

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	XTO Energy Inc.
Well Name	MATHES B 1-6
Doc ID	1801017

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2641	2655	U. Krider	
2663	2683	L. Krider	
2711	2716	Winfield	



**XTO: Mathes 'B' #1-6**  
**Sec 06- 27S - 31W**  
**Haskell County, KS**  
**June 11<sup>th</sup>, 2024**

**AFE#:** PA.2024.09462.EXP.01  
**API#:** 15-081-00093  
**Gross AFE Cost:** \$53,950  
**Net WI%:** 94.479% (Hugoton Trust)  
**TD:** 2,713'  
**PBTD:** 2,713'  
**KB:** 2,848' (5')  
**GL:** 2,853'

**Casing Detail:**

	Size	Weight	Grade	Depth (ft KB)	Cmt	Drift (in)	80% Burst	80% Collapse	Cap. (bbl/ft)
Surface	8-5/8	24	J-55	513'	300	7.972	2360	1096	0.0637
Production	5-1/2	14	J-55	2,711'	400	4.887	3416	2496	0.0244

TOC Unknown

**Tubing Detail:**

1 2-3/8" (4',6',10') TS  
83 jts 2-3/8", 4.7#, J55,  
1 SN @ 2717'  
1 3' PS  
1 10' BPMA



**Rod Pump Details:**

- 1 1-1/8" x 11' PR w/ 5' liner
- 1 8'-5/8 rod subs
- 99 5/8" rods (w/ XO)
- 8 7/8" rods (w/XO)
- 2 3/4" rod sub
- 1 2" x 1-1/2" x 9' RXBC Steel Chrome SV pump w/ 3/4" x 6' GA

RXBC Steel Chrome SV Pump

**Perforations:**

Zone	Depth	SPF	Holes	Stimulation	Status
Winfield	2711'-2716'	NA	5' (Open Hole)	NA	Rod Pump
L. Krider	2663'-2683'	NA	NA	NA	Rod Pump
U. Krider	2641'-2655'	NA	NA	NA	Rod Pump

**Status:** The Mathes B 1-6 is a Krider & Winfield producer under Rod pump. The well has been producing nominal rates since end of 2022 and not performing to meet the break-even cost. Any kind of well work is not economically justified based on previous production. Hence recommended to plug and abandon the well.

**Objective:** Plug and Abandon.

**Well Classification:** Class A (Legacy Class I) well. Pressure is expected to be below 300 psig

**NOTES:**

- Refer to page 13-38 of the safety handbook for Life Saving Actions.
- Check and record all casing/tubing string pressures in Wellview each morning.
- Need to get a Valve company to grease the frozen valves.
- **Well Fluid Level: Unknown**
- **Well Pressure: Unknown**
- Metal Volume factor for 2-3/8" tubing string – 0.0016 bbl/ft
- Volume factor for 5-1/2" Csg x tubing annulus – 0.0189 bbl/ft
- Volume factor for 2-3/8" tubing string – 0.0039 bbl/ft

**Procedure:**

1. A notification of Intent to Plug (Form KSONA-1) must be filed with the KCC Conservation Division at least five days prior to commencement of plugging operations. The five-day notice requirement may be reduced or waived:
    - (a) If a qualified representative of the Conservation Division is available to witness the plugging operations.
    - (b) At the discretion of the District Manager of the District in which the well is located or his supervisor.
  2. Notify the KCC District Office at least 24 hours prior to plugging subject well to allow witnessing by field inspectors.
  3. Review **OIMS System 3.2 Well Work Equipment** SOPs for Class A (legacy Class I) wells.
  4. Verify all contractors are approved in ISN and have a valid MSA prior to commencing work.
  5. Review and complete the **Well Preparation Checklist** and **Workover Rig Pre-job Checklist**. Utilize the **Workover Safeguard Register** throughout the job.
- 
6. MIRU WOU. HSM. Blow well down. Perform LOTO. Pressure Test tbg @ 500 psi. Unseat Pump and allow fluid to equalize. POOH laying down rods and pump. LD rods.
  7. Pump ~60 bbl of water down tbg to kill well. Install TIW valve and ND WH. NU 3M manual BOP w/ 2-3/8" pipe over blind rams. Maintain two well control barriers. Hydrostatic head will be considered one barrier. Ensure that TIW valve and wrench have appropriate threads are located on the rig floor in the open position.

