustic Velocity	832.699	ft/s	Joints counted	29
Joints Per Second	13.1341	jts/sec	Joints to liquid level	47.519
Depth to liquid level	1506.35	ft	Filter Width	10.7551
Automatic Collar Count	Yes		Time to 1st Collar	1.072
				3.28

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/17/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-21847-00-00
HATCHER JACO 1
NW/4 Sec.26-22S-33W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"