KOLAR Document ID: 1799915

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No:: Phone Number: Type of Pt: Pt Location (QQQQ): Type of Pt: Pt Location Line of Section Workower Pt: Nature Value of Meet Pt Location Line of Section Policy (Pt Location (Pt Locat	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: PR Location (QOQQ): Type of Pit: Pt is:	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit and the second	Operator Address:				
Type of Pit: Pit is: Proposed Existing Setting Pit Drilling Pit H Existing, date constructed:	Contact Person:			Phone Number:	
Energency Pit Setting Pit Orbitoper Pit Feet from <	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pti Dilling Pti If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year Onlined) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? mg/l I'ves No I'ves No How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) No Pit No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining Iner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: feet. Source of information:		Pit capacity:		Feet from East / West Line of Section	
Image: control level? Artificial Liner? How is the pit lined if a plastic liner is not used? Image: control level is lined if a plastic liner is not used? Width (feet) NA: Steel Pits Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NA: Steel Pits No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedures. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: feet.				County	
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Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
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Source of information: feet feet feet feet feet feet feet feet					
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Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	feet Depth of water wellfeet		measured	well owner electric log KDWR	
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Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
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PERMIT EXPIRES : 02/22/2025

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

October 25, 2024

Marge Schulte Farmer, John O., Inc. 370 W WICHITA AVE PO BOX 352 RUSSELL, KS 67665-0352

Re: Workover Pit Application ANSON SOUTH UNIT B 3-02 Sec.18-31S-01W Sumner County, Kansas

Dear Marge Schulte:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor