

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

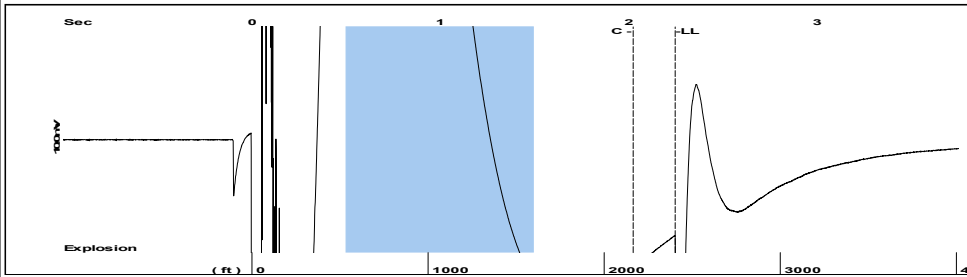
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

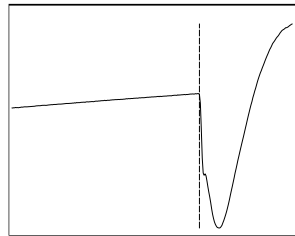
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

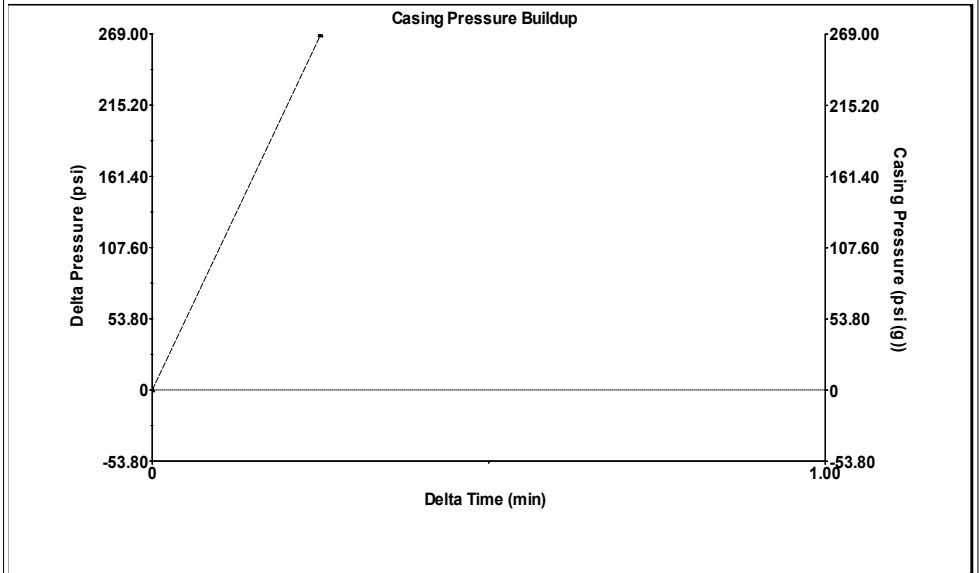


Filter Type High Pass Automatic Collar Count Yes Time 2.247 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 75.7917 Jts
 Depth 2402.60 ft

[0.5 to 1.5 (Sec)]

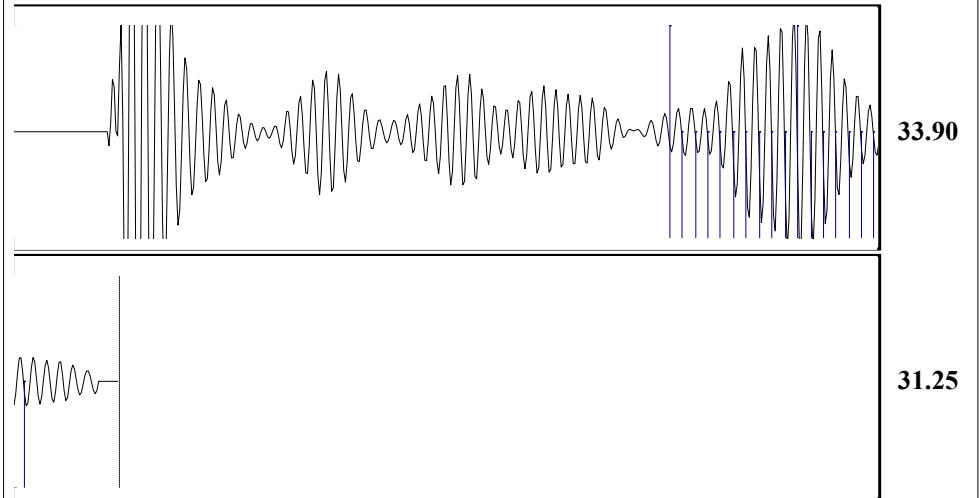


Analysis Method: Automatic



Change in Pressure 268.17 psi PT 8615
 Change in Time 0.25 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing
Current	- * - BBL/D	0.1 psi (g)		Annular Gas Flow - * - Mscf/D
Oil - * -	- * - BBL/D	Casing Pressure Buildup 268.2 psi		% Liquid 19 %
Water - * -	- * - Mscf/D	0.25 min		
Gas - * -		Gas/Liquid Interface Pressure 0.8 psi (g)		
IPR Method Vogel		Liquid Level Depth 2402.60 ft		
PBHP/SBHP - * -		Pump Intake Depth - * - ft		
Production Efficiency 0.0		Formation Depth 3520.00 ft		
Oil 40 deg.API				Pump Intake - * - psi (g)
Water 1.05 Sp.Gr.H2O				Producing BHP 96.6 psi (g)
Gas 0.55 Sp.Gr.AIR			Static BHP - * - psi (g)	
Acoustic Velocity 2138.49 ft/s				
Formation Submergence				
Total Gaseous Liquid Column HT (TVD) 1117 ft				
Equivalent Gas Free Liquid HT (TVD) 209 ft				
Acoustic Test				



Acoustic Velocity 2138.49 ft/s Joints counted 17
 Joints Per Second 33.7302 jts/sec Joints to liquid level 75.7917
 Depth to liquid level 2402.6 ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar 1.52 2.024

10/28/2024

Josh Scott
Scott Services LLC
2901 310TH AVE
PLAINVILLE, KS 67663-9245

Re: Temporary Abandonment
API 15-051-26333-00-00
DORZWEILER D 2
SW/4 Sec.14-11S-17W
Ellis County, Kansas

Dear Josh Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/31/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/31/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"