

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 PRESLEY OPERATING LLC  
 101 PARK AVE  
 SUITE 670  
 OKLAHOMA CITY, OK 73102

Invoice Date: 9/20/2024  
 Invoice #: 0379260  
 Lease Name: Dorothy  
 Well #: 10  
 County: Cowley, Ks  
 Job Number: EP14913  
 District: East

Date/Description	HRS/QTY	Rate	Total
Squeeze	0.000	0.000	0.00
Heavy Eq Mileage	95.000	4.000	380.00
Light Eq Mileage	95.000	2.000	190.00
Ton Mileage	1,012.000	1.500	1,518.00
Cement Pump Service	1.000	1,500.000	1,500.00
Cement Class A	75.000	20.000	1,500.00
Service Supervisor	1.000	275.000	275.00

**JOINT INTEREST BILLING**

Approved \_\_\_\_\_ Date \_\_\_\_\_  
 Date To Be Paid \_\_\_\_\_  
 LOE \_\_\_ IDC \_\_\_ EQ \_\_\_ LHC \_\_\_ TCP \_\_\_ ACP \_\_\_  
 Description 74275 1st Squeeze  
 Lease 48110  
 Chk. No. \_\_\_\_\_ Date Paid \_\_\_\_\_  
 JIB Date \_\_\_\_\_ WC \_\_\_\_\_

Net Invoice 5,363.00  
 Sales Tax: 301.80  
**Total** 5,664.80

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	Presley Operating, LLC	Lease & Well #	Dorothy #10 SWD	Date	9/20/2024
Service District	East - Garnett	County & State	Cowley Co., KS	Legals S/T/R	17-35S-7#
Job Type	Squeeze	<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input checked="" type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job #
Equipment #	Driver	Ticket # EP14913			

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
957	Garrett S	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
207	Nick B	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection		
248	Drew B	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			

**Comments**

Squeeze casing leak in 7" casing customer provided water

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
M010	Heavy Equipment Mileage	mi	95.00	\$380.00
M015	Light Equipment Mileage	mi	95.00	\$190.00
M020	Ton Mileage	tm	1,012.00	\$1,518.00
C015	Cement Pump Service	ea	1.00	\$1,500.00
CP010	Class A Cement	sack	75.00	\$1,500.00
CP100	Calcium Chloride	lb		
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$5,363.00
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10		Tax Rate:	
		Sale Tax:	\$ -
		Total:	\$ 5,363.00
HSI Representative:			

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer: Presley Operating, LLC	Well: Dorothy #10 SWD	Ticket: EP14913
City, State:	County: Cowley Co., KS	Date: 9/20/2024
Field Rep: Bryan Clifton	S-T-R: 17-35S-7#	Service: Squeeze

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	7 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	BP
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	Class A
Weight:	15.0 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.20 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

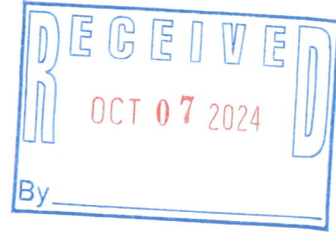
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
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9:00 AM			-	-	On location, held safety meeting
				-	Brought 225 sks of Class A cement with Calcium to location
	0.8	1,300.0		-	Hooked to 7" casing and established rate, circulated to the backside, pumped 40 BBL of water
	0.8	1,950.0		-	Mixed and pumped 75 sks of Class A cement, well locked off and couldn't pump into it
				-	Unhooked from casing
	4.5	250.0		-	Rig ran 600' of 2 7/8" tubing, washed cement out of well with 65BBL of water
				-	Washed up equipment
				-	
12:30 PM				-	Left location
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CREW		UNIT	SUMMARY		
Cementer:	Garrett S	957	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick B	207	2.0 bpm	1,167 psi	- bbls
Bulk #1:	Drew B	248			
Bulk #2:					



Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515



Customer:  
 PRESLEY OPERATING LLC  
 101 PARK AVE  
 SUITE 670  
 OKLAHOMA CITY, OK 73102

Invoice Date: 9/24/2024  
 Invoice #: 0379261  
 Lease Name: Dorothy  
 Well #: 10  
 County: Cowley, Ks  
 Job Number: EP14935  
 District: East

Date/Description	HRS/QTY	Rate	Total
Squeeze	0.000	0.000	0.00
Heavy Eq Mileage	95.000	4.000	380.00
Light Eq Mileage	95.000	2.000	190.00
Ton Mileage	1,012.000	1.500	1,518.00
Cement Pump Service	1.000	1,500.000	1,500.00
Cement Class A	75.000	20.000	1,500.00
Calcium Chloride	100.000	0.750	75.00
Service Supervisor	1.000	275.000	275.00

**JOINT INTEREST BILLING**

Approved \_\_\_\_\_ Date \_\_\_\_\_  
 Date To Be Paid \_\_\_\_\_  
 LOE \_\_\_ IDC \_\_\_ EQ \_\_\_ LHC \_\_\_ TCP \_\_\_ ACP \_\_\_  
 Description 74275 2nd Squeeze  
 Lease 48110  
 Chk. No. \_\_\_\_\_ Date Paid \_\_\_\_\_  
 JIB Date \_\_\_\_\_ WC \_\_\_\_\_

Net Invoice 5,438.00  
 Sales Tax: 304.33  
**Total** 5,742.33

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	Presley Operating, LLC	Lease & Well #	Dorothy #10 SWD	Date	9/24/2024
Service District	East - Garnett	County & State	Cowley Co., KS	Legals S/T/R	17-35S-7#
Job Type	Squeeze	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input checked="" type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

957	Garrett S	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
207	Nick B	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
248	Drew B	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
1201	Alan M	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**

Squeeze casing leak in 7" casing , Customer provided water

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
M010	Heavy Equipment Mileage	mi	95.00	\$380.00
M015	Light Equipment Mileage	mi	95.00	\$190.00
M020	Ton Mileage	tn	1,012.00	\$1,518.00
C015	Cement Pump Service	ea	1.00	\$1,500.00
CP010	Class A Cement	sack	75.00	\$1,500.00
CP100	Calcium Chloride	lb	100.00	\$75.00
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$5,438.00	
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -	
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10		Tax Rate:		
#####X##### #####X#####		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -
		Total:	\$ 5,438.00	
HSI Representative:				

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X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**





CEMENT TREATMENT REPORT					
Customer:	Presley Operating, LLC	Well:	Dorothy #10 SWD	Ticket:	EP14935
City, State:		County:	Cowley Co., KS	Date:	9/24/2024
Field Rep:	Bryan Clifton	S-T-R:	17-35S-7#	Service:	Squeeze

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	Class A	Blend:	
Hole Depth:	ft	Weight:	15.0 ppg	Weight:	ppg
Casing Size:	7 in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.20 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	BP	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
9:00 AM			-	-	On location, held safety meeting
				-	Brought 225 sks of Class A cement with Calcium to location
				-	Rig Ran 727' of 2 7/8" tubing into the 7" well
	4.0			-	Hooked to the tubing and established circulation
	4.0			-	Mixed and pumped 75 sks of class A cement 1% cal, followed by 2BBL of fresh water
				-	Rig pulled tubing from well
		750.0		-	Hooked to the 7" casing and displaced the cement with 11 BBL of fresh water
		350.0		-	Shut in well and backside with 350 PSI
				-	Washed up truck and equipment
				-	
2:30 PM				-	Left location

CREW		UNIT	SUMMARY		
Cementer:	Garrett S	957	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick B	207	4.0 bpm	550 psi	- bbls
Bulk #1:	Drew B	248			
Bulk #2:	Alan M	1201			