*Note: Copy of valid certification and last BOP shop test date & pressure to be reviewed by XTO representative. Function test BOP daily.*

8. MIRU scanalog unit. Scan tubing while racking back yellow and blue-band tubing and lay down red-band, green-band tubing. RDMO scanalog unit.
9. RIH w/ 5-1/2" 10K tubing set CIBP and hydraulically set CIBP @ 2591'. PU tbg off CIBP and circulate with 9 ppg mud down tubing and up casing (~60 bbls of mud). Mix and spot 10 sks of Class 'A' cement to cap the CIBP @ 2591'. (**Displace with not more than 9.5 bbl to suspend a balanced plug**). PUH the tubing string at least 50' above the plug and WOC. Tag TOC and POOH. Pressure Test Csg @ 500 psi.

Note:

- *Mud circulation vol. = vol. of 2-3/8" tbg string of 2591' (10.01 bbl) + vol. of 2-3/8" x 5-1/2" annulus of 2591' (49.02 bbl) ~60 bbl*
- *Max Displacement vol for CIBP spot plug = [Height of top of cement plug from surface (2505') - Metal vol. equivalent height of fluid in 2-3/8" tbg string (36')] x volume factor of tubing string = ~9.5 bbl*

10. MIRU W/L Unit. NU WL PCE. Run RCBL f/ 1900' till surface to verify TOC (Mostly TOC will be above 1000'). **If TOC is lower than 1000' contact KCC for guidance.**
11. Change W/L unit to squeeze guns. Complete explosive checklist & safeguard register. PU and RIH w/ casing collar locator and squeeze guns (4 SPF, 0.042' hole, 22.7g, 32" pen). Perforate (+/-) 550'. TOO H w/ wireline.
12. RIH w/ 2-3/8" tbg string. Mix and pump 30 sks of Class 'A' cement plug at 1900' and **displace with no more than ~5.9 bbl**. Here the intention is to cover the anhydrite layer @ 1850' and expected TOC if 30 sks of Class 'A' cement is pumped is 1641'.

*Note: Max displacement vol for anhydrite covering plug = [Height of top of cement plug from surface (1641') - Metal vol. equivalent height of fluid in 2-3/8" tbg string (108')] x volume factor of tubing string = ~5.92 bbl*

13. POOH w/ EOT @ 1050'. Mix and pump 50 sks of Class 'A' cement plug at 1050' and **displace with no more than 1.6 bbl**. Here the intention is to cover the Useable water table @1000' and expected TOC if 50 sks of Class 'A' cement is pumped is 619'. POOH w/ tubing string.

*Note: Max displacement vol for anhydrite covering plug = [Height of top of cement plug from surface (619') - Metal vol. equivalent height of fluid in 2-3/8" tbg string (180')] x volume factor of tubing string = ~1.6 bbl*

14. WOC in step 13 at least 6 hours. RU pump to pump down the 5-1/2" casing with 9 ppg mud to break down the perfs and establish circulation to the surface out of 8-5/8" casing outlet. Mix and pump (+/-) 185 sks cement & leave all the strings full till surface. Here the intention is to have cement between the 5-1/2" pipe x 7-7/8" open hole, 5-1/2" pipe x 8-5/8" pipe till surface and cement filled up to the surface in 5-1/2" pipe to have the surface plug and cover the 8-5/8" casing shoe @513'.
15. Dig out around wellhead. Have XTO representative on location to fill out Hot Work permit before continuing (refer to pages 21 – 23 of XTO Safety Handbook). Cut off 4' below ground level.
16. RDMO P&A WOU. Cap well with ID plate that includes well name and date of plugging. Release all equipment.
17. Backfill cellar and dig up rig anchors. Restore location to landowner and OCC specifications.

