KOLAR Document ID: 1799207

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III3IONI ·	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

KOLAR Document ID: 1799207

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

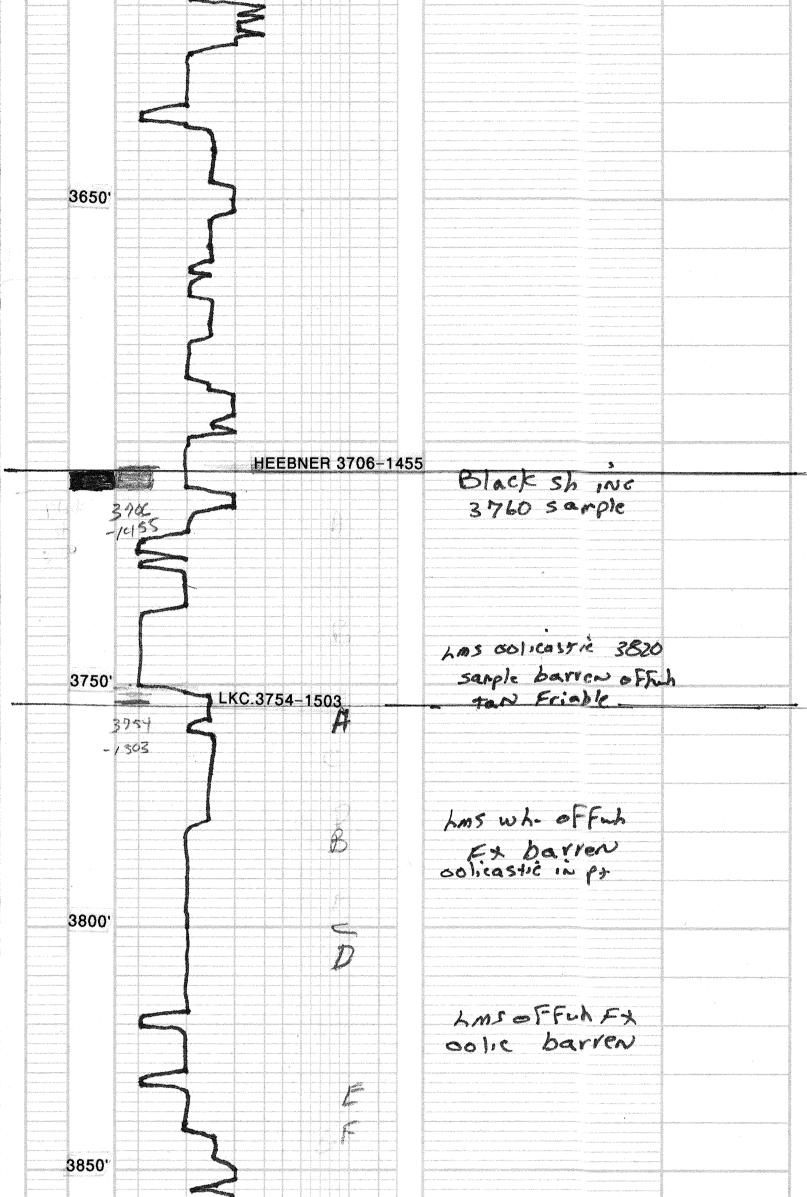
Drill Stem Tests Taken		<u> </u>	/es 🗌 No	1		L	og Forn	nation (Top), De	pth and	d Datum	Sample	
(Attach Additiona				(N	lame)			Тор	Datum
Samples Sent to Ge Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Aud Logs	vey		∕es ∟ Νο ∕es □ Νο ∕es □ Νο ∕es □ Νο	1							
			Rep	CASI ort all strings	NG RECO		Nev		duction, etc.			
Purpose of String		ze Hole Drilled	Si	ze Casing et (In O.D.)		Weight _bs. / Ft.		Setting Depth	Type o Cemei		# Sacks Used	Type and Percent Additives
Purpose:		Depth	Turo	ADDITIO e of Cement		NTING / S		EEZE RECC		and Pa	ercent Additives	
Perforate Top Bottom			тур	e of Cement	#0				туре	anu re	Acent Additives	
Protect Casing Plug Back TD Plug Off Zone												
 Did you perform a h Does the volume of Was the hydraulic fractional first Production 	the total base acturing treat	e fluid of the hy ment informat	ydraulic fi ion subm	acturing treat	emical disclo		stry?	Gas Lift	No (If	No, skip No, fill c	o questions 2 an o question 3) out Page Three o	
Estimated Production Per 24 Hours	1	Oil B	bls.	Gas	Mcf	,	Wate	r	Bbls.	Ga	as-Oil Ratio	Gravity
DISPOSIT	TION OF GAS	8:		METHOD OF			F COMPLETION:				PRODUCTION INTERVAL: Top Bottom	
Vented So	old Use	ed on Lease		Open Hole	Perf.		-	Comp ACO-5)	Commingled (Submit ACO-4)		100	
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge Plug Type		e Plug t At		,	Acid, Fracture, Sho (Amount ar		enting Squeeze of Material Used)	Record
TUBING RECORD:	Size:		Set At:		Packer	At:						

Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	LAUN #1
Doc ID	1799207

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	28	500	common	3%CC 2%Gel

SAMPLES SAVED FROM RTD GEOLOGICAL SUPERVISION FROM 3600 SAMPLES EXAMINED FROM 3600 DRILLING TIME KEPT FROM 3600 MUD UP 3300 SPUD 10-8 CONTRACTOR WHITE KNIGHT DRLG GEOLOGIST ON WELL COUNTY PAWNEE OCATION 2207FSL 1014 FEL ORO NW ANHY HEEBNER COMPANY CASTLE RESOURCES PAWNEE SAND BKC. LKC. (SAOL NOLWWWO m G 4290 CONSULTING GEOLOGIST Ŵ LAUN#1 70 Q V æ TWSP 20S 0 4142-1891 4202-1951 4242-1991 4284-2033 1385-1420866 3706-1455 4056-1805 3752-1501 (OMP 10-15-24 M 3600 SINE KS. TYPE MUD CHEM 4284 m 70 70 0 m accep Ikun W61 30 4244-1993 4290-2039 4144-1893 4204-1953 3706-1455 4058-1807 N 3754-1503 SAMPLES DRILLING TIME AND SAMPLE LOG PHONE: 785-625-5155 4350 Keystone Rd HAYS, KS 67601 TO. KB Measurements General States of . 1917 1917 SURFACE. 77 O TD. TD. PRODUCTION 2251 STACK/MICRO 2246 TD. THE VATORS @ 500 REMARKS parties involved An recommended they チトン be Plugged, The water in this well conjact had risen Field this well po. Nt, where +0 Way TO JOW, 0 respect fully submitted LEGEND N Q (ark sh DRILLING TIME NONNE DEPTH REMARKS 3600'



LAS OBJE FX =60 offich barren UNLOG Co LMS OFFWA FY Fm barren 3900' H 11 pp 00 3950' LAS ODIC FY + LMS FM br EX barren Los oblic in pt mostly F& brown Karoun 2251 KB 4000' - offuh cherty FX barren <u> Alexandre</u> Ine varice/sh LAS who brown Fm FX barren DSTHI 4050' 4162-72 BKC.4058-1807 Blaw Died varied sh + É 1844 15-30 Cherty Lms Times Rec 1'mid FP8-10 SIP 25 11 the second 4100' Lms, cherty L+tn FY barren 4162 - 4208 PAWNEE 4144-1893 LMS Who to FA PST # 3 Tool Slid Cherty Fy barren 4150 Packer Hald Blow, Died pingged tool SS F-Cgr single grains sub angular Frosted barrow 1/2 hr I he trace of clashel F-Cgr Frossed - TON Cherty in Pt No Shows DST #2 4200' T PAWNEE SAND 4204-1953 55 F. Mgr Clusters + 4198-4208 single grains Um Fot St intergr for 2000 . Panne 1 Sand. 4240 sample some single large grains. Blow'. failed Times. Slid beFore reaching Bottom DST# 9 4162-4210 CHER.4244-1993 Blon; Strong SS F gr well sorted 4250' Fr. Fr barren Time: 30-FP: 0- 497 Rec 1150'nw' Varicul Sh ss as above RTD 4290-2039 4300'

