Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33933
Name: Anchor Bay Petroleum LLC
Address 1: 1952 VICTORIA RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9347
Contact Person: Ed Glassman
Phone: (785) 259-5807
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Ed Glassman
Purchaser: Coffeyville

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

06/18/2024	06/25/2024	07/15/2024
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-051-27109-00-00
Spot Description:
SW - NW - NE - SE Sec. 11 Twp. 14 S. R. 20 ☐ East ☑ West
2155 Feet from ☐ North / ☑ South Line of Section
1103 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis
Lease Name: WEBER Well #: 1
Field Name:
Producing Formation: Arbuckle
Elevation: Ground: 2205 Kelly Bushing: 2213
Total Vertical Depth: 3869 Plug Back Total Depth: 3850
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 1498 Feet
If Alternate II completion, cement circulated from: 1498
feet depth to: 000 w/ 185 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 42000 ppm Fluid volume: 155 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Basgall Oil LLC
Lease Name: Storm 3 License #: 34518
Quarter NE Sec. 34 Twp. 13 S. R. 20 ☐ East ☑ West
County: Ellis Permit #: D18716.0

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 10/18/2024

Operator Name: Anchor Bay Petroleum LLC Lease Name: WEBER Well #: 1

Sec. 11 Twp. 14 S. R. 20 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1490	723
Base Anhydrite	1532	681
Topeka	3207	-994
Heebner	3448	-1235
Lansing	3492	-1279
B/Kansas City	3732	-1519
Arbuckle	3816	-1602

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	225	80/20 Poz	150	2%Gel,3%CC
Production	7.875	5.5	17	3865	Common	180	10%Salt,5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☑ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	000-1498	80/20 QMDC	185	4% Gel, 1/4# floseal/sx
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 08/04/2024

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90		10		38

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
3818	3819

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	3818	3819			Natural

TUBING RECORD:	Size:	Set At:	Packer At:
	2.875	3846	

Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	WEBER 1
Doc ID	1799483

All Electric Logs Run

Dual Induction
Density-Neutron
Micro
Cement Bond

Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	WEBER 1
Doc ID	1799483

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	225	80/20 Poz	150	2%Gel,3% CC
Production	7.875	5.5	17	3865	Common	180	10%Salt,5% Gilsonite

GLASSMAN CONSULTING, LLC

Ed Glassman • Geologist
1952 Victoria Rd • Hays, KS 67601
785-259-5807 • Email: lkn4oil@gmail.com
API 15-051-27109-00-00

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

OPERATOR: Anchor Bay Petroleum LLC
LEASE: WEBER — WELL NO. 1
FIELD: PLEASANT
LOCATION: 2155' FSL & 1103' FEL
SEC. 11 — TWP. 14S — RGE. 20W
COUNTY: ELLIS — STATE: KANSAS

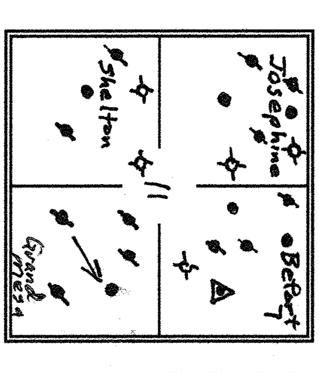
ELEVATION
KB: 2213
DF:
GL: 2205
Measurements Are All From: Kelly Bushing

CONTRACTOR: DISCOVERY DRILLING CO. INC.
COMM: 06-18-2024 — COMP:
RTD: 3869 — LOG TD: 3867
SAMPLES SAVED FROM: 3200 TO T.D.
DRILLING TIME KEPT FROM: 3000 TO T.D.
SAMPLES EXAMINED FROM: 3200 TO T.D.
GEOLOGICAL SUPERVISION FROM: 3000 TO T.D.
MUD UP: 2950 — TYPE MUD: Chemical/Fresh Wtr

CASING RECORD
SURFACE: 8 5/8" @ 226'
80/20 POZ, 3% CC, 2% Gel
PRODUCTION: 5 1/2" @ 3865'
135sks Com, 10% Salt, 5% Gil,
RH 30sks, MH 15sks

ELECTRICAL SURVEYS
Dual Induction
Density Neutron
Micro

FORMATION	LOG TOP	LOG DATUM	SAMPLE TOP	SAMPLE DATUM	STRUCT. COMP.
Anhydrite	1490	(723)	1491	(722)	-3
B/Anhydrite	1532	(681)	1534	(679)	+1
Topeka	3207	(-994)	3209	(-996)	-6
Heebner	3448	(-1235)	3449	(-1236)	-8
Lansing	3492	(-1279)	3484	(-1271)	-4
B/Kansas City	3732	(-1519)	3734	(-1521)	-2
Conglomerate Sand	3770	(-1557)	3773	(-1560)	+1
Arbuckle	3808	(-1595)	3804	(-1591)	NA
REAGAN SAND	3812	(-1598)	3814	(-1601)	
	NA		3866	(-1653)	



REFERENCE WELL FOR STRUCTURAL COMPARISON: Curt's Oil Operations Befort #7, NE4- 14S-20W, Ellis Co, Kansas

DAILY PENETRATION

DATE	DEPTH
06-18-24	Spud
06-19-24	581
06-20-24	1849
06-21-24	2760
06-22-24	3335
06-23-24	3545
06-24-24	3714
06-25-24	3869

BIT RECORD

NO	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS
1	12 1/4	JZ	HA417G	226	226	2 3/4
2	7 7/8	Hughes	EX-20C	3869	3643	88 1/2

FORMATION	INTERVAL	DESCRIPTION OF SHOW	LOG ANALYSIS 0 SW
		SEE BELOW	

DRILL STEM TESTS

SEE BELOW

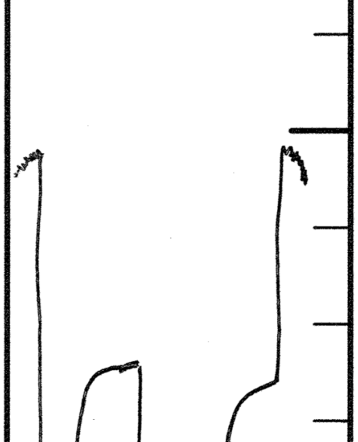
No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHP-FHP	RECOVERY

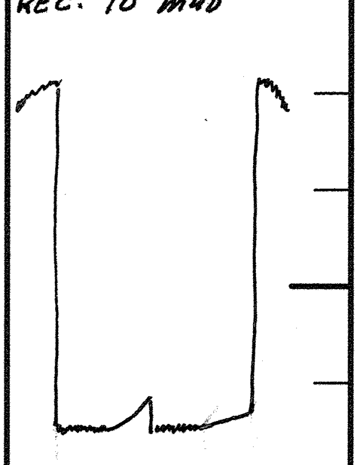
REMARKS AND RECOMMENDATIONS

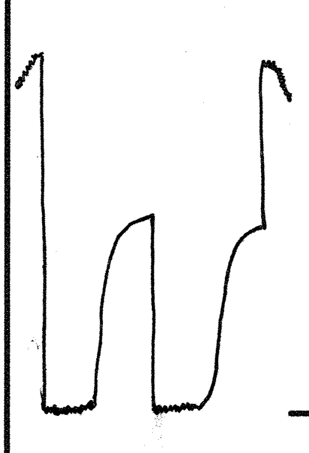
LEGEND

- Anhydrite
- Salt
- Sandstone
- Where's Waldo
- Carb sh
- Limestone
- Ool.Lime
- Chert
- Dolomite

