KOLAR Document ID: 1800188

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from North / South Line of Sectio				
City: State: Zip: +					Feet from East / West Line of Section				
Contact Person:					Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi		County: Well #: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:(Date)					
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced				
Depth to	•	m: T.D		00 0					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	ırface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #		Name:	:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
(Print Name)					imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ANSTINE & MUSGROVE INC

PO BOX 391

PONCA CITY, OK 74602-391

Invoice Date: Invoice #:

10/9/2024 0379620

Lease Name:

Mosler A

Well #:

County:

Cowley, Ks

Job Number:

EP15124

District:

Eureka

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	1,250.000	1,250.00
Heavy Equipment Mileage	90.000	4.000	360.00
Light Eq Mileage	90.000	2.000	180.00
Cement Class A	100.000	20.000	2,000.00
Calcium Chloride	285.000	0.750	213.75
Bentonite Gel	190.000	0.450	85.50
Hulls	0.800	50.000	40.00
Ton Mileage	445.000	1.500	667.50
Service Supervisor	1.000	275.000	275.00



Net Invoice 5,071.75 Sales Tax: 256.68 5,328.43 **Total** 

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Anstine & Musgro	ove, Inc	Lease & Well #	Mosler A #3				Date	1	10/9/2024	
Service District	Eureka		County & State	Cowley, Ks	Legals S/T/R			Job#			
Job Type	PTA	☑ PROD	נאו 🗌	SWD	New Well?	YES	✓ No	Ticket #		EP15124	
Equipment #	Driver	1		Job Safety A	nalysis - A Discus	sion of Hazards	& Safety Pi	ocedures	to di		
1004	Kevin M	☑ Hard hat		<b>☑</b> Gloves		☐ Lockout/Ta	gout	☐ Warning Sig	gns & Flaggin	g	
1201	Alan M	☑ H2S Monito	r	☑ Eye Protection	Required Permits			Fall Protection			
1212 **	Trey M	✓ Safety Footwear Respiratory Pro			rotection	☑ Slip/Trip/Fall Hazards ☑ Specific Job Sequence/Expectation				pectations	
1212	Dan B	☑ FRC/Protect		Additional Ch	emical/Acid PPE	✓ Overhead I	Hazards	✓ Muster Poir	nt/Medical Lo	cations	
		☑ Hearing Prof	tection	Fire Extinguis	her	Additional	concerns or	issues noted belov	W	100000000000000000000000000000000000000	
			TO THE OWNER OF THE OWNER OWNE			nments					
		PTA Old Well: Ran 2 7/8" tubing to 3018', Spot 50sx Cement @ 3018'									
							ent to su	face, pull tubing, top off casing			
		w/ cement.	Top plug = 50	)sx cement.	Job Complete	9. 					
Product/ Service											
Code			ription		Unit of Measure			I		Net Amount	
C013	Cement Pump Ser				ea	1.00	-	<del> </del>	<del>                                     </del>	\$1,250.00	
M010	Heavy Equipment I				mi	90.00	-	-	<del></del>	\$360.00 \$180.00	
M015	Light Equipment M	leage			mi	90.00	<u> </u>	ļ	<u> </u>	\$180.00	
CD040	01 1 01					400.00			<del> </del>	\$2,000.00	
CP010	Class A Cement				sack	100.00		1		\$2,000.00	
CP100	Calcium Chloride	3%			lb Ib	285.00	<b></b>		<del>                                     </del>	\$85.50	
CP095	Bentonite Gel 2%				lb lb	190.00	<u> </u>		-	\$40.00	
CP165	Cottonseed Hulls				lb	40.00				\$40.00	
M020	Ton Mileses				tm	445.00				\$667.50	
WOZU	Ton Mileage				un	440.00			<b>-</b>	00.100	
R061	Service Supervisor				day	1.00		-		\$275.00	
1.001	Gervice Gupervisor				uay	1.00				X-1.503	
					<b>†</b>		-				
				- U.P. C. St. INVIESSORS STREET	1				L COMPONIES VIII		
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								300			
J. Company											
nia di Casalini dan 190	The Control of the Co										
Custo	mer Section: On th	e following scale h	ow would you rate l	Turricane Services	Inc ?		r		Net:	\$5,071.75	
Poe	and on this lob hou	u likalu ja jé van i	uould recommend	USI to a colleggy	•3	Total Taxable	\$ -	Tax Rate:		<u> </u>	
Вая	sed on this job, ho			V=4 X=V	010		to be sales tax	exempt. Hurricane	Sale Tax:	• -	
						Services relies on information above	to make a dete	ermination if			
#############	<del>⊒ud</del> #1 2	3 4 5	6 7 8	9 10 H	(alapitelita)	services and/or pro	oducts are tax	exempt.	Total:	\$ 5,071.75	
						HSI Represe	ntative:	Thank You	Kevin M	Coy	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of Issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or redaditions made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv



CEMENT TR	EATMEN	NT REP	ORT			STOCK THE STOCK					
Custome	Anstine	e & Muse	grove, Inc	We	Well: Mosler A #3			EP15124			
City, State	PO Box	391 Po	nca City, Ok	74602 Count	y:	Cowley, Ks	Date	10/9/2024			
Field Rep: Gary Anstine S-T-R:			₹:	A ALIMANDE	PTA						
						- Company of the Comp	Page State				
Downhole				Calculated	l Slurry - Le	ad		Iculated Slurry - Tail			
Hole Size				Blend		A Cement	Blend				
Hole Depti		ft		Weigh		8 ppg	Weight				
Casing Size				Water / S	-	5 gal / sx	Water / Sx				
Casing Depti				Yield		5 ft <sup>3</sup> / sx	Yield	<b></b>			
Tubing / Line		ft		Annular Bbls / Ft	<u></u>	bbs / ft.	Annular Bbls / Ft.				
Tool / Packer		Tt.		Depti		ft	Depth				
Tool Depth		ft	a a	Annular Volume		0 bbls	Annular Volume				
Displacement		bbls	8	Excess		O bble	Excess				
Displacement	NEW SU	STAGE	TOTAL	Total Sturry	-	0 bbls 0 sx	Total Slurry Total Sacks	Name and the same transmit and the same tran			
TIME RAT	E PSI	BBLs		Total Sacks	10		Total Sacks				
	STORES .			Safety Meeting:							
			•	5 1/2" casing set @ 3	131'						
98-11-0				Perfs 3066'- 3078' (1							
				Ran 2 7/8" tubing to 3	018'		<del></del>				
				Spot 50sx Class A Ce	ment w/ 3% C	CaCl, 2% gel, 1sx hulls = 12	2bbl slurry				
			•	Pull 29 jts of tubing				- Particular States - All Control of the States - All Cont			
				Wait 1 hr, ran wire lin	e tag cement	@ 2675'					
			•	Set tubing @ 336'							
				Circulate cement to s	urface, pull tu	ıbing, top off well w/ ceme	nt				
			-	Top plug = 50sx Clas	s A Cement v	v/ 3% CaCl, 2% gel = 12bbl	slurry				
				Casing standing full of	sing standing full of cement						
Western Land				Job Complete, Rig do							
					anie de la company						
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							A SAME AND	A CONTRACTOR OF THE CONTRACTOR			
	CREW			UNIT			SUMMAR	Y			
Cementer	4 4 4 4 4 4 4	The Care of		1004	1	Average Rate	Average Pressure	Total Fluid			
Pump Operator	-			1201	1	0.0 bpm	- psi	- bbls			
Bulk #1	Trey I			1212 **	1			· · · · · · · · · · · · · · · · · · ·			
Bulk #2				1212	1		A CONTRACTOR MANAGEMENT	(600)			