

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

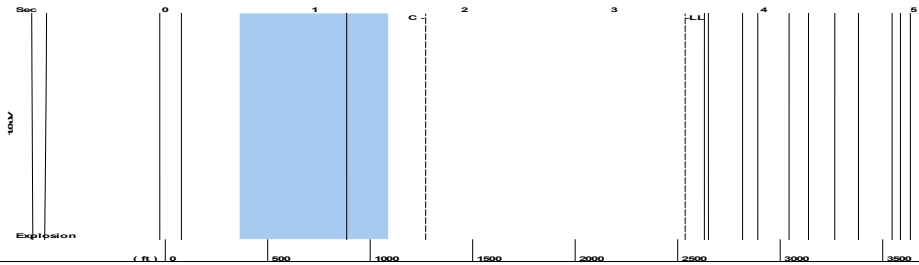
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

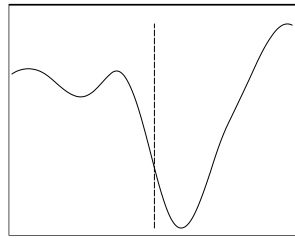
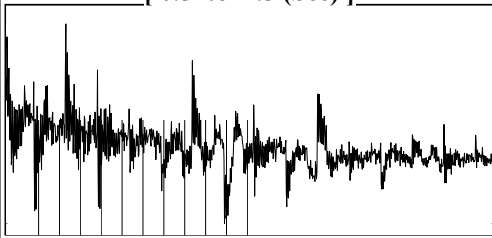
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 3.474 sec  
 Manual Acoustic Veloc 1477.86 ft/s Manual JTS/sec 23.31 Joints 79.9934 Jts  
 Depth 2535.79 ft

[ 0.5 to 1.5 (Sec) ]

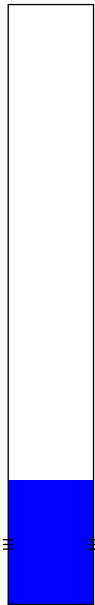


**Analysis Method: Automatic**

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.01 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.25 min

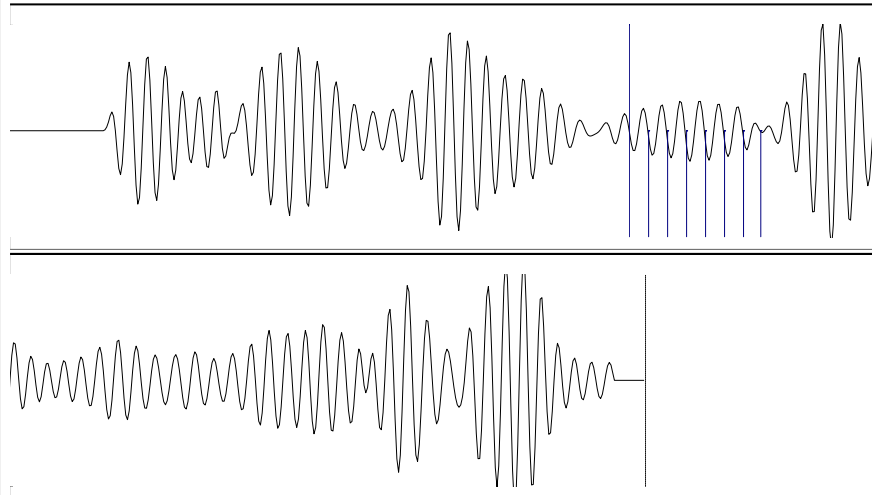
<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>	
Current				36.8	psi (g)
Oil	- * -	- * -	BBL/D	Casing Pressure Buildup	0.009
Water	- * -	- * -	BBL/D		psi
Gas	- * -	- * -	Mscf/D	0.25	min
<b>IPR Method</b>		<b>Vogel</b>		<b>Gas/Liquid Interface Pressure</b>	
PBHP/SBHP	- * -	- * -		- * -	psi (g)
Production Efficiency	0.0			<b>Liquid Level Depth</b>	
Oil	40 deg.API			2535.79	ft
Water	1.05 Sp.Gr.H2O			<b>Pump Intake Depth</b>	
Gas	0.58 Sp.Gr.AIR			- * -	ft
<b>Acoustic Velocity</b>		1459.87 ft/s		<b>Formation Depth</b>	
				2930.00	ft
<b>Formation Submergence</b>					
Total Gaseous Liquid Column HT (TVD)				- * -	ft
Equivalent Gas Free Liquid HT (TVD)				- * -	ft



**Producing**

Annular Gas Flow - \* - Mscf/D  
 % Liquid 100 %

**Pump Intake**  
 - \* - psi (g)  
**Producing BHP**  
 - \* - psi (g)  
**Static BHP**  
 - \* - psi (g)



23.03

Acoustic Velocity	1459.87	ft/s	Joints counted	7
Joints Per Second	23.0263	jts/sec	Joints to liquid level	79.9934
Depth to liquid level	2535.79	ft	Filter Width	21.31
Automatic Collar Count	Yes		Time to 1st Collar	1.436
				1.74

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/24/2024

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-20592-00-01  
SHRADER 1-20  
NW/4 Sec.20-24S-32W  
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"