FRANKS Oilfield Service

TICKET NUMBER

Office Phone (785) 639-3949

CUSTOMER #

DATE

LOCATION Viltor

DATE

FOREMAN Iam Williams

378

Email: franksoilfield@yahoo.com

FIELD TICKET & TREATMENT REPORT CEMENT WELL NAME & NUMBER SECTION TOWNSHIP 1 1 RANCE Т COLINITY

and the second s							nange	COUNTY
CUSTOMER	9860	Loup	kanan karapan penyangan tertika kananan kananan kara	#1	5	20	19	Paunee
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		STATE	ZIP CODE			Tanto		
	nor A					1		
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	Application and product and the same product and the same product of the same product	UNILL PIPE		TURING			OTHER	
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PLOOS	j .		PUMP CHARGE	1200				
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moni	54		MILEAGE	and the second			\$ 150000	\$/50000
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MOAL MODZ CBALA	6.69	Etons F	MILEAGE	N: 1804	C Vel:ve 14#\$10500 14		\$ 10 500 \$/1735 \$/1735 \$/16500 \$/16500	\$ 35,100 \$4.000 \$2,402 50 \$1450 \$5,218 50
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MOAL MODZ CBALA	6.69	Eton 5	MILEAGE	N: 1804	e Velive Yy ^E Stoseo Ing	less 5	\$ 4 50 \$/1735 \$/735 \$/4500 \$/6500 \$6 total	\$ 35,00 \$40000 \$2,00250 \$14500 \$5,219,50 \$2092
MOAL MODZ CBALA	6.69	Stons	MILEAGE	N: 1804	C Vel:ve 14#\$10500	less 5	\$ 4 50 \$/1735 \$/735 \$/4500 \$/6500 \$6 total	\$ 35,00 \$40000 \$2,00250 \$14500 \$5,219,50 \$2092
MODAL MODA CBALA	6.69	Stons	MILEAGE	N: 1804	C Vr [: ve 14 # \$10500	less 5	\$ 4 50 \$/1735 \$/735 \$/4500 \$/6500 \$6 total	\$ 35,00 \$40000 \$2,00250 \$14500 \$5,219,50 \$2092
MOAL MODZ CBALA	6.69	8 ton 5	MILEAGE	N: 1804	<u>e Velive</u> <u>Yu ^E Stoseo</u> le ç	less 5	\$ 4 50 \$/1735 \$/735 \$/4500 \$/6500 \$6 total	\$ 35,00 \$40000 \$2,00250 \$14500 \$5,219,50 \$2092
MODAL MODA CBALA	6.69	Stons F	MILEAGE	N: 1804	C Vr [: ve 14 # \$105c0	less 5	\$ 4 50 \$/1735 \$/735 \$/4500 \$/6500 \$6 total	\$ 35,00 \$40000 \$2,00250 \$14500 \$5,219,50 \$2092
MOAL MODZ CBALA	6.69	8 ton 5	MILEAGE	N: 1804	e Vel:ve 14 # \$10500	less 5	\$ 4 40 \$/1735 \$/735 \$/25 \$	\$ 35100 \$ 4400 \$ 2,402 50 \$ 1/45 0 \$ 5,218 50 \$ 240 92 \$ 4,957 58
MOAL MODZ CBALA	6.69	8 ton 5	MILEAGE	N: 1804	<u>e Velive</u> <u>Yu ^ESlosed</u> lu ç	less 5	\$ 4 50 \$/1735 \$/735 \$/4500 \$/6500 \$6 total	\$ 35,00 \$40000 \$2,00250 \$14500 \$5,219,50 \$2092

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service ♦ 416 Main St., P.O. Box 225, Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269

T	ICKET	NUN	IB	ER
8	00 A		1	1

LOCATION Here

1368

Office Phone (785) 639-3949

Email: franksoilfield@yahoo.com

FOREMAN___ Jac

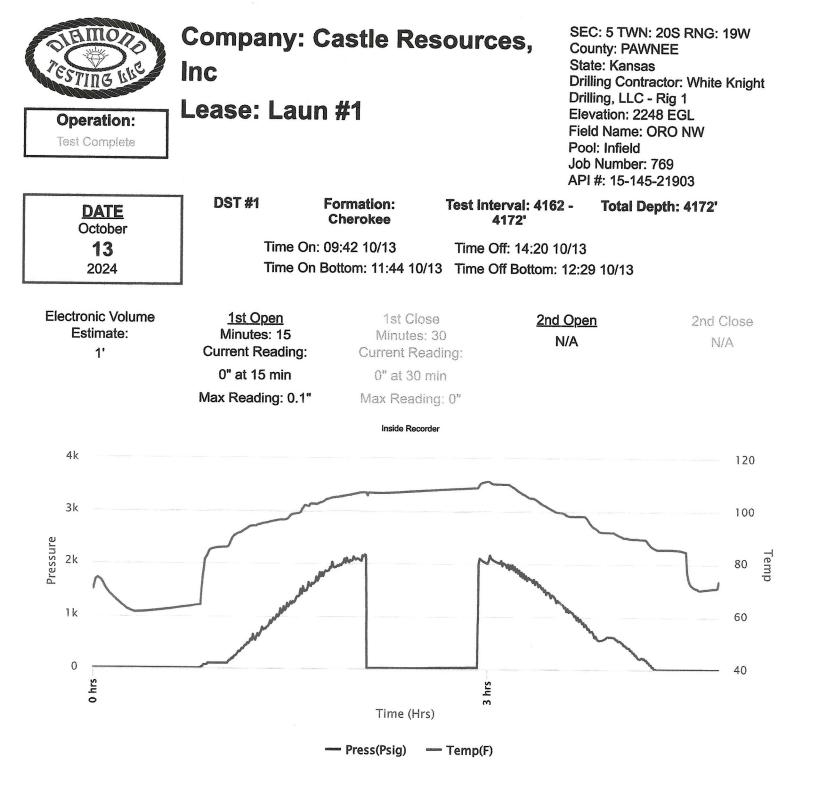
FIELD T	ICKET &	8	TREATMENT	REPORT
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D ANTIN	The second secon		CEMEN	T			
DATE	CUSTOMER #	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	
10-8-	14 9860	Layn	#1	5	20	1 64	COUNTY
CUSTOMER	Castly	a ti	4	<u> </u>		192	Fame
MAILING ADDRE		e Resources.	e nor the	TRUCK #	DRIVER	TRUCK #	DRIVER
1			1	103	Conner D		DITIVET
CITY	0 BOX 583	A A A A A A A A A A A A A A A A A A A		201		- Provide a state of the state	·
		STATE ZIP CODE			Jack		
L Ross		KS 67665				an a	
JOB TYPE	watace	HOLE SIZE 17.14	HOLE DEPTH	E:	CASING SIZE & WE	ight 55	
CASING DEPTH		DRILL PIPE	TUBING				1 70#
SLURRY WEIGHT	T_15H	SLURRY VOL				OTHER	
DISPLACEMENT	32862	DISPLACEMENT PSI	MIX PSI		CEMENT LEFT in C.	ASING	
REMARKS:	Sefet n	meetine i set a a	a labert in	· ·	RATE		
	é Can	+ Ph - H	i Waste R	night: Live.	dated und	hocked .	sp, mino
		meeting i sot up an wat. Pet address p	Vugin &	displaced.	Had can art	to pit_	
			and a second	94.000 \$ ex.00 \$ by 16.0 m and 10.0		0	

