KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15- | | | | | | |
|------------------------------|--|-------------|-----------|------------------------|--|--------------|------------|-------------------|----------|-----------|--------|
| Name: | | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Sec Twp S. R E W | | | | | | |
| Address 2: | | | | | | | | feet from | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | |
| Contact Person: | | | | | | | | | | | |
| Phone:() | | | | | | | | tion: | | GL | КВ |
| Contact Person Email: | | | | | | | | W | | | |
| Field Contact Person: | | | | | Well Type: (| check one) [| Oil Gas | | Other: | | |
| Field Contact Person Phone | | | | | | | | ENHR Pe | ermit #: | | |
| | .() | | | | | | #: | | | | |
| | | | | | Spud Date: Date | | | Date Shut-In: _ | | | |
| | Conductor | Surfa | ace | Proc | duction | Interm | ediate | Liner | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Sur | face. | | How Deter | mined? | | | | | Date: | | |
| Casing Squeeze(s): | | | | - | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of c | asing leak(s): | | | |
| | | | | | | | | | | | cement |
| Type Completion: ALT. | | | , | | | | | (depth) | • / | _ 5000 01 | coment |
| Packer Type: | Size: . | | | _ Inch S | Set at: | | Feet | | | | |
| Total Depth: | Plug Back Depth: Plug Back Method: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | |
| | tion Name Formation Top Formation Base | | | Completion Information | | | | | | | |
| Formation Name | | | | - <i>(</i> | | to | Foot o | r Onan Hala Inta | nyol | to | Fact |
| Formation Name | | to | Feet | Perfor | ation Interval. | | | r Open Hole Inter | i vai | 10 | reel |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

10/22/2024

CLIFF SCHANKIE Evans Oil Inc. PO BOX 67 LEBO, KS 66856-0067

Re: Temporary Abandonment API 15-207-00115-00-00 EVANS 1-JD SE/4 Sec.21-23S-15E Woodson County, Kansas

Dear CLIFF SCHANKIE:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/22/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"