

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: C & K Oil Company

Lease: Wondra #8

SEC: 10 TWN: 17S RNG: 12W
 County: BARTON
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 2
 Elevation: 1850 GL
 Field Name: Wondra North
 Pool: Infield
 Job Number: 755
 API #: 15-009-26427

Operation:
 Uploading recovery & pressures

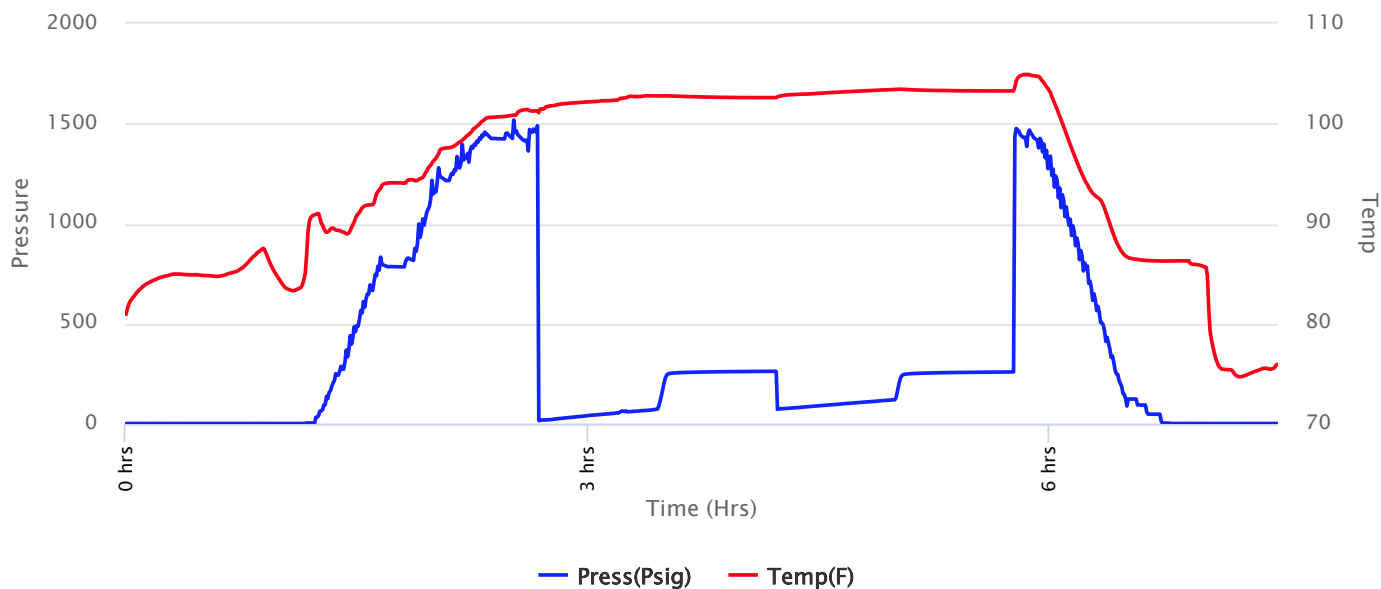
DATE
 August
25
 2024

DST #1 **Formation: LKC A-F** **Test Interval: 3050 - 3142'** **Total Depth: 3142'**
 Time On: 20:52 08/25 Time Off: 04:09 08/26
 Time On Bottom: 23:28 08/25 Time Off Bottom: 02:28 08/26

Electronic Volume Estimate:
 462'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 45	Minutes: 45	Minutes: 45	Minutes: 45
Current Reading: 29.9" at 45 min	Current Reading: 0.0" at 45 min	Current Reading: 30.0" at 45 min	Current Reading: 0.0" at 45 min
Max Reading: 29.9"	Max Reading: 0.0"	Max Reading: 30.0"	Max Reading: 0.0"

Inside Recorder





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Uploading recovery & pressures

DATE

August
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Time On: 20:52 08/25 Time Off: 04:09 08/26
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Recovered