	ويستبد الهام الرحار الترجيب المتحرية ومراد معراج متكريها والمراك						

ACCOUNT				and an and a second
CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PLOOP	/	PUMP CHARGE Sw Fare	\$ 115000	d 1 10-7. (8)
MOOI	55	MILEAGE	\$1,50	\$115000 \$35750
MOUZ	100 16-63 tons	Tan mileage Johnen		7457-47
C.BOOH	325 sr	Chas A 28 Co Day	\$1322 4	\$1322 47
FEOLO	1	8 5/8" Ruiby plug.	\$2550	\$287 50
		0 3 Acither play	\$26500	\$26500
			sile total	\$11,38247
		/2555	Stadise.	351912
	-4		al total	\$10,81335
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	7-1 11-11		SALES TAX	690.61
UTHORIZATION	1/0/V	TITI E	ESTIMATED TOTAL	11503.97

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Company: Castle Resources, SEC: 5 TWN: 20S RNG: 19W Inc State: Kansas Dperation: Lease: Laun #1 Test Complete State: ORO NW Pool: Infield Job Number: 769 API #: 15-145-21903							/hite Knight W
DATE October	DST #1	Formatic Cheroke		Test Interval: 4172'	4162 -	Total Depth: 41	172'
13	Т	ime On: 09:42 10/	/13	Time Off: 14:	20 10/13		
2024	Т	ime On Bottom: 1	1:44 10/13			10/13	
Recovered Foot BBLS		scription of Fluid		Gas %	<u>Oil %</u>	Water %	Mud %
Total Recovered: 0 fl Total Barrels Recove		Reversed NO	l Out				
Initial Hydrostatic Press	sure 21	43 PSI					
Initial F		10 PSI					
Initial Closed in Press		,					
Final Flow Press							
Final Closed in Press							
Final Hydrostatic Press Temperat							
Pressure Change In Close / Final Clo		0 %					

Operation: Test Complete	Inc	any: Castle Res Laun #1	ources,	SEC: 5 TWN: 20S RNG: 19W County: PAWNEE State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2248 EGL Field Name: ORO NW Pool: Infield Job Number: 769 API #: 15-145-21903
DATE October	DST #1	Formation: Cherokee	Test Interval: 4162 4172'	- Total Depth: 4172'
13		Time On: 09:42 10/13	Time Off: 14:20 10	/13
2024		Time On Bottom: 11:44 10/13	Time Off Bottom: 1	2:29 10/13
BUCKET MEASUREMENT				

REMARKS:

1st Open: WSB dies in 14min.

1st Close: No blowback

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Company: Castle Resources, Inc

Operation: Test Complete

DATE

October

13

2024

Formation: Cherokee

Lease: Laun #1

DST #1

Test Interval: 4162 - Total Depth: 4172' 4172'

SEC: 5 TWN: 20S RNG: 19W

Drilling Contractor: White Knight

County: PAWNEE State: Kansas

Drilling, LLC - Rig 1

Pool: Infield Job Number: 769 API #: 15-145-21903

Elevation: 2248 EGL

Field Name: ORO NW

 Time On: 09:42 10/13
 Time Off: 14:20 10/13

 Time On Bottom: 11:44 10/13
 Time Off Bottom: 12:29 10/13

Down Hole Makeup

Heads Up:	23.89 FT	Packer 1:	4156.5 FT
Drill Pipe: ID-3 1/2	4152.32 FT	Packer 2:	4162 FT
	1 20 - 120	Top Recorder:	4145.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4172 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	34.57 FT	Bottom Choke:	5/8"
Total Anchor:	10		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top):	9 FT		

4 1/2-FH

Change	Over:	FT
C. I. C. I. C.		

