

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

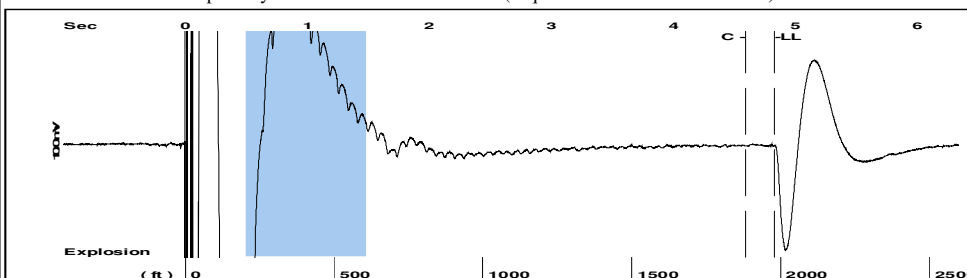
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

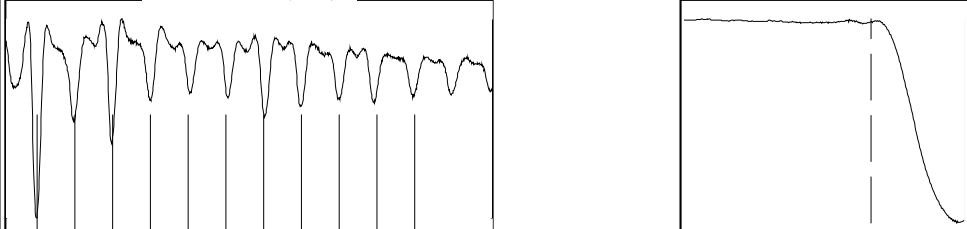
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

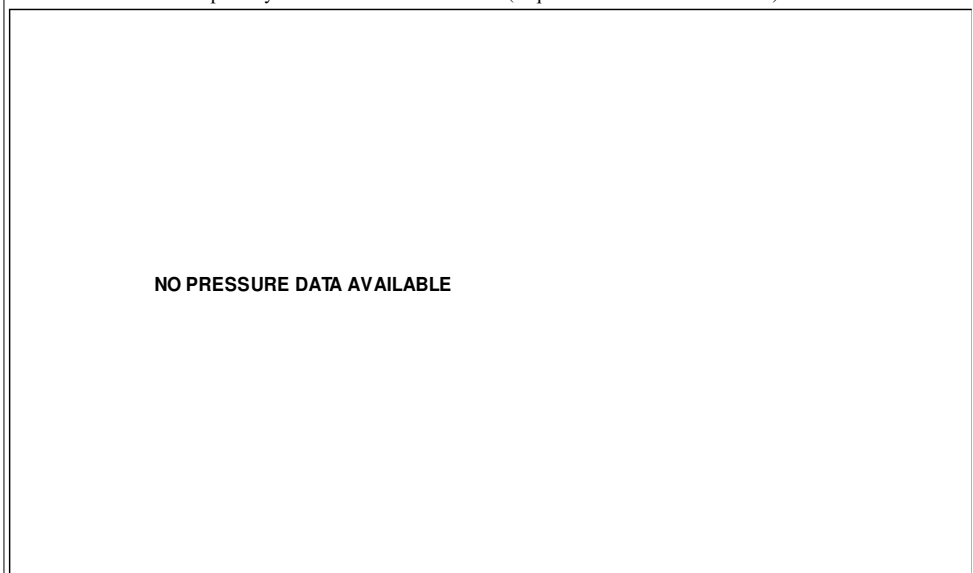


Filter Type High Pass Automatic Collar Count Yes Time 4.831 sec  
 Manual Acoustic Veloc 818.299 ft/s Manual JTS/sec 12.8866 Joints 62.3355 Jts  
 Depth 1979.15 ft

[ 0.5 to 1.5 (Sec) ]

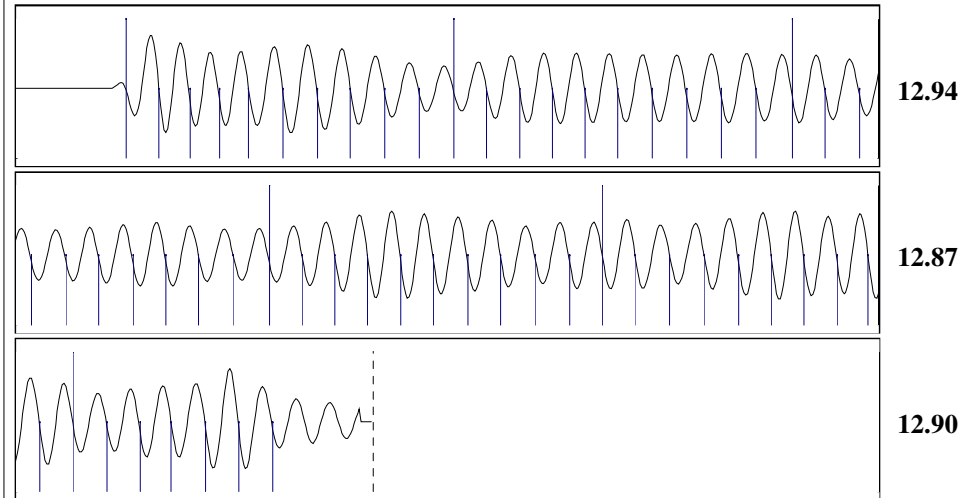


Analysis Method: Automatic



Change in Pressure 261.93 psi PT15262  
 Range 0 - ? psi  
 Change in Time 2.75 min

<p>Production Current Potential</p> <p>Oil 19 19.3 BBL/D</p> <p>Water 2600 2640.1 BBL/D</p> <p>Gas 1.0 1.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.06</p> <p>Production Efficiency 98.5</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.14 Sp.Gr.AIR</p> <p>Acoustic Velocity 819.355 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1721 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 322 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.6 psi (g)</p> <p>Casing Pressure Buildup 261.927 psi</p> <p>2.75 min</p> <p>Gas/Liquid Interface Pressure 0.5 psi (g)</p> <p>Liquid Level Depth 1979.15 ft</p> <p>Pump Intake Depth 3700.00 ft</p> <p>Formation Depth 3787.00 ft</p>		<p>Producing</p> <p>Annular Gas Flow 2609 Mscf/D</p> <p>% Liquid 19 %</p> <p>Liquid Stream Below Tubing</p> <p>Oil 0 %</p> <p>Water 100 %</p> <p>Liquid Below Tubing 47 %</p> <p>Pump Intake 111.9 psi (g)</p> <p>Producing BHP 130.4 psi (g)</p> <p>Static BHP 2360.8 psi (g)</p>
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Acoustic Velocity 819.355 ft/s Joints counted 56  
 Joints Per Second 12.9032 jts/sec Joints to liquid level 62.3355  
 Depth to liquid level 1979.15 ft Filter Width 10.8866 14.8866  
 Automatic Collar Count Yes Time to 1st Collar 0.256 4.596

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/28/2024

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-20255-00-01  
TONN 1  
SW/4 Sec.11-23S-10W  
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/05/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"