

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

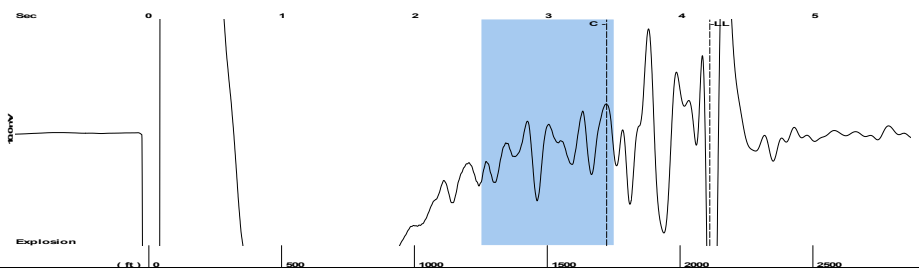
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

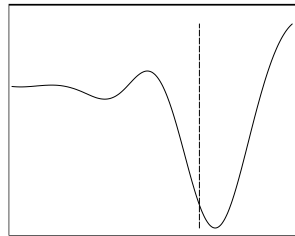
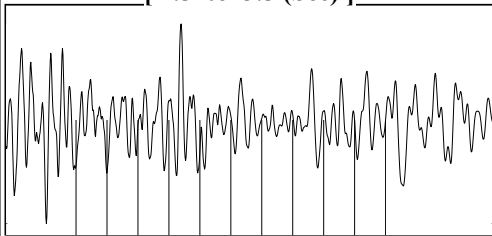
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: EDIGER # 2 (acquired on: 10/23/24 17:29:52)



Filter Type High Pass Automatic Collar Count Yes Time 4.21 sec
 Manual Acoustic Veloc 996.855 ft/s Manual JTS/sec 15.7233 Joints 66.6139 Jts
 Depth 2111.66 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

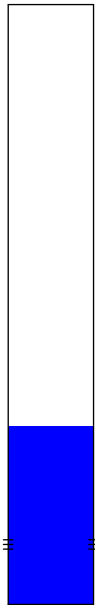
Group: MyWells Well: EDIGER # 2 (acquired on: 10/23/24 17:29:52)



Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

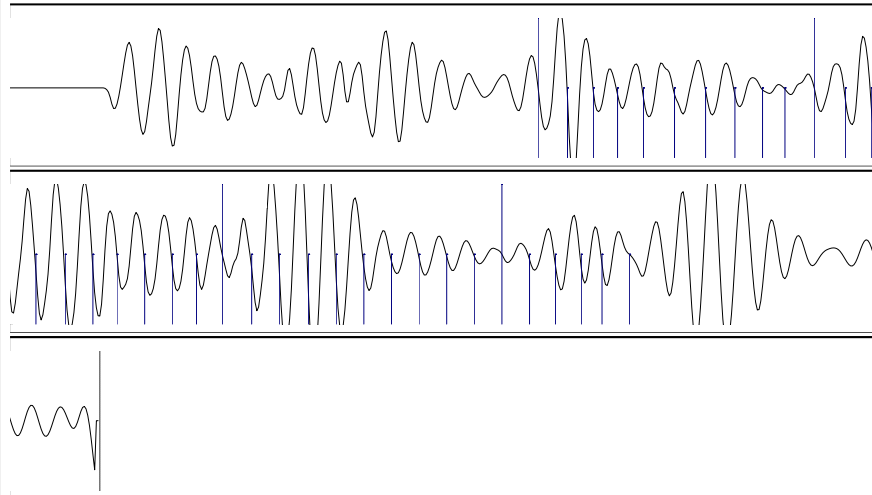
Group: MyWells Well: EDIGER # 2 (acquired on: 10/23/24 17:29:52)

Production Current	Potential	Casing Pressure	33.0 psi (g)
Oil - *-	- *- BBL/D	Casing Pressure Buildup	- *- psi
Water - *-	- *- BBL/D	- *- min	
Gas - *-	- *- Mscf/D	Gas/Liquid Interface Pressure	- *- psi (g)
IPR Method	Vogel	Liquid Level Depth	2111.66 ft
PBHP/SBHP	- *-	Pump Intake Depth	- *- ft
Production Efficiency	0.0	Formation Depth	2800.00 ft
Oil 40 deg.API		Formation Submergence	- *- ft
Water 1.05 Sp.Gr.H2O		Total Gaseous Liquid Column HT (TVD)	- *- ft
Gas 0.97 Sp.Gr.AIR		Equivalent Gas Free Liquid HT (TVD)	- *- ft
Acoustic Velocity 1003.16 ft/s		Acoustic Test	



Producing
 Annular Gas Flow - *- Mscf/D
 % Liquid 100 %
 Pump Intake - *- psi (g)
 Producing BHP - *- psi (g)
 Static BHP - *- psi (g)

Group: MyWells Well: EDIGER # 2 (acquired on: 10/23/24 17:29:52)



Acoustic Velocity	1003.16 ft/s	Joints counted	35
Joints Per Second	15.8228 jts/sec	Joints to liquid level	66.6139
Depth to liquid level	2111.66 ft	Filter Width	13.7233 17.7233
Automatic Collar Count	Yes	Time to 1st Collar	1.224 3.436

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/25/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-21871-00-00
EDIGER 2
SE/4 Sec.24-22S-33W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/25/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/25/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"