### KOLAR Document ID: 1800332

Confiden	tiality Requeste	d:
Yes	No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM

WELL	HISTORY -		WELL &	IEASE
VV ĽLL		DESCRIP	WELL Q	LEASE

OPERATOR: License #			API No.:		
Name:			Spot Description:		
Address 1:			Sec	cTwpS. R	East West
Address 2:				Feet from Dorth / S	outh Line of Section
City: St	ate: Zi	p:+		Feet from East / V	Vest Line of Section
Contact Person:			Footages Calculated from	n Nearest Outside Section Co	rner:
Phone: ()				IW 🗌 SE 🗌 SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Wel	l #:
	-Entry	Workover	Field Name:		
	_		Producing Formation:		
			Elevation: Ground:	Kelly Bushing: _	
☐ Gas ☐ DH ☐ OG	└ EOR		Total Vertical Depth:	Plug Back Total De	pth:
CM (Coal Bed Methane)	G3W		Amount of Surface Pipe	Set and Cemented at:	Feet
Cathodic Other (Core	e. Expl., etc.);			g Collar Used? Yes I	
If Workover/Re-entry: Old Well Inf			If yes, show depth set:		Feet
Operator:				, cement circulated from:	
Well Name:					
Original Comp. Date:					
Deepening Re-perf.	0		Drilling Eluid Monogom	ent Plan	
Plug Back		SW Conv. to Producer	(Data must be collected from		
			Chloride content:	ppm Fluid volume:	bble
Commingled	Permit #:				
Dual Completion	Permit #:		Dewatering method used	l:	
SWD	Permit #:		Location of fluid disposal	if hauled offsite:	
EOR			Operator Name:		
GSW	Permit #:			License #:	
				TwpS. R	
	ached TD	Completion Date or		Nwp3: N	
Recompletion Date		Recompletion Date			

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗌 No			og Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geolog	*		és 🗌 No	Ν	lame	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			ies No ies No ies No						
		Repo	CASING I		] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	# Sacks Used	k		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the is</li> <li>Was the hydraulic fractu</li> <li>Date of first Production/Inj</li> </ol>	total base fluid of the h ring treatment informa	nydraulic fra tion submit	acturing treatment	al disclosure regis	-	Yes ns? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		M	ETHOD OF COM	<b>IPLE</b>	TION:			ON INTERVAL:
Vented Sold (If vented, Subm	Used on Lease		Open Hole		-		mingled	Тор	Bottom
	oration Perfora Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	CHARLES MELCHER 13W
Doc ID	1800332

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	841	portland	110	n/a

# charles melcher 13w

4	Soil	4		
2	clay and rock	6		
42	Lime	48		start 7/25/2024
163	Shale	211		finish7/26/2024
44	Lime	255		set 20' 7"
50	Shale	305		ran 841' 2 7/8
108	Lime	413		cemented to surface
173	Shale	586		with 110 sxs
23	Lime	609		
64	Shale	673		
27	Lime	700		
20	Shale	720		
8	Lime	728		
18	Shale	746		
8	Lime	854		
12	Shale	766		
6	Lime	772		
16	Shale	788		
14	sandy shale	802	odor	
28	bkn sand	830	good show	
6	dk sand	836	show	
15	Shale	851	td	

IMG\_8088.jpg

Customer: R City, State: Field Rep: Ja Downhole Info Hole Size: Hole Depth Casing Size: Casing Cepth: Downhole Info	son Kent		County: S-T-R:	Charles Melcher, #13W Anderson, KS	Ticket: Date:	EP14350 7/26/2024	
Field Rep: Ja Downhole Info Hole Size: Hole Depth Casing Size: asing Depth:	rmation						
Hole Size: Hole Depth Casing Size: asing Depth:				7-21-20	Service:	LS	
Hole Size: Hole Depth Casing Size: asing Depth:							
Casing Size:			Calculated Slurry Blend:	Owc 1/2# PS	Calcula Blend:	ated Slurry - Tail	
asing Depth:	879 ft		Weight:	14.8 ppg	Weight:	ppg	
	2 7/8 in		Water / Sx:	6.8 gal / sx	Water / Sx:	gal / sx	-
	869 ft		Yield:	1.45 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx	and the second
Depth:	in ft		Annular Bbls / Ft.: Depth:	bbs / ft. ft	Annular Bbls / Ft.: Depth:	bbs / ft.	Contraction of the local division of the loc
pol / Packer:			Annular Volume:	0.0 bbis	Annular Volume:	0 bbis	
Tool Depth:	ft		Excess:		Excess:		and the second
splacement:	5.0 bbis	San and San	Total Slurry:	bbis	Total Slurry:	0.0 bbis	
	STAGE	TOTAL	Total Sacks:	5X	Total Sacks:	0 sx	
ME RATE P	SI BBLs	BBLs -	REMARKS On location Held, safety mee				
			on location held, safety hee	rung			
		•	Hooked to 2 7/8" casing and	established circulation			
100			Mixed and pumped 200# of t	bentonite gel followed by 4 BBL of fre	sh water		
			Mixed and pumped 100 sks	of OWC cement with 1/2#PS , cement	to surface	A DECEMBER OF THE OWNER	
		-	Flushed pump and line clear				
		-	Construction of the second	luggs to pipe td with 5 BBL of fresh w			
		•	and the second	, welli held pressure, released pressu	re to set float valve	12	
		-	Washed up equipment				
0 PM			Left location				
			and the second sec				
				And the second second			
					SUMMAR	~	
CR			UNIT			Total Fluid	
	rrett S.		97	Average Rate	Average Pressure	- bbls	
	k B		209	0.0 bpm	- psi	- 5513	
	oper R		248				
Bulk #2: Con	oper R	and the second second second	110				