

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q

10/18/24  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> SCOUT ENERGY PARTNERS				<b>Well Name:</b> NELSON 2-26			
<b>Type Job:</b> PLUG/PTA				<b>AFE #:</b> 0			
CASING DATA							
<b>Size:</b>	5 1/2	<b>Grade:</b>	0	<b>Weight:</b>	15.5		
<b>Casing Depths</b>	<b>Top:</b> 0	<b>Bottom:</b>	2889				
<b>Drill Pipe:</b>	<b>Size:</b> 0	<b>Weight:</b>	0				
<b>Tubing:</b>	<b>Size:</b> 2 3/8	<b>Weight:</b>	0	<b>Grade:</b> 0	<b>TD (ft):</b>	0	
<b>Open Hole:</b>	<b>Size:</b> 0	<b>T.D. (ft):</b>	0				
<b>Perforations</b>	<b>From (ft):</b> 0	<b>To:</b> 0	<b>Packer Depth(ft):</b>	0			
CEMENT DATA							
<b>Spacer Type:</b>							
<b>Amt.</b>		<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>		<b>Density (PPG)</b>	
<b>LEAD:</b>							Excess
<b>Amt.</b>		<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>		<b>Density (PPG)</b>	
<b>TAIL:</b>	CLASS A 60/40/4						Excess
<b>Amt.</b>	265	<b>Sks Yield</b>	1.5	<b>ft<sup>3</sup>/sk</b>		<b>Density (PPG)</b>	13.51
<b>WATER:</b>							
<b>Lead:</b>		<b>gals/sk:</b>		<b>Tail:</b> 7.5	<b>gals/sk:</b>	<b>Total (bbls):</b>	
<b>Pump Trucks Used:</b>	210-DP11						
<b>Bulk Equipment:</b>	228 660-20						
<b>Disp. Fluid Type:</b>	FRESH	<b>Amt. (Bbls.)</b>		<b>Weight (PPG):</b>	8.3		
<b>Mud Type:</b>							<b>Weight (PPG):</b>

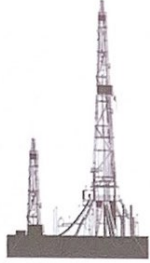
**COMPANY REPRESENTATIVE:** OMAR      **CEMENTER:** CHAD HINZ

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0800						ON LOC, SAFTEY MTG, R.U.	
0840			0		10	2	H2O
0850			0			2	START MIXING 50SX @ 2855'
0858			1500		12		PSI UP
0900			2000		12		BUMP PSI
0902			2400		12		BUMP PSI
0906			2600		12		BUMP PSI
0914			4150		12	2	BROKE BACK CONTINUED PUMPING
0916			80		13.35	2.5	START DISPLACEMENT
1019			71			2	START MIXING @ 1300' 80 SX W/200#HULLS
1035			30		21.3	2	START DISPLACEMENT
1202			150			2	START MIXING @ 600'
1208					14		SHUT DOWN, CIRC CEMENT W/55 SX
1230					2.6		TOP OFF WELL
1234							WASHUP AND WASH TUBING
1300							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!



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**FRACTURING | ACID | CEMENT | NITROGEN**

BID #: 9069		AFE#/PO#: 0				
TYPE / PURPOSE OF JOB: PLUG/PTA				SERVICE POINT: Liberal, KS		
CUSTOMER: SCOUT ENERGY PARTNERS				WELL NAME: NELSON 2-26		
ADDRESS: 14400 MIDWAY RD				LOCATION: HUGOTON, KS		
CITY: DALLAS	STATE: TX	ZIP: 75244	COUNTY: STEVENS	STATE: KS		
DATE OF SALE: 10/18/2024		Perforations: to				
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
60	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 334.80
120	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,046.40
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 4,688.70</b>
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
195	5638	L	Per Sack	Cement - Lite - A (LB)	\$23.54	\$ 4,590.30
3	5751	L	Per Gal	C-41L Defoamer Liquid	\$48.63	\$ 145.89
200	5862	L	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 220.00
MANHOURS: 0 # WORKERS: 3				<b>Subtotal for Material Charges</b>		<b>\$ 4,956.19</b>
WORKERS				<b>TOTAL \$ 9,644.89</b>		
CHAD HINZ				<b>DISCOUNT: 10%</b>		<b>DISCOUNT \$ 964.49</b>
NOEL LEON				<b>DISCOUNTED TOTAL \$ 8,680.40</b>		
RUBEN MARTINEZ						
STAMPS & NOTES:				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				CUSTOMER SIGNATURE & DATE		
				Signature: _____	Date: _____	
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.				Print Name: _____		