DEPTH	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
1480			
1490			
1500			
1510			
1520			
1530			
1540			
3000			start 1' drlg time
10			
20			
30			
40			
50			
60			
70			
80			
90			
3100			
10			
20			
30			GED on Location 10:30 pm 06-21-24
40			
50			
60			12:01 am 06-22-24
70			
80			
90			
3200			Start 10' W&D Smpl.
10	SH: gry, plty, LS: gry-drk gry, f-med Ø, inter xln Ø, fos, NS		
20	LS: gry, lt brn-brn, f-med xln, NS.		
30	LS: gry-drk gry, med xln, inter xln Ø N.S.		
40	LS: tan, f-med xln, inter xln Ø, sme pp Ø, sli vuggy SSFO, fr odor, lt even-uneven stn, dull yel FL.	●	
50	LS: tan, lt brn, f-med xln, inter xln Ø, sme dk grn shale, Fe++, NS.		
60	LS: brn, sme gry, med xln fos inter xln-frag Ø NS.		
70	LS: brn, sme gry shale,		
80	SH: gry, drk gry. LS: brn, med xln, motld, inter xln Ø, dns ip, NS		
90	LS: brn, med xln, fos, inter xln-frag Ø, NS		
3300	LS: SAB ✓		VIS 58 Wt. 8.9
10	SH: blk, carb, blky. SH: gry		
20	LS: tan-brn, f-med xln, fos, inter xln-frag Ø, NS		VIS 56 Wt 8.9 Fil 7.2 CL 9800 Lcm 2#
30	SH: gry, blky.		
40	LS: tan, f xln, inter xln Ø, NS, sme lt blu-grn SH, Fe++. LS: tan-lt brn, sndy, inter xln-gran Ø, NSFO, sli odor, sctrd-spty stn.	●	
50			
60	LS: tan, f-med xln, inter xln Ø, NS.		
70	SH: blk, carb, plty. SH: gry, sme drk blu-grn, LS: tan		
80			
90	LS: tan, f xln, sli chlky, inter xln Ø, NSFO, sli odor, lt uneven stn. LS: lt brn, f-med xln, inter xln Ø, NS	●	
3400			
10			
20	LS: tan, brn, motld, f-med xln, inter xln Ø, VSSFO, sli odor, lt-drk sctrd stn.	●	
30	LS: gry, med xln, fos, inter xln-frag Ø, NSFO, vsli odor.	●	
40	LS: lt brn, semi-trasluent, f-med xln, dns, no vis Ø, NSFO No odor, abundnt mineral flks.		
50	SH: blk, carb, SH: gry		
60	SH: gry, sme lt gry-blu mudstn, Fe++, imbed'd xls.		DST #1 3447-3545 15-60-45-60 IFP 29 weak bldg 1 1/2 ISIP 677 FFP 35 weak bldg 3/4" FSIP 594 REC 20' MUD
70	LS: wt-tan, f xln, inter xln Ø, sli ppØ, sli chlky, SSFO, NO, lt stn in Ø, yel FL, hvy ring, sli strmg cut.	●	
80	SH: gry, plty, sme lt blu gry		
90	LS: wt, sme clr xls, inter xln Ø, dns ip, VSSFO, NO, lt stn in Ø, gd bright yel FL. LS: tan, f-med xln	●	
3500	SH: gry-drk gry, sme lt blu gry, Fe++		
10	LS: tan, f-med xln, ool, inter xln-ool Ø, vuggy, SSFO, sli odor, dull yel FL,	●	
20			
30	SH: gry LS: wt-lt tan, f-med xln, sme pp Ø, vuggy Ø, inter xln Ø. FSFO, fr odor, lt-drk sctrd stn, dull yel FL, sli strmg cut,	●	