**NOTE:** Keep and send all yellow-band and blue-band production tubing to the Ringwood yard. Please communicate with Plugging Company that we are keeping this tubing. Sell recovered red-band, green-band tubing and casing to the Plugging Company as salvage.

**Prepared by:**

_____	_____
Anurag Ray Wells Management Engineer, BTC	Date

**Concur:**

_____	_____
JD Mayo Well Srvc Ops Supt	Date
_____	_____
Kris Kruse Ops Engineering Manager	Date

### Proposed Completion

### Mathes 'B' 1-6

1250' W & 330' N of C  
 SEC 6-27S-31W  
 Haskell County, KS  
 Spud: 10/22/54  
 Comp: 11/15/54  
 WI: 94.48%  
 NRI: 72.34%

**Surf Csg:** 8 5/8", 24# CSG SET @ 513'.  
 Cmt'd w/ 300 sk - circ'd to surface.

Cement Plug set f/1050' w/ 50 sks to cover the usable water table at 1000' (Estimated TOC 619')

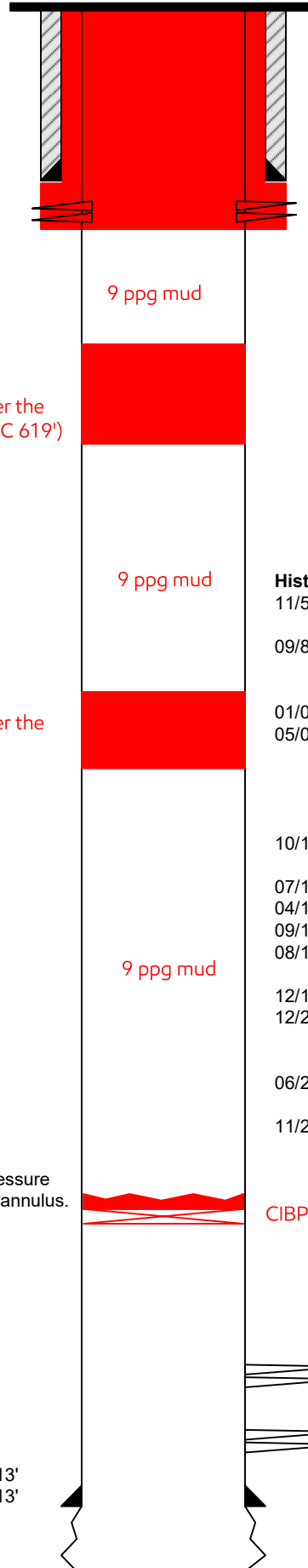
Cement Plug set f/1900' w/ 30 sks to cover the anhydrite at 1850' (Estimated TOC 1641')

TOC unknown

**NOTE:** During foam fracture treatment in 5/05, pressure communicated between tubing and tubing-casing annulus.

**Prod Csg:** 5 1/2", 14# csg set @ 2711'.  
 Cmt'd w/ 400 sk - TOC unknown.

PBTD: 2713'  
 TD: 2713'



Cement Plug set filling the 5-1/2" pipe x 7-7/8" hole, 5-1/2" pipe x 8-5/8" casing and 5-1/2" pipe filled till surface f/550'

- Tubing:** (05/14/24)
- 1 2-3/8" (4', 6', 10') TS
  - 83 jts 2-3/8", 4.7#, J55,
  - 1 SN @ 2717'
  - 1 3' PS
  - 1 10' BPMA

- Pump & Rods:** (05/14/24)
- 1 1-1/8" x 11' PR w/ 5' liner
  - 1 8'-5/8" rod subs
  - 99 5/8" rods (w/ XO)
  - 8 7/8" rods (w/XO)
  - 2 3/4" rod sub
  - 1 2" x 1-1/2" x 9' RXBC Steel Chrome SV pump w/ 3/4" x 6' GA

