KOLAR Document ID: 1798960

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:					Spot Description:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City: State: Zip: +					Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic		County: Well #:  Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:						
Address 1:			Address 2:	:				
City:			\$	State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMENT REP	ORT			nesta esta esta esta esta esta esta esta			
Customer: Town Oil Company		Well:	Well: H. P. Jones 2		EP15115				
City, State: Paola, KS		County:	LV, KS	Date:	10/7/2024				
Field Rep: Lance Town		S-T-R:	16-12-21	Service:	P&A				
State of the State	ON GONE E			Calculated Si		Caicu	ated Slurry - Tail		
	400	nformation		Carculated Sit	H-Plug	Blend:			
Hole D	Size:	in ft		Weight:	13.50 ppg	Weight:	ppg		
Casing		4 1/2 ln		Water / Sx:	7.50 gal / sk	Water / Sx:	gal / sk		
Casing Depth: ft			Yield:	1.50 ft <sup>3</sup> / sk	Yield:	ft³/sk			
Tubing / I	2.0	In		Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	Jepth:	ft		Depth:	ft	Depth:	ft		
Tool / Pa	acker:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbis		
Tool E	Jepth:	ft		Excess:		Excessi	0.0 bbls		
Displace	ment:	AND SECURE AND AND AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT ASSESSMEN		Total Slurry:	14.69 bbls	Total Slurry: Total Sacks:	0.0 pbis		
	9	STAGE		Total Sacks:	55 sks	Total Sacks:			
Secretaria de la compansión de la compan	RATE	PSI BBLs		on location, held safety	meeting				
1:30 PM	$\vdash$			on location, note safety	Moving				
	ļ			waited for pulling unit to	pull rods and tubing and run 1"				
3:30 PM	1.5			established circulation	through 1" tubing				
*****	1.5		-	1 A second 45 also H Divis coment to surface					
				pulled 1" from well					
	1.0			topped off well w/ 10 sk	s cement				
	3.0		-	washed up tubing and e	equipment	<u> </u>			
	<u> </u>		· ·	left location	- marketing and the second sec				
5:00 PM	<del> </del>			left focation					
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		CREW		UNIT		SUMMAR			
Cementer: Casey Kennedy		97	Average Rate	Average Pressure	Total Fluid				
Pump Operator: Wes Callahan		207	1.8 bpm	- psi	- bbis				
Bulk: Drew Beckwith		193							
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	H2O: Doug Gipson		303						