40			
50	SH: gry, blky, SH: lt gry-drk gry, plty.		VIS 57 Wt 9.0 Fil 6.8 CL 9900 LCM 2#
60	LS: tan, f-med xln, sme C xls, inter xln Ø, VSSFO, lt even stn, strng odor.		
70			
80	LS: tan, f-med xln, ool, sme psuedo ool, inter xln-ool Ø, VSSFO, Fr odor, lt uneven stn, ✓✓		
90	LS: tan-lt brn, f xln, dns ip, sli chrty, inter xln Ø, VSSFO sli odor, lt brn stn,	●	
3600	LS: wt-tan, f-med xln, inter xln Ø, sme pp Ø, NSSFO, No odor, drk stn in Ø,	-	
10			
20	SH: gry, blky		
30	LS: wt-lt tan, f xln, chlky inter xln Ø, VSSFO, No odor lt sctrd stn.	●	
40			
50	SH: gry, blky.		DST #2 3639-3714 30-30-30-30 IFP 25# weak surface ISIP 167# FFP 27# No Blow FSIP 63# REC: 10' mud
60	LS: tan, wt, f-med xln, dns ip, ool, pr Ø. VSSFO, Fr. odor, drk stn in Ø,	●	
70	SH: gry, blky LS: wt-tan, f-C xln, chrty, vhard, vuggy Ø, sme inter xln Ø, Gd SFO on break, oil bubbles when pressed, Gd odor brn stn in vugs, sme lt-drk uneven stn, sli strmg cut dull yell FL. oolitic.	●	
80			
90	SH: gry-drk gry, blky LS: wt-lt tan, f-med xln, inter xln Ø, VSSFO, No odor, lt sctrd stn in Ø,	●	
3700	✓✓		
10	LS: SAB, sme sndy LS. oolitic		
20	SH: gry-drk gry LS: wt, f-med xln, inter xln Ø. NS		VIS 59 Wt 9.2 Fil 7.2 CL 9,900 Lcm 2#
30			
40	SH: gry, sme reddish brn, plty-blky, Fe++ SH: SAB		
50	LS: lt tan, f-med xln, inter xln Ø. NS		
60	SH: gry, plty-blky ✓✓		
70			DST #3 3771-3806 30-45-30-45 IFP 22# 1" blow ISIP 1021# FFP 24# No Return FSIP 960# REC 15' Oil Cut Mud 5' Clean Oil
80	LS: wt, f-C xln, inter xln Ø, sme C clr xls, FSFO, vsli odor dull yel FL. SS: tan-lt brn, f grn, sme loose med grn, mod sort, hard, silica cmt, VSSFO, sat drk stn, Fr odor, lt blu flour,	-	
90	Chrt: lt burnt orng, translucent, weathered pp Ø, sme fresh, slight SFO in weathered tripolitic.		
3800			
10	SS: clr, f-med grn, sub rnd-rnd, silica cmt, mod sort, sft-hard, sme glauc. xls, loose grns dead oil residues. SH: gry, plty, sndy	●	
20	DOL: tan, f-med xln, sucrosic, inter xln Ø, vsli SFO, strng sulfur odor, vsli-no stn, wt-blu flour, sndy @ top.	●	
30	DOL: tan, f-med xln, suc, inter xln Ø, sli vuggy, sli SFO strng odor, lt blu flour, lt-drk uneven stn. DOL: SAB	●	
40	DOL: lt tan-tan, f-med xln, sli vuggy, inter xln-vuggy Ø, sli show FO, lt-drk spty stn, lt blu flour,	●	
50			
60	✓✓		
70	SS: clr, f-med grn, mod-fair sort, well cons, abundant loose grns, rnd, sme glauc. xls, FSFO, stng odor, no stn.	●	
80			
90			