RXBC Steel Chrome SV Pump

- History:**
- 11/54 Stim Krider & Winf OH w/ 4000 g Dolofrac + 4000# sd. IP 433 MCFD.
  - 09/89 Replace top jt (23') of 5.5" csg - cmt'd 5 1/2" x 8 5/8" annulus w/ 90 sk - from 484' to ground surface via 1 1/2" tbg.
  - 01/02 LD 1/2" rods, rplc w/ new 5/8" rod string.
  - 05/05 Frac Upper and Lower Krider perfs 2641' - 2683' with 500 gals 15% HCl followed by 50,000 gals 80% N2 foam. Forced to reduce rate during treatment due to pressure communication between tubing string and tubing-casing annulus.
  - 10/10 Repair pump failure. Changed out 3 hp motor w/ 5 hp motor.
  - 07/11 Replaced broken polish rod & liner.
  - 04/13 Rod part
  - 09/13 Repaired tbg Leak jt # 83. Changed pump.
  - 08/16 Repaired rod part (56<sup>th</sup> 5/8" rod, body break), swabbed, and changed pump.
  - 12/16 Repaired rod part (43<sup>rd</sup> rod, body break).
  - 12/21 Pull rod on pump parted. POH w/ rods and tbg. Sand pump tagged fill @ 2713'. RIH w/ tbg and new pump and rods.
  - 06/22 Repaired rod part (78<sup>th</sup> 5/8" rod, body break), acid treatment and swabbed
  - 11/23 HIC repair @ surf (bell nipple bad). RIH w/ tbg and new pump and new rod design

CIBP set @ 2591' covered w/ 10 sks of cement

- U. krider** 2641'-55'
- L. Krider** 2663'-83'
- Winfield** 2711'-16' (5', Open Hole)



AR 5/14/24

### Current Completion

GL: 2848'  
KB: 2853'

#### Mathes 'B' 1-6

1250' W & 330' N of C  
SEC 6-27S-31W  
Haskell County, KS  
Spud: 10/22/54  
Comp: 11/15/54  
WI: 94.48%  
NRI: 72.34%

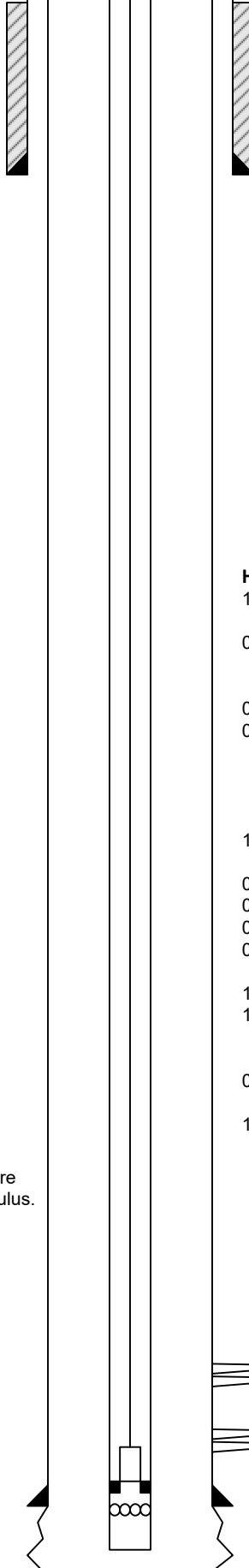
**Surf Csg:** 8 5/8", 24# CSG SET @ 513'.  
Cmt'd w/ 300 sk - circ'd to surface.