- Drill Pipe: (in anchor): FT /D-3 1/2
 - Change Over: FT
- Perforations: (below): FT 4 1/2-FH

Coperation: Test Complete	Company Inc Lease: La	: Castle Res un #1	OURCES, C Si Di Di Di Di Di Di Di Di Di Di Di Di Di	EC: 5 TWN: 20S RNG: 19W ounty: PAWNEE tate: Kansas rilling Contractor: White Knight rilling, LLC - Rig 1 evation: 2248 EGL eld Name: ORO NW pol: Infield bb Number: 769 PI #: 15-145-21903
DATE October	DST #1	Formation: Cherokee	Test Interval: 4162 - 4172'	Total Depth: 4172'
13	Time	On: 09:42 10/13	Time Off: 14:20 10/1	3
2024	Time	On Bottom: 11:44 10/13	Time Off Bottom: 12:	29 10/13
	_	Mud Proper	ties	

Mud Type: chem

Weight: 9

Viscosity: 43

Filtrate: 10.4

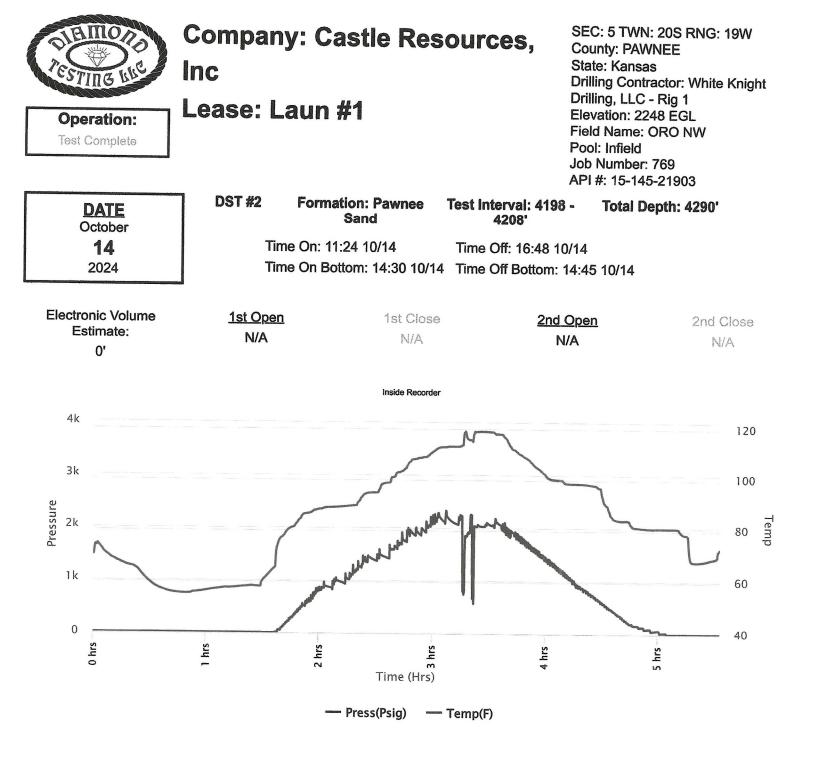
Chlorides: 8000 ppm

Operation: Test Complete	Compan Inc Lease: L	y: Castle Res aun #1	F F F J	SEC: 5 TWN: 20S RNG: 19W County: PAWNEE State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2248 EGL Field Name: ORO NW Pool: Infield Ob Number: 769 API #: 15-145-21903
DATE October	DST #1	Formation: Cherokee	Test Interval: 4162 - 4172'	Total Depth: 4172'
13		ne On: 09:42 10/13	Time Off: 14:20 10/1	
2024	Tin	ne On Bottom: 11:44 10/13	3 Time Off Bottom: 12	2:29 10/13

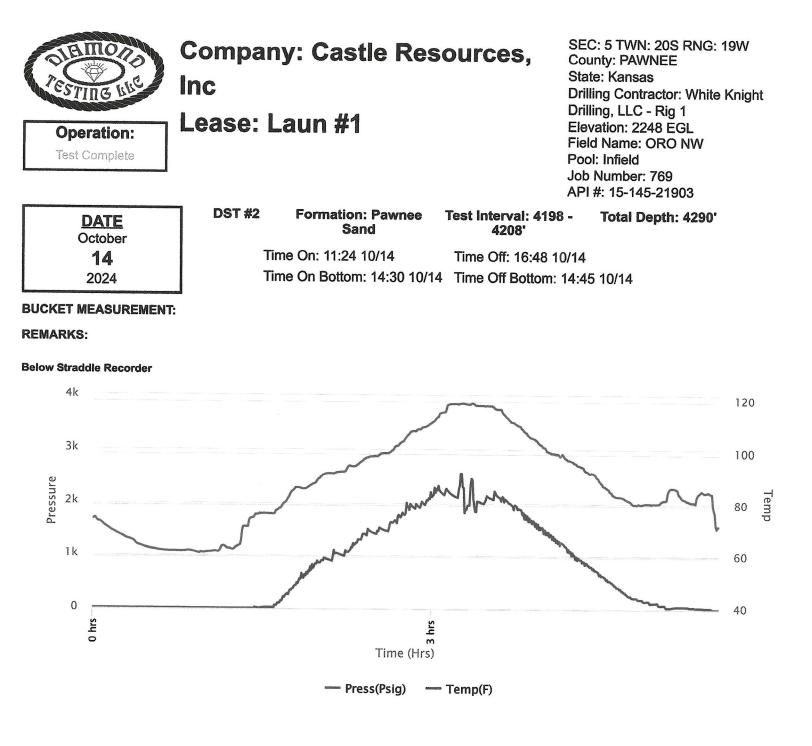
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Gas Volume Report