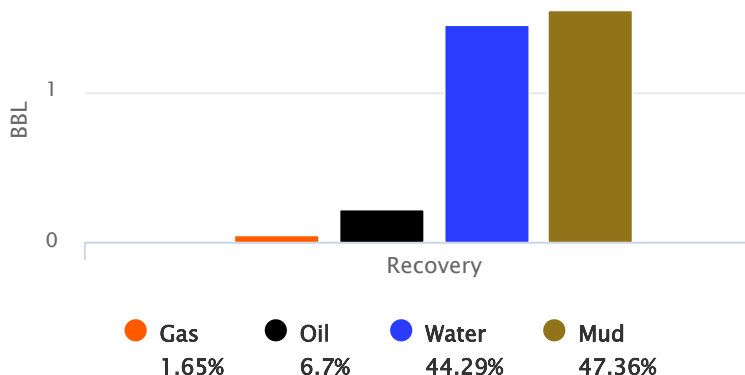
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
40	0.5692	SLOCM	0	10	0	90
126	1.79298	SLGCSLOCHMCW	2	8	45	45
63	0.89649	SLGCSLOCMCW	2	2	71	25

Total Recovered: 229 ft

Total Barrels Recovered: 3.25867

Reversed Out
NO

Recovery at a glance



GIP cubic foot volume: 0.302

Initial Hydrostatic Pressure	1490	PSI
Initial Flow	17 to 74	PSI
Initial Closed in Pressure	262	PSI
Final Flow Pressure	76 to 120	PSI
Final Closed in Pressure	259	PSI
Final Hydrostatic Pressure	1476	PSI
Temperature	104	°F
Pressure Change Initial Close / Final Close	1.0	%



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BUCKET MEASUREMENT:

1st Open: 1" blow, built To BOB in 16 minutes, final built to 29.9"

1st Close: No blow back.

2nd Open: .25" blow, built to BOB in 17 minutes, final built to 30".

2nd Close: No blow back.

REMARKS:

Tool Sample: 3% Gas 2% Oil 75% Water 20% Mud

Chlorides: 3900 ppm



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Down Hole Makeup

Heads Up: 24.41 FT	Packer 1: 3045 FT
Drill Pipe: 3049.25 FT <i>ID-3 1/2</i>	Packer 2: 3050 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3037 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3140 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 92	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 24 FT <i>4 1/2-FH</i>	
Change Over: 0.5 FT	
Drill Pipe: (in anchor): 63 FT <i>ID-3 1/2</i>	
Change Over: 0.5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



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Operation:

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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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OPERATOR

Company: CK Oil Company
 Address: 410 B St.
 PO Box 531
 Claflin, KS 67525
 Contact Geologist: Jim Musgrove
 Contact Phone Nbr: 620-786-0839
 Well Name: Wondra #8
 Location: 10-17s-12w E2-SE-SW
 API: 15-009-26427-00-00
 Pool:
 State: Kansas
 Field: Wondra North
 Country: USA

Scale 1:240 Imperial

Well Name: Wondra #8
 Surface Location: 10-17s-12w E2-SE-SW
 Bottom Location:
 API: 15-009-26427-00-00
 License Number: 31561
 Spud Date: 8/22/2024 Time: 12:00 AM
 Region: Barton
 Drilling Completed: 8/26/2024 Time: 12:00 AM
 Surface Coordinates: 660' FSL & 2310' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1850.00ft
 K.B. Elevation: 1860.00ft
 Logged Interval: 3330.00ft To: 0.00ft
 Total Depth: 3370.00ft
 Formation: Arbuckle
 Drilling Fluid Type: Chemical/Fresh Water Gel

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size					
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8 5/8 in	327 ft			
Int Casing					
Prod Casing	0.00 in	0.00 ft			

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company:
 Logging Engineer:
 Truck #:
 Logging Date:
 # Logs Run: 0
 Time Spent:
 # Logs Run Successful: 0

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
	0.00ft	0.00ft	0.00		0

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
12/5/2007	0.00ft	0.00ft	

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 660' FSL

LOGGED BY



Company: James C Musgrove Petroleum LLC
Address: 212 Main Street/PO Box 215
Claflin, KS 67525

Phone Nbr: 620-588-4250 620-786-0839
Logged By: KLG #307

Name: James C Musgrove

CONTRACTOR

Contractor: Southwind Drilling Inc.
Rig #: 1
Rig Type: mud rotary
Spud Date: 8/22/2024
TD Date: 8/26/2024
Rig Release:

Time: 12:00 AM
Time: 12:00 AM
Time:

ELEVATIONS

K.B. Elevation: 1860.00ft
K.B. to Ground: 10.00ft
Ground Elevation: 1850.00ft

NOTES

Remarks:

C & K Oil Company, Wondra #8, was plugged and abandoned at RTD 3330.

