KOLAR Document ID: 1798984

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, SS.				
(Print Name)	Employee of Operator or Operator on above-described	l well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



		MENTREP		Well:	U - L D A	Ticket:	EP15064
	Customer: Town Oil Company City, State: Paola, KS			Holmes B 2			
City, Sta			County:	LV, KS	Date:	10/3/2024	
Field R	ep: Lar	nce Town	S-T-R:		21-12-21	Service:	P&A
Downho	ole Info	mation		Calculated Slurr	y•Lead	· 영양 전 201 · 가슴 영양 한 201 - 2022년 - 202	ated Siurry - Tail
Hole S	ize;	In		Blend:	H-Plug	Blend:	
Hole Dej	pth:	ft		Weight:	13.50 ppg	Weight:	ppg
Casing S		4 1/2 in		Water / Sx:	7,50 gal/sk	Water / Sxi	gai/sk
Casing Dep		ft		Yield:	1,50 ft ³ /sk	Yield:	ff ³ /sk
Tubing / Li		ln		Annular Bbis / Ft.:	bbs/ft.	Annular Bbis / Ft.:	bbs / ft. ft
	pth:	ft		Depthi	ft	Depth:	0 bbls
Tool / Paci				Annular Volume:	0.0 bbls	Annular Volume:	0 0015
Tool De		ft		Excess		Excess:	0.0 bbis
Displacem	enti	bbls		Total Slurry:	12.02 bbls 45 sks	Total Slurry: Total Sacks:	0 sks
TIME R	ATE I	STAGE PSI BBLs	CALIFORNIA CONTRACTOR CONTRACTOR	Total Sacks:	45 SKS		
10:45 AM				on location, held safety me			
10:40 AM				official ford being me			
				waited for rig to run tubing	in well		
2.	0			established circulation thre	ough 1" tubing		
2.				mixed and pumped 40 sks H-Plug cement, cement to surface			· · · · · · · · · · · · · · · · · · ·
			-	pulled 1" tubing from well			
1.	0		-	topped well off w/ 5 sks ce	ment		
	.0			washed up equipment			
			-				
12:15 PM			•	left location			
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		CREW		UNIT		SUMMARY	
				97	Average Rate	Average Pressure	Total Fluid
	enter:	Casey Kenne	ay	209	2,0 bpm	- psi	- bbls
Pump Ope	10. H. C. MA	Nick Beets		209	2.0 000	<u>I</u>	
	Bulk: H2O:	Sam Billquis Wes Callaha	<u>ر</u>	110			