resting the	Field Name: ORO NW						/hite Knight N
DATE October	DST #2	Formation: Pa Sand	awnee	Test Interval: 4208'	4198 -	Total Depth: 42	290'
14	т	ime On: 11:24 10/1	14	Time Off: 16:4	48 10/14		
2024	Т	ime On Bottom: 14	:30 10/14	Time Off Bott	om: 14:45	5 10/14	
<u>Recovered</u> <u>Foot</u> <u>BBLS</u> Total Recovered: 0 f		scription of Fluid		<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %
Total Barrels Recove	-	Reversed NO	Out				
Initial Hydrostatic Press	sure 22	18 PSI					
Initial F) PSI					
Initial Closed in Press							
Final Flow Press		1.01					
Final Closed in Press	-						
Final Hydrostatic Press							
Tempera Pressure Change In Close / Final Cl	iitial 0.						





Company: Castle Resources, Inc

Operation: Test Complete Lease: Laun #1

SEC: 5 TWN: 20S RNG: 19W County: PAWNEE State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2248 EGL Field Name: ORO NW Pool: Infield Job Number: 769 API #: 15-145-21903

DATE
October
14
2024

DST #2	Formation: Pawnee Sand	Test Interval: 4198 - 4208'	Total Depth: 4290'
Ti	me On: 11:24 10/14	Time Off: 16:48 10/14	
Tii	me On Bottom: 14:30 10/14	Time Off Bottom: 14:45	10/14

Down Hole Makeup

Heads Up:	19.89 FT	Packer 1:	4192.5 FT
Drill Pipe:	4184.32 FT	Packer 2:	4198 FT
ID-3 1/2		Packer 3:	4208 FT
Weight Pipe:	FT		
ID-2 7/8		Top Recorder:	4181.42 FT
Collars:	FT	Bottom Recorder:	4208 FT
ID-2 1/4		Below Straddle Recorder:	4274 FT
Test Tool:	34.57 FT	Well Bore Size:	7 7/8
ID-3 1/2-FH			
Jars		Surface Choke:	1"
Safety Joint		Bottom Choke:	5/8"
Total Anchor:	10		
Anchor	Makeup		
Packer Sub:	1 FT		
Perforations: (top):	9 FT		

4 1/2-FH

Change Over:	FT
Drill Pipe: (in anchor): ID-3 1/2	FT
Change Over:	FT
Perforations: (below): 4 1/2-FH	FT
STRA	DDLE
Straddle Packer(s):	1 FT
Change Over:	.5 FT
Drill Pipe: ID-3 1/2"	63 FT
Change Over:	.5 FT
Perforations (in tail pipe): 4 1/2-FH	17 FT

Correction: Test Complete	Inc	ny: Castle Res Laun #1	ources,	County State: I Drilling Drilling Elevation Field N Pool: Ir Job Nu	TWN: 20S RNG: 19W r: PAWNEE Kansas Contractor: White Knight , LLC - Rig 1 on: 2248 EGL ame: ORO NW nfield mber: 769 15-145-21903
DATE October	DST #2	Formation: Pawnee Sand	Test Interval: 4198 4208'	- To	otal Depth: 4290'
14		Time On: 11:24 10/14	Time Off: 16:48 10		
2024		Time On Bottom: 14:30 10/14	4 Time Off Bottom: 1	4:45 10)/14

Mud Properties

Mud Type: Chem

Weight: 9.2

Viscosity: 48

Filtrate: 11.2

Chlorides: 8000 ppm



County: PAWNEE State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2248 EGL Field Name: ORO NW Job Number: 769 API #: 15-145-21903

DATE October	DST #2	Formation: Pawnee Sand	Test Interval: 4198 - 4208'	Total Depth: 4290'
14	Tim	e On: 11:24 10/14	Time Off: 16:48 10/14	
2024	Tim	e On Bottom: 14:30 10/14	Time Off Bottom: 14:45	5 10/14

Gas Volume Report



Special goods not subject to cancellation. Goods not manufactured by us are guaranteed in accordance with manufacturer's guarantee and only if we are able to enforce it. No claims for labor, transportation, special, indirect, or consequential damages will be allowed. Used and limited service pipe is subject to buyers inspection and run at your own risk, with no implied warranty.

P.O. BOX 583 P.O. BOX 583 RUSSELL, KS 67665 RUSSELL, KS 67665 **RECEIVED BY CPU - NORTHWESTERN WELL** DESCRIPTION QTY 05-079

CASTLE RESOURCES INC.

-SHIP TO

CASTLE RESOURCES INC.

LEASE #/REFERENCE MOLLHAGEN

05-079460 4 1/2" 8RD MALE X 2"-SW TUBING HEAD - RUSSELL				647.70	647.70T
Terms: Net 30 days 1.5% per month c	harged on past due accounts	SUBTOTAL TAX TOTAL BALANCE DUE		\$7	647.70 55.05 702.75 702.75

BUCKEYE CORPORATION PO BOX 1020

EL DORADO, KS 67042 +13163216690 office@buckeyecorp.com

INVOICE

BILL TO

SKU



RATE

AMOUNT

INVOICE # SO-5-65201 DATE 10/16/2024 DUE DATE 11/15/2024 **TERMS** Net 30

Special goods not subject to cancellation. Goods not manufactured by us are guaranteed in accordance with manufacturer's guarantee and only if we are able to enforce it. No claims for labor, transportation, special, indirect, or consequential damages will be allowed. Used and limited service pipe is subject to buyers inspection and run at your own risk, with no implied warranty.

SHIP TO CASTLE RESOURCES INC. CASTLE RESOURCES INC. DATE 10/22/2024 P.O. BOX 583 P.O. BOX 583 DUE DATE 11/21/2024 RUSSELL, KS 67665 RUSSELL, KS 67665 **TERMS** Net 30 LEASE #/REFERENCE **RECEIVED BY** ATHERTON E. #4 **CPU - ARDEN** SKU DESCRIPTION QTY RATE AMOUNT 05-005230 C255 GATES V-BELT - RUSSELL 3 93.20 279.60T

BILL TO

EL DORADO, KS 67042 +13163216690 office@buckeyecorp.com



INVOICE # SO-5-65407

BUCKEYE CORPORATION PO BOX 1020

INVOICE



Terms:

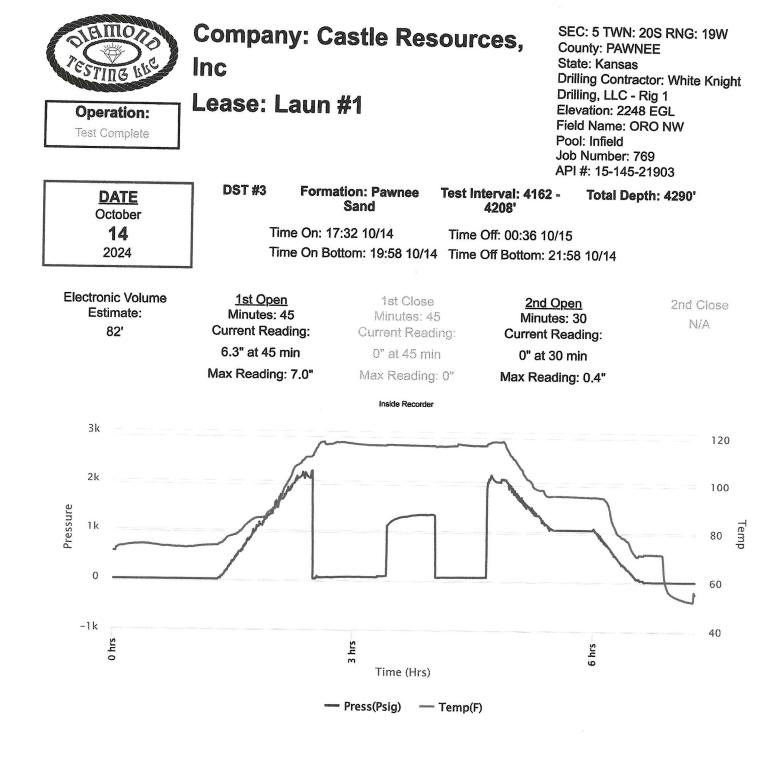
Net 30 days

1.5% per month charged on past due accounts

•	
	SUBTOTAL
	ТАХ
	TOTAL
	BALANCE DUE

23.77 303.37 \$303.37

279.60



Operation: Test Complete	Company Inc Lease: La	y: Castle Re aun #1	sources	Co Sta Dri Dri Dri Ele Fie Poo Job	C: 5 TWN: 20S F unty: PAWNEE Ite: Kansas Iling Contractor: N Iling, LLC - Rig 1 vation: 2248 EGI Id Name: ORO N ol: Infield Number: 769 I #: 15-145-21903	White Knight _ W
DATE October	DST #3	Formation: Pawnee Sand	Test Interva 4208		Total Depth: 4	290'
14	Tim	e On: 17:32 10/14	Time Off: 0	0:36 10/15		
2024	Tim	e On Bottom: 19:58 10/			8 10/14	
Recovered Foot BBLS 110 1.565 Total Recovered: 11 Total Barrels Recove	3 Oft	ription of Fluid M Reversed Out NO	<u>Gas %</u> 0	<u>Oil %</u> 0 Recover	<u>Water %</u> 0 y at a glance	<u>Mud %</u> 100
Initial Hydrostatic Pres	sure 2212	PSI	1			
Initial F		7 PSI				
Initial Closed in Press		1 01				
Final Flow Press			0			
Final Closed in Press	•	PSI	U		Recovery	
Final Hydrostatic Press Tempera		PSI °F				
Tempera		F	۲		Oil 🔍 Water 0% 0%	Mud
Pressure Change Ir Close / Final Cl		%	GIP cubic foot vo		070 076	100%