Respectfully submitted,

James C. Musgrove
Petroleum Geologist



Company: C & K Oil Company
Lease: Wondra #8

SEC: 10 TWN: 17S RNG: 12W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 2
Elevation: 1850 GL
Field Name: Wondra North
Pool: Infield
Job Number: 755
API #: 15-009-26427

Operation:

Uploading recovery & pressures

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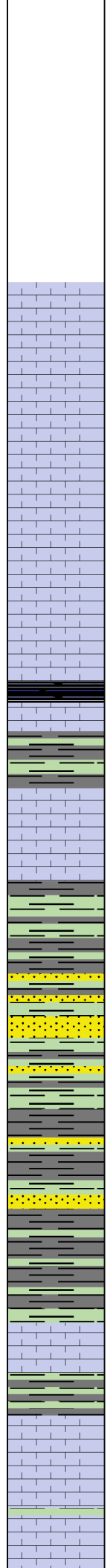
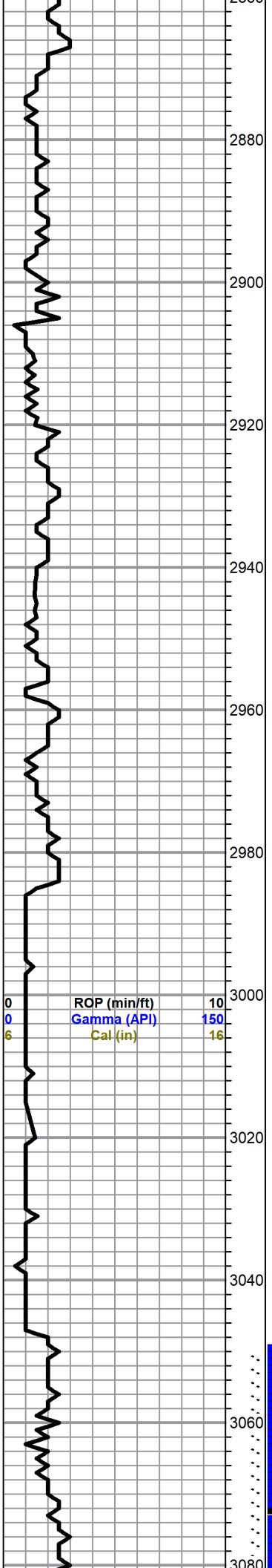
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
40	0.5692	SLOCM	0	10	0	90
126	1.79298	SLGCSLOCHMCW	2	8	45	45
63	0.89649	SLGCSLOCMCW	2	2	71	25

Total Recovered: 229 ft
Total Barrels Recovered: 3.25867

Reversed Out
NO

Recovery at a glance



Ls, white, gray, fxl, fossiliferous in part, chalky, poor visible porosity, no shows

as above with abundant white Chert

Ls, gray, tan, fxl, dense with Chert as above

HEEBNER 2956(-1096)

Shale, black carbonaceous, splintery

TORONTO 2971(-1111)

Ls, white, gray, fxl, fossiliferous, scattered porosity, brown and light brown stain, trace of free oil and no odor

DOUGLAS 2985(-1125)

Shale, gray, grayish green, silty

Sand, white, lime green, vfg, syb rounded, friable, fair intergranular porosity, no show

as above

BROWN LIME 3047(-1187)

Ls, tan, brown, dense

Shale, gray, dark gray, green

LANSING 3063(-1203)

