

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

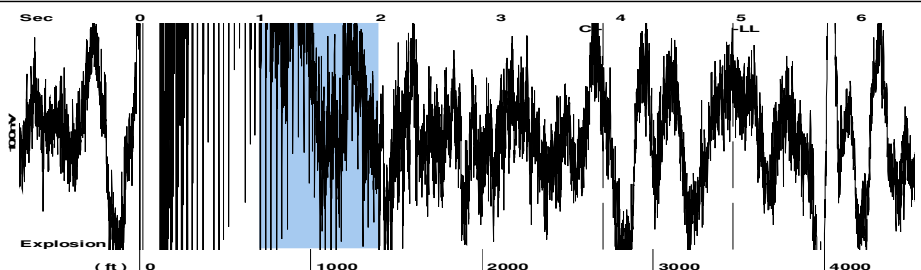
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

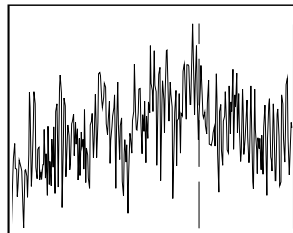
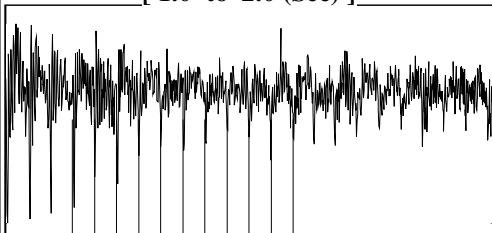
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: collie (acquired on: 10/23/24 15:48:58 )



Filter Type High Pass Automatic Collar Count Yes Time 4.933 sec  
 Manual Acoustic Velox1396.48 ft/s Manual JTS/sec 22.0264 Joints 109.345 Jts  
 Depth 3466.25 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

Group: Novy Oil & Gas Well: collie (acquired on: 10/23/24 15:48:58 )

**NO PRESSURE DATA AVAILABLE**

Change in Pressure -2.60 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.50 min

Group: Novy Oil & Gas Well: collie (acquired on: 10/23/24 15:48:58 )

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.62 Sp.Gr.AIR

Acoustic Velocity 1405.33 ft/s

Casing Pressure 54.0 psi (g)  
 Casing Pressure Buildup -2.605 psi  
 0.50 min  
 Gas/Liquid Interface Pressure 59.1 psi (g)

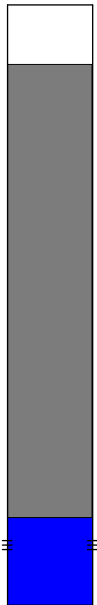
Liquid Level Depth 3466.25 ft

Tubing Intake Depth - \* - ft

Formation Depth 3674.00 ft

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 208 ft  
 Equivalent Gas Free Liquid HT (TVD) 208 ft

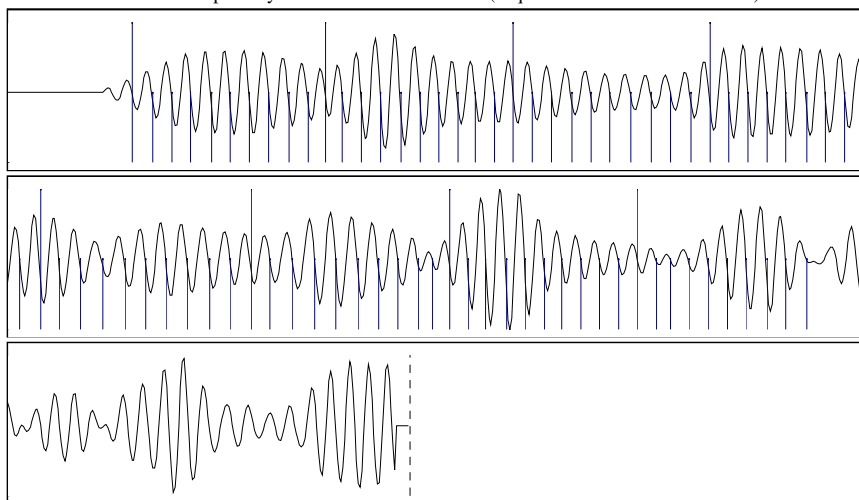
Acoustic Test



Producing  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %

Tubing Intake - \* - psi (g)  
 Producing BHP 153.5 psi (g)  
 Static BHP - \* - psi (g)

Group: Novy Oil & Gas Well: collie (acquired on: 10/23/24 15:48:58 )



Acoustic Velocity 1405.33 ft/s Joints counted 79  
 Joints Per Second 22.1661 jts/sec Joints to liquid level 109.345  
 Depth to liquid level 3466.25 ft Filter Width 20.0264 24.0264  
 Automatic Collar Count Yes Time to 1st Collar 0.288 3.852

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/25/2024

Michael Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21278-00-01  
COLLE OWWO 1  
SW/4 Sec.19-23S-10W  
Reno County, Kansas

Dear Michael Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/24/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jeff Klock, District Supervisor  
KCC DISTRICT 2