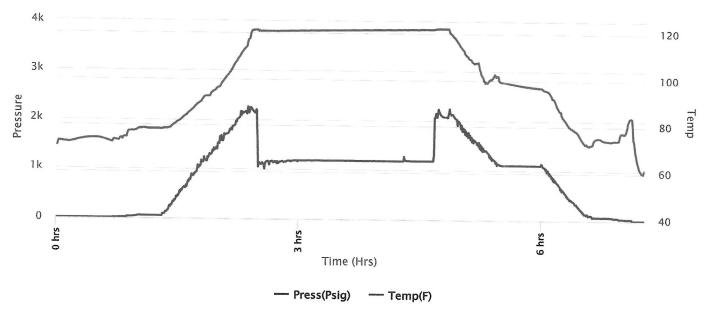
Operation: Test Complete	Inc	any: Castle Res Laun #1	·	SEC: 5 TWN: 20S RNG: 19W County: PAWNEE State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2248 EGL Field Name: ORO NW Pool: Infield Job Number: 769 API #: 15-145-21903
DATE October	DST #3	Formation: Pawnee Sand	Test Interval: 4162 4208'	- Total Depth: 4290'
14		Time On: 17:32 10/14	Time Off: 00:36 10	/15
2024		Time On Bottom: 19:58 10/14	Time Off Bottom: 2	1:58 10/14
BUCKET MEASUREMENT: 1st Open: Built to 7.0" in 1st Close: No Blowback	45min.			

2nd Open: Flushed tool 10min in. WSB built to 0.4" in 25min. Died in 30min.

REMARKS:

Flushed tool 10 minutes into second open. Positive results.

Below Straddle Recorder



resting the In	ic ease: La		ources,	Coun State Drillin Drillin Eleva Field Field Job N API #	5 TWN: 20S RNG: 19W ty: PAWNEE : Kansas g Contractor: White Knight g, LLC - Rig 1 tion: 2248 EGL Name: ORO NW Infield umber: 769 : 15-145-21903
DATE October	DST #3	Formation: Pawnee Sand	Test Interval: 4162 - 4208'		Total Depth: 4290'
14 2024		e On: 17:32 10/14 e On Bottom: 19:58 10/14	Time Off: 00:36 10/ Time Off Bottom: 2		10/14
		Down Hole Ma	akeup		
Heads Up	: 24.89 FT		Packe	er 1:	4156.5 FT
Drill Pipe		т	Packe	er 2:	4162 FT
ID-3 1/2			Packe	er 3:	4208 FT
Weight Pipe /D-2 7/8			Top Record	der:	4145.42 FT
Collars	: FT		Bottom Record	der:	4209 FT
ID-2 1/4	4	Be	low Straddle Record	der:	4274 FT
Test Tool ID-3 1/2-FF			Well Bore Si	ize:	7 7/8
Jars			Surface Cho	ke:	1"
Safety Join			Bottom Cho	ke:	5/8"
Total Anchor:					
Anche Packer Sub:	or Makeup : 1 FT				
Perforations: (top): 4 1/2-FH					
Change Over:	.5 FT				
Drill Pipe: (in anchor): ID-3 1/2					
Change Over:	.5 FT				
Perforations: (below): 4 1/2-FH					
Straddle Packer(s):					
Change Over:					
Drill Pipe: ID-3 1/2"					

Change Over: .5 FT

Perforations (in tail pipe): 17 FT 4 1/2-FH

Complete	Company Inc Lease: La	y: Castle Res aun #1	G OUITCES, Co St Dr Dr Ek Fic Pc Jo	EC: 5 TWN: 20S RNG: 19W bunty: PAWNEE ate: Kansas illing Contractor: White Knight illing, LLC - Rig 1 evation: 2248 EGL eld Name: ORO NW bol: Infield b Number: 769 Pl #: 15-145-21903
DATE October	DST #3	Formation: Pawnee Sand	Test Interval: 4162 - 4208'	Total Depth: 4290'
14	Tim	e On: 17:32 10/14	Time Off: 00:36 10/18	5
2024	Tim	e On Bottom: 19:58 10/14	Time Off Bottom: 21:	58 10/14
	-	Mud Prope	rties	

Mud Type: Chem

Weight: 9.2

Viscosity: 48

Filtrate: 11.2

Chlorides: 8000 ppm

Operation: Test Complete	Compan Inc Lease: L	aun #1		SEC: 5 TWN: 20S RNG: 19W County: PAWNEE State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2248 EGL Field Name: ORO NW Pool: Infield Job Number: 769 API #: 15-145-21903	t
DATE October	DST #3	Formation: Pawnee Sand	Test Interval: 4162 4208'	- Total Depth: 4290'	
14	Tir	ne On: 17:32 10/14	Time Off: 00:36 10	0/15	
2024	Tin	ne On Bottom: 19:58 10/14	Time Off Bottom: 2	21:58 10/14	
	_	Gas Volume R	leport		

1st Open 2nd Open Time Orifice PSI MCF/D Time Orifice PSI MCF/D