TOC unknown

**NOTE:** During foam fracture treatment in 5/05, pressure communicated between tubing and tubing-casing annulus.

**Prod Csg:** 5 1/2", 14# csg set @ 2711'.  
Cmt'd w/ 400 sk - TOC unknown.

PBTD: 2713'  
TD: 2713'



**Tubing:** (05/14/24)

- 1 2-3/8" (4',6',10') TS
- 83 jts 2-3/8", 4.7#, J55,
- 1 SN @ 2717'
- 1 3' PS
- 1 10' BPMA

**Pump & Rods:** (05/14/24)

- 1 1-1/8" x 11' PR w/ 5' liner
- 1 8'-5/8 rod subs
- 99 5/8" rods (w/ XO)
- 8 7/8" rods (w/XO)
- 2 3/4" rod sub
- 1 2" x 1-1/2" x 9' RXBC Steel Chrome SV pump w/ 3/4" x 6' GA

RXBC Steel Chrome SV Pump

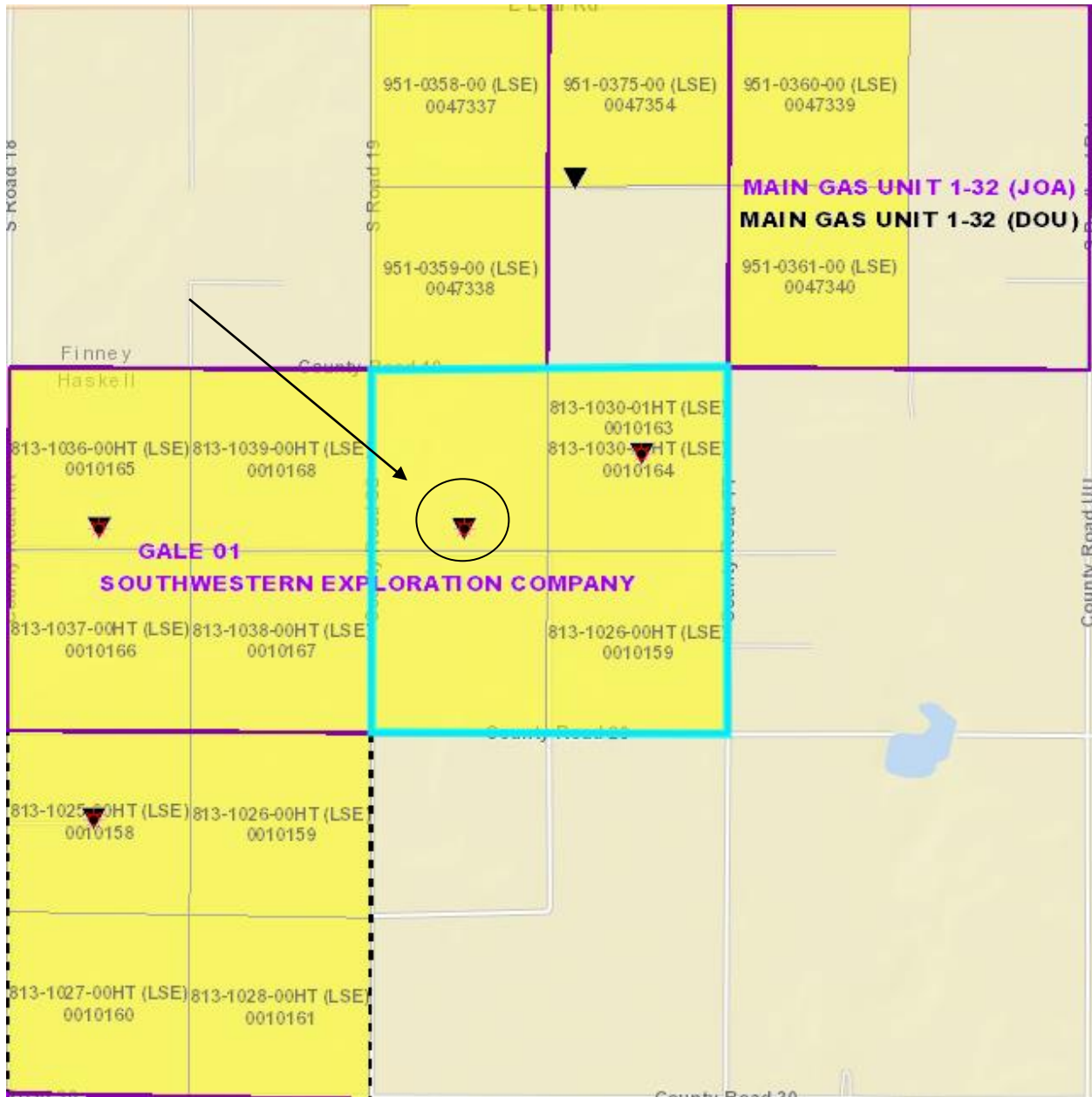
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- 09/89 Replace top jt (23') of 5.5" csg - cmt'd 5 1/2" x 8 5/8" annulus w/ 90 sk - from 484' to ground surface via 1 1/2" tbg.
- 01/02 LD 1/2" rods, rplc w/ new 5/8" rod string.
- 05/05 Frac Upper and Lower Krider perms 2641' - 2683' with 500 gals 15% HCl followed by 50,000 gals 80% N2 foam. Forced to reduce rate during treatment due to pressure communication between tubing string and tubing-casing annulus.
- 10/10 Repair pump failure. Changed out 3 hp motor w/ 5 hp motor.
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- 11/23 HIC repair @ surf (bell nipple bad). RIH w/ tbg and new pump and new rod design