CONTRACTOR: DISCOVERY DRILLING CO — LOCATION: 2155' FSL & 1103' FEL
LEASE: WEBER — IP:
SEC: 11 — TWP: 14S — RNG: 20W
ELEVATION: 2213 KB — RTD: 3869
COUNTY: ELLIS — STATE: KANSAS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4118

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7/11/24	11	14	20	Ellis	Kansas		3:30pm

Location Ellis 5S 3E 1/2 S winto

Lease Weber

Well No. 1

Contractor

Type Job Port Callor

Hole Size

T.D.

Csg. 5 1/2

Depth

Tbg. Size 2 7/8

Depth

Tool

Depth

Cement Left in Csg.

Shoe Joint

Meas Line

Displace

EQUIPMENT

Pumptrk 5	No.	Cementer Helper	Tim
Bulktrk 19	No.	Driver Driver	Corey
Bulktrk P.V.	No.	Driver Driver	David

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole Plug @ 2785'

Centralizers circulated Hole @ 2750

Baskets

D/V or Port Collar port Callor at 1498'

Mixed 5gel opend portcallor
mixed 5 more gel followed with
185 sks to circulate

Cement Did circulate

used 185 sks total
10gel

X
Signature

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Anchor Bay

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 350 80/20 QMDC 1/4 flow

10gel	
Common 185 80/20 QMDC	
Poz. Mix	
Gel. 10	
Calcium	
Hulls	
Salt	
Flowseal 75#	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling 350	
Mileage	
FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge Port Collar Job	
Mileage 21	
Tax	
Discount	
Total Charge	

Thanks

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4100

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-25-24	11	14	20	Ellis	Ks		10:15PM

Location Ellis 5S 4E 1S

Lease Weber
Well No. 1
Contractor Discovery 2
Type Job Long String
Hole Size 7 7/8
T.D.
Csg. 5 1/2 17# 14
Depth
Tbg. Size
Depth
Tool
Depth
Cement Left in Csg. 44.50
Shoe Joint 44.50
Meas Line
Displace 93

Owner
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Anchor Bay Pet
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Cement Amount Ordered 180sx Com 10% Salt 5% Gil 500 gal Flush

EQUIPMENT

	No.		
Pumptrk 17	No.	Cementer	Bill
		Helper	Nick
Bulktrk	No.	Driver	
		Driver	
Bulktrk 9	No.	Driver	
		Driver	Joe

JOB SERVICES & REMARKS

Remarks:
Rat Hole 30
Mouse Hole 15
Centralizers
Baskets
D/V or Port Collar #69 1545
Pipe set @ 3865
Shoe Jt 44.50
Insert 3820.50
Pump 500 gal Flush
Cement w/
Pump plug w/ 93
Land plug @
Float Did hold

X Signature

Common	180
Poz. Mix	
Gel.	
Calcium	
Hulls	
Salt	14
Flowseal	
Kol-Seal	750#
Mud CLR 48	500 gal
CFL-117 or CD110 CAF 38	
Sand	
Handling	201
Mileage	

FLOAT EQUIPMENT

Guide Shoe	- 1
Centralizer	- 6
Baskets	- 2
AFU Inserts	
Float Shoe	- 1
Latch Down	
Port Collar	
Pumptrk Charge	Prod String
Mileage	21
Tax	
Discount	
Total Charge	

Thanks

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4030

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6/18/24	11	14	20	ellis	KS		4:45pm

Location Ellis S 5½ miles 3 east ½ S West into

Lease Weber
Well No. 1
Contractor Discovery
Type Job Surface
Hole Size
T.D. 226
Csg. 8 5/8
Depth
Tbg. Size
Depth
Tool —
Depth
Cement Left in Csg.
Shoe Joint 15
Meas Line
Displace 13.4

Owner
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Anchor Bay
Street
City
State
The above was done to satisfaction and supervision of owner agent or contractor.
Cement Amount Ordered 150 80/20 3% cal 2% gel

EQUIPMENT

Pumptrk 16	No.	Cementer Helper	Tim
Bulktrk 14	No.	Driver Driver	Corey
~~Bulktrk~~ PU	No.	Driver Driver	Nick

Common	120	
Poz. Mix	30	
Gel.	3	
Calcium	6	
Hulls		
Salt		
Flowseal		
Kol-Seal		
Mud CLR 48		
CFL-117 or CD110 CAF 38		
Sand		
Handling	159	
Mileage		

JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V or Port Collar

broke circ, hooked up pumped
Cement Circ. displaced 13.4 BBL

Thanks!

