KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34611 Name: Justin Energy Corporation

Address 1: 40971 W 247TH ST.

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 4047

Contact Person: Jackie Windisch Phone: (785) 248-1237

API No.: 15-121-30666-00-00 Permit No.: E20735.23

_ - SW - SW - SE Sec. 19 Twp. 16 S. R. 22 ☑ East ☐ West

384 Feet from ☐ North / ☑ South Line of Section

1828 Feet from ☑ East / ☐ West Line of Section

Lease: TARR II Well No.: TI-1A

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 60 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6	NA	2.875	NA	NA
Set at:		20		724		
Sacks of Cement:		5		90		
Cement Top:		0		0		
Cement Bottom:		20		724		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 731 (724) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 696 Bottom Feet: 704 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.63798 Long: -95.01807 Date Acquired: 10/18/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	600	590	590			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/09/2024 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 696 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/08/2029

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of Fluid with 275 696 x .43=299.28 + 275=574.28

All information came off ACO1 (RBDMS) which matches injection permit.