**U. krider** 2641'-55'

**L. Krider** 2663'-83'

**Winfield** 2711'-16' (5', Open Hole)



BFIT

	Oil (bbls/mo)	Gas (mcf/mo)		Oil (bbls)	Gas (mcf)	Res. Cat. Life	PDP 0.000
Qi	0	0	Gross Cum @ 02/24	0	1,955,771	As-of-Date	03/2024
Qel	0	0	Gross Remaining	0	0	Settings	XTOFLAT24
Decline	0.0 %	5.0 %	Gross Ultimate	0	1,955,771	Scenario	XTOFLAT24
			Net Remaining	0	0		OP

	WI	Oil Price (\$/bbl)	Gas Price (\$/mcf)	OPC (\$/bbl)	Flat Life (years)	First   Last Production	Net Cash Flow	Net P.W. @ 10.0 %
	- 94.47913 %					04/55   02/24	\$ 0	\$ 0
	- 72.33561 %	0.00	2.20	0.00	0.0			

**MATHES B 1-6**

XTO ENERGY  
HUGOTON (CHASE)  
HASKELL, KANSAS  
6H 27S 31W  
RAH

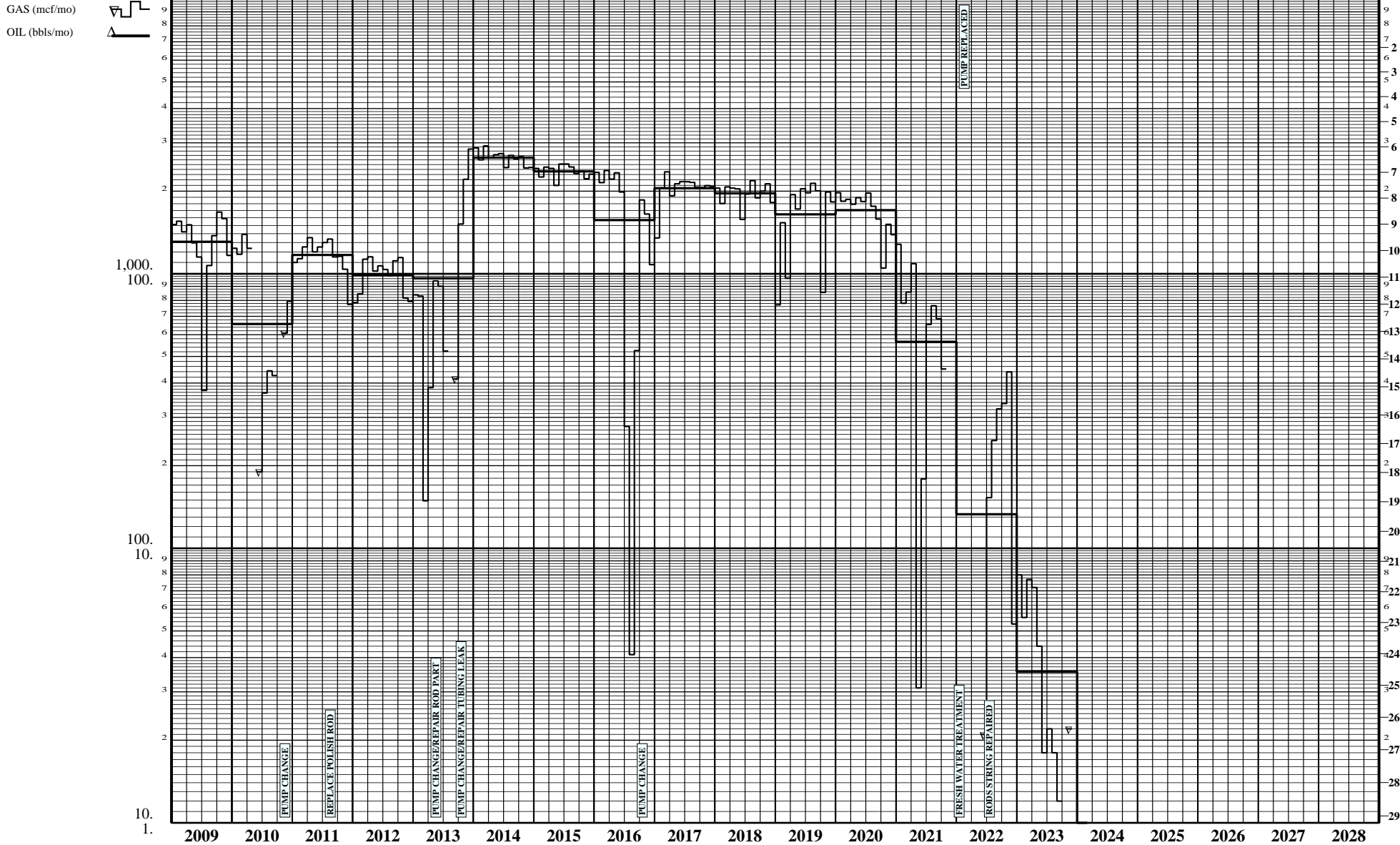
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HGT  
503773