X
Signature

FLOAT EQUIPMENT

Guide Shoe		
Centralizer		
Baskets		
AFU Inserts		
Float Shoe		
Latch Down		
Pumptrk Charge	Surface	
Mileage	21	
	Tax	
	Discount	
	Total Charge	

Thanks

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 71426

Well Name & No. Weber #1 Test No. 1 Date 6-22-24
Company Anchor Bay Petroleum, LLC Elevation 2215 KB 2205 GL
Address 1952 Victoria Rd Hays, KS 67601
Co. Rep / Geo Ed Glassman Rig Southwind
Location: Sec. 11 Twp 14 Rge. 20 Co. Ellis State KS

Interval Tested 3447-3545 Zone Tested Toronto To D
Anchor Length 98' Drill Pipe Run 3439 Mud Wt. 8.9
Top Packer Depth 3442 Drill Collars Run 0 Vis 56
Bottom Packer Depth 3447 Wt. Pipe Run N.A. WL 7.2
Total Depth 3545 Chlorides 9,800 ppm System LCM 2#
Blow Description IF: 15 min., weak building blow, 1.2 inches
ISI: 60 min., no blow back
FF: 45 min., weak building blow, 8 inches
FSI: 60 min., no blow back

Rec 20 Feet of mud %gas %oil %water 100 %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud

Rec Total 20 BHT 108 Gravity API RW @ *F Chlorides ppm
Initial Hydrostatic 1674 ☒ Test com. ☐ Ruined Shale Packer
Initial Flow 21 to 29 ☐ Jars ☐ Ruined Packer
Initial Shut-In 677 ☐ Circ Sub ☐ Hotel
Final Flow 26 to 35 ☐ Hourly Standby ☒ EM Tool Successful good
Final Shut-In 594 ☒ Mileage x40 ☐ Accessibility
Final Hydrostatic 1601 ☐ Sampler ☐ Gas Sample
T- On Location 2200 ☐ Straddle ☐ Oversized Hole
Initial Flow 15 T-Started 2345 ☐ Shale Packer ☐ Sub Total
Initial Shut-In 60 T-Open 0200 ☐ Extra Packer ☐ Total
Final Flow 45 T-Pulled 0500 ☐ Extra Recorder ☐ Tool Loaded @
Final Shut-In 60 T-Out 0700 ☐ Day Standby ☐ MP/DST Disc't
Comments 1148

Approved By Our Representative Chris Hagman

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 71427

Well Name & No. Weber #1 Test No. 2 Date 6-23-24
Company Anchor Bay Petroleum, Inc. Elevation 2215 KB 2205 GL
Address 1952 Victoria Rd. Hays, KS 67601
Co. Rep / Geo Ed Glassman Rig Discovery
Location: Sec. 11 Twp 14 Rge. 20 Co. Ellis State KS

Interval Tested 3639-3714 Zone Tested Lans I-K
Anchor Length 75 Drill Pipe Run 3630 Mud Wt. 9.0
Top Packer Depth 3634 Drill Collars Run 0 Vis 57
Bottom Packer Depth 3639 Wt. Pipe Run N.A WL 6.8
Total Depth 3714 Chlorides 9,900 ppm System LCM 2#

Blow Description IF: 30 min., weak surface blow, 1.2 inches
ISI: 30 min., no blow back
FF: 30 min., no blow
FSI: 30 min., no blow back

Rec 10	Feet of mud	%gas	%oil	%water	100 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 109 Gravity API RW @ °F Chlorides ppm

Initial Hydrostatic 1719
Initial Flow 23 to 25
Initial Shut-In 167
Final Flow 26 to 27
Final Shut-In 63
Final Hydrostatic 1736
T- On Location 2200
Initial Flow 30 T-Started 2300
Initial Shut-In 30 T-Open 0100
Final Flow 30 T-Pulled 0300
Final Shut-In 30 T-Out 0500

☒ Test conv.
☐ Jars
☐ Circ Sub
☐ Hourly Standby
☒ Mileage X 40
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Hotel
☑ EM Tool Successful good
☐ Accessibility
☐ Gas Sample
☐ Oversized Hole
☐ Sub Total
☐ Total
☐ Tool Loaded @
☐ MP/DST Disc't

Comments

Approved By Our Representative Chris Hagman