

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-767-4334

WELL *Daisy #1-27*

CASING PRESSURE.....

$\Delta P$  .....

$\Delta T$  .....

PRODUCTION RATE.....

JOINTS TO LIQUID *8.6 sec to fluid*

DISTANCE TO LIQUID *308.5*

PBHP .....

SBHP .....

PRD RATE EFF, % .....

MAX PRODUCTION .....

10/23/2024 13:02:34

QUIET WELL

LOWER COLLARS A: 9.8

P-P 0.031 mV

LC

GENERATE PULSE

12.1

VOLTS



LIQUID LEVEL

P-P 0.118 mV

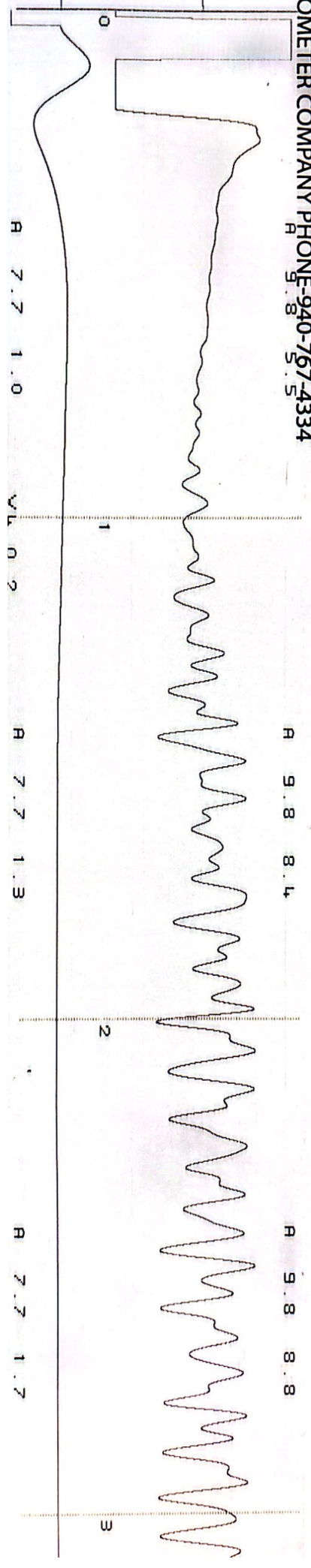
A: 7.7

12.1

VOLTS

.....

PHOMETER COMPANY PHONE-940-767-4334  
A 5.8 5.5



A 7.7 1.0

VL N 2

A 7.7 1.3

A 7.7 1.7

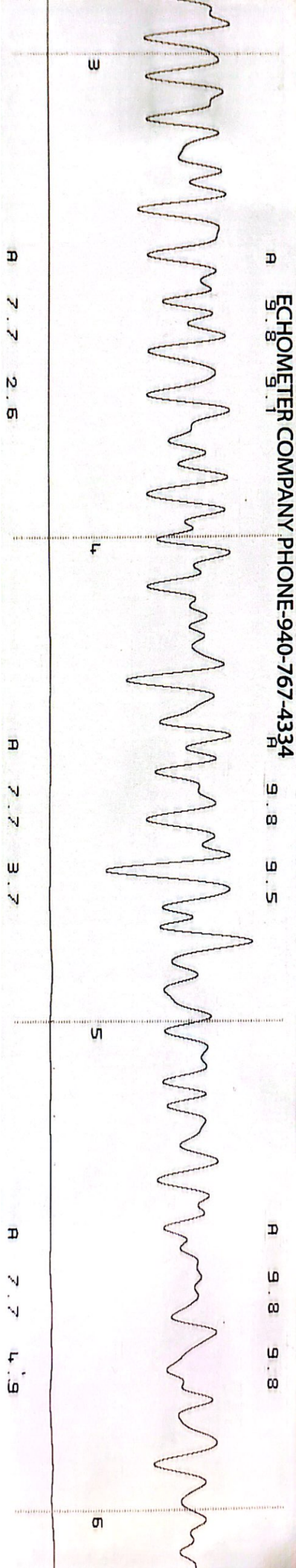
A 9.8 8.4

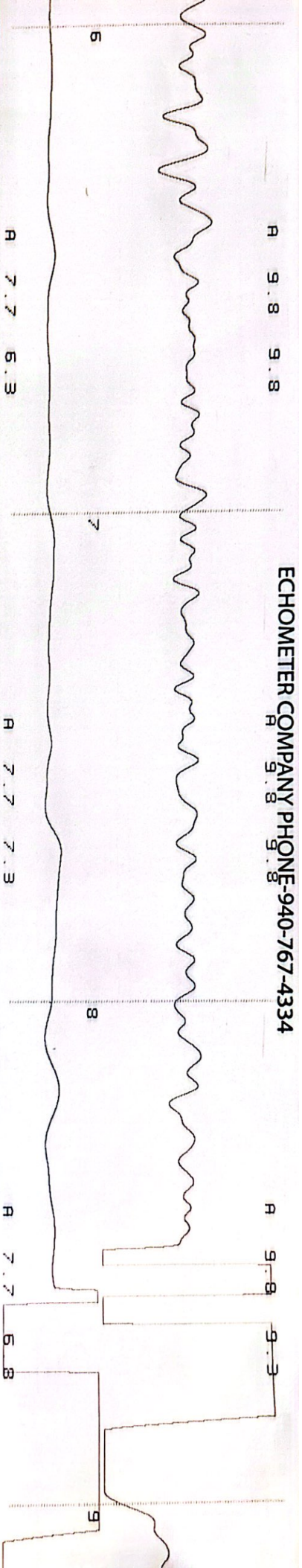
A 9.8 8.8

1

2

3





ECHOMETER COMPANY PHONE-940-767-4334

10/28/2024

Mark Ballard  
Murfin Drilling Co., Inc.  
250 N WATER STE 300  
WICHITA, KS 67202-1216

Re: Temporary Abandonment  
API 15-153-21263-00-00  
DAISY 2-27  
NE/4 Sec.27-04S-31W  
Rawlins County, Kansas

Dear Mark Ballard:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"