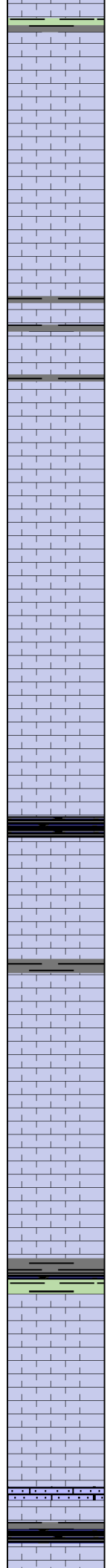
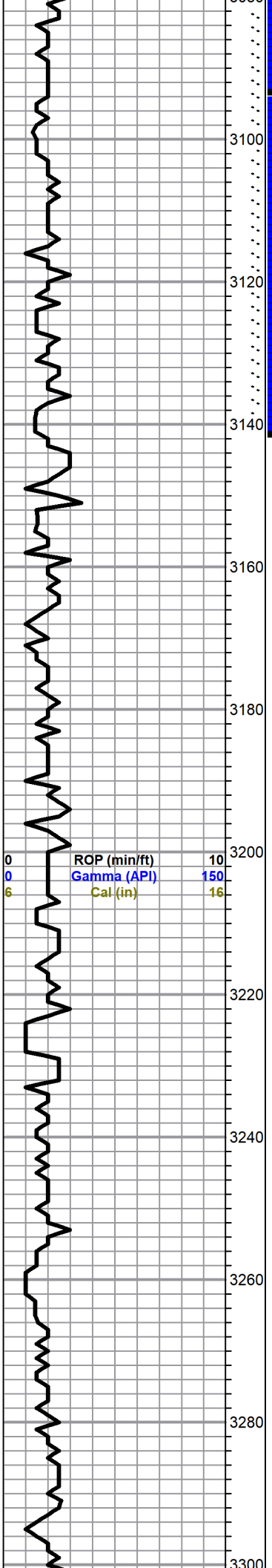
Ls, white, tan, fxl, fossiliferous, few sub-oomoldic, chalky, trace poor spotted brown stain, no free oil and no odor

Ls, white, gray, fossiliferous, scattered vuggy type porosity, brown and

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

DST#1 3050-3142
45-45-45-45

Blow Strong
Recovery 40' slightly oil cut mud (10% oil, 90% mud) 126' very slightly oil and gas cut muddy water (2% gas, 8% oil, 45% water, 45% mud) 63' very slightly oil and gas cut muddy water (2% gas, 2% oil, 71% water, 25% mud)



golden brown stain, trace of free oil and no odor

as above with white Chert

Ls,white,gray,foss/oolitic, chalky, poor porosity.. no shows

Ls,white, gray, fine to medium crystalline,foss/oolitic,scattered porosity,light brown stain,no free oil and no odor

Ls,white,cream,oolitic,fair porosity,light brown to golden brown stain,show of free oil and faint odor

Ls,white,gray,oolitic,bioclastic,chalky in part, noshows

Ls,white,cream,fxln,highly oolitic,sub oomoldic,chalky,"crumbly"

Ls,tan,gray, dense

Shale,black carbonaceous

Ls,tan,white,oolitic, trace brown stain, trace free oil and no odor.. poor porosity

Ls,tan, dense

Ls,tan, sub-oomoldic,chalky,poor visible porosity, no shows

Ls,gray,white, highly oolitic,/bioclastic,chalky, poor visible porosity, light brown and golden brown stain, no free oil and faint odor in fresh samples

Shale,gray,green, black

Ls,gray,white,oolitic,chalky

Ls,tan,gray,foss/oolitic, chalky.. (barren)

Ls,as above,poor light brown stain, no free oil and no odoe with Chert, white,amber

Shale,black,gray

BHP 262-259 psi
 FP 17-74,76-120 psi
 HSH 1490-1476 psi

Parameter	Value
Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100
C5 (units)	100

Ls, tan, dense

BASE KANSAS CITY 3306(-1446)

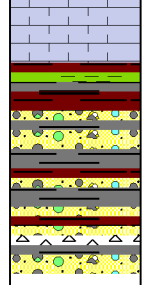
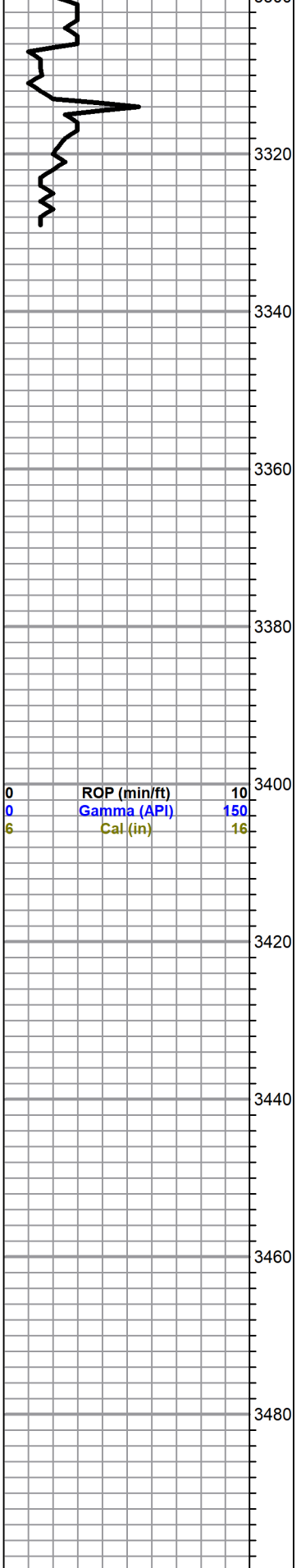
Shale, gray, green, maroon, soft

CONGLOMERATE 3313(-1453)

Chert, white, gray, opaque with Shaqle, maroon, purple/gray, soft to blocky

as above

RTD 3330(-1470)



0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 4141

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8/22/24	10	17	12	Barton	Kansas		8:45pm
				Location <i>Odin 1N 1/2 W N100</i>			

Lease <i>Wondra</i>	Well No. <i>8</i>	Owner
Contractor <i>Southwind Drilling</i>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job <i>Surface</i>		Charge To <i>C+K oil</i>
Hole Size <i>12 1/4</i>	T.D. <i>340</i>	Street
Csg. <i>8 5/8</i>	Depth <i>339-31</i>	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <i>20'</i>	Shoe Joint	Cement Amount Ordered <i>180⁶⁰/₄₀ 4% cc 2% gel</i>
Meas Line	Displace <i>20.3'</i>	

EQUIPMENT

Pumptrk <i>16/17</i> No.	Cementer <i>Tim Bryant</i>	Common <i>110</i>
	Helper	Poz. Mix <i>35 70</i>
Bulktrk <i>14</i> No.	Driver <i>David</i>	Gel. <i>3</i>
	Driver	Calcium <i>8</i>
Bulktrk <i>PU</i> No.	Driver <i>Corey</i>	
	Driver	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand

Ran 8 5/8 and est. circulation cemented with 180 sks and displaced

Handling <i>190</i>
Mileage

FLOAT EQUIPMENT

Cement did circulate

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge <i>Surface</i>
Mileage <i>32</i>

X Signature *Paul J. Rene*

Thanks

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 4044

Cell 785-324-1041

Date	8/26/24	Sec.	10	Twp.	17	Range	12	County	Barton	State	KS	On Location		Finish	2:30am
------	---------	------	----	------	----	-------	----	--------	--------	-------	----	-------------	--	--------	--------

Location Odin 1 north 1 west

Lease	<u>Wondra</u>	Well No.	<u>8</u>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<u>Southwind</u>				
Type Job	<u>PTA</u>				
Hole Size		T.D.		Charge To	<u>CK oil</u>
Csg.		Depth		Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordere	<u>195 60/40 40/gel 1/4fl</u>
Meas Line		Displace		<u>1 wood plug</u>	

EQUIPMENT

Pumptrk	<u>5</u>	No.		Cementer	<u>Tim</u>		Common	<u>117</u>
				Helper			Poz. Mix	<u>78</u>
Bulktrk	<u>9</u>	No.		Driver	<u>Corey</u>		Gel.	<u>7</u>
				Driver			Calcium	
Bulktrk	<u>PV</u>	No.		Driver	<u>Nick</u>			
				Driver				

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	<u>50#</u>
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
<u>750</u>	<u>50SKS</u>	Sand	
		Handling	<u>202</u>
		Mileage	

FLOAT EQUIPMENT

<u>400</u>	<u>90SKS</u>	Guide Shoe	
<u>40</u>	<u>10SKS</u>	Centralizer	
		Baskets	
<u>Rat</u>	<u>30SKS</u>	AFU Inserts	
<u>mouse</u>	<u>15SK</u>	Float Shoe	
		Latch Down	<u>1 8 3/4 Dry Hole plug</u>

Thanks!

[Signature]

X Signature

Pumptrk Charge

Mileage 32

Thanks

Tax

Discount

Total Charge