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Run Time : 14:07:46

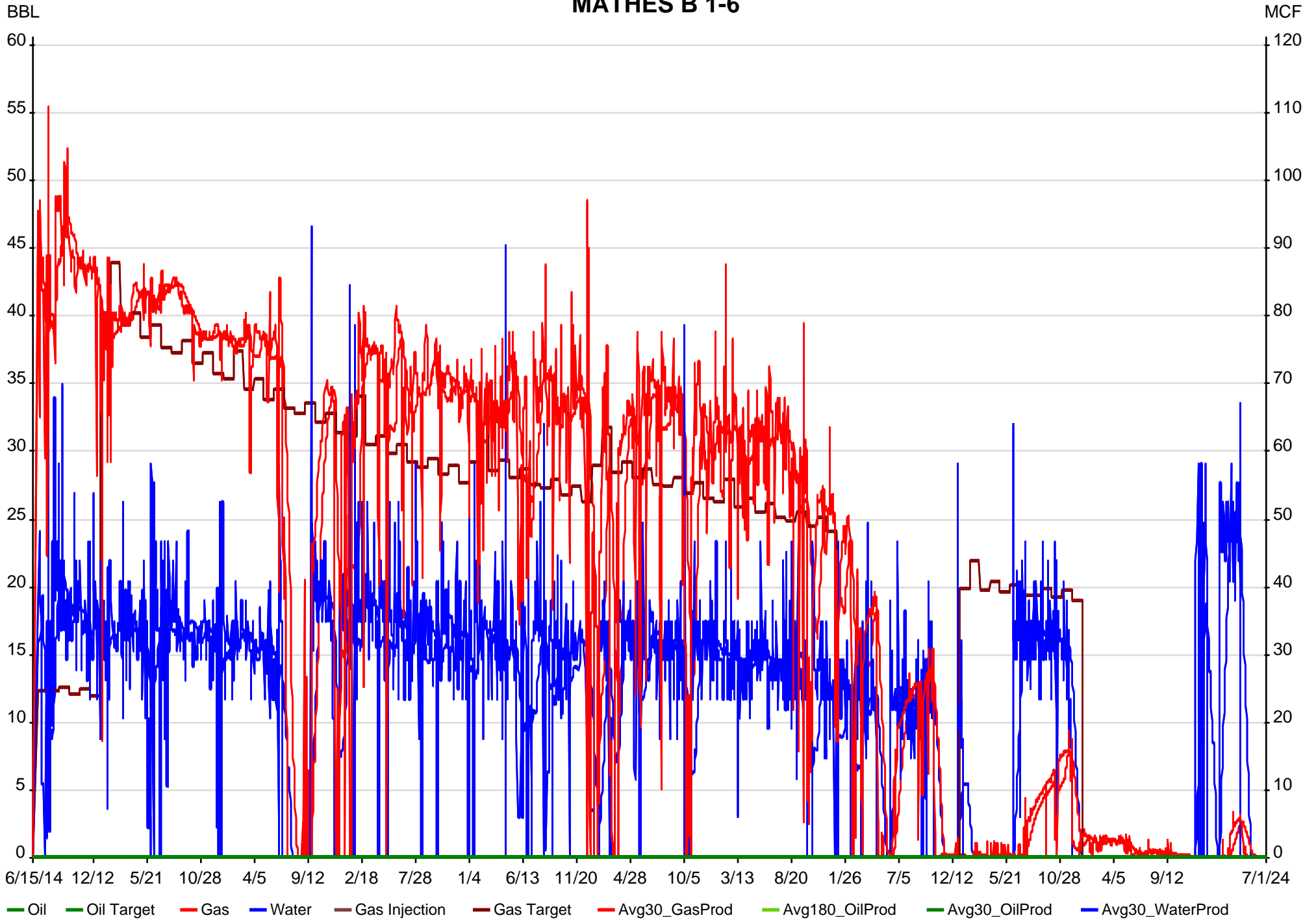
TTN MLC RLK

XTO - FORECAST ( )





# MATHES B 1-6



FOR Kris Kruse  
 COMPANY XTO Energy Inc  
 SUBJECT P&A Mathes B #1-6

PAGE \_\_\_\_\_  
 API # 15 -  
 DATE 5/29/24  
 BY Ronnie Orr

Haskell Co, KS Sec 06 27S-31W SW/SE/NW

P&A Procedure w/cost - Per Kenny Sullivan w/KCC!

- 1) MFRU BD cys. Unseat pump & POTH w/ rods. NU BOP. POTH w/ tbg.
- 2) 5 1/2" 10K Tbg set CIBP @ 2591'. Release tbg, circ w/ mud & cap w/ 10 JK cement. POTH. Test cys & scoops.
- 3) RU wireline trk, pull CBL to verify TOC (most likely 7-700'). Perf Sg holes @ 550'.
- 4) Run tbg & spot cement plugs:
  - a) 1900' - 30 JK Class A cement
  - b) 1050' - 50 JK cement. POTH w/ tbg
  - c) Rig up down 5 1/2" string. Breakdown perfs & establish circulation to surface. Mix & pump 7- 185 JK cement & leave all strings full to surface.
- 5) RDSU cut / cap well. Dig up rig anchor.

Cost

Rig 34 hrs @ 400 <sup>00</sup> /hr	= 13,600
Cement & truck (265 JK)	= 9,125
CIBP, CBL & Perf Sg holes	= 7,975
Mud haul & returns (80 bbl) w/ tank	= 1,350
Backhoe, welder, water trk & BOP	= 1,900
	<u>\$33,950</u>

SALVAGE

107 - sucker rods @ 4 <sup>00</sup> /hr	= 428 <sup>00</sup>	} <u>\$1786<sup>50</sup></u>
2717' - 2 3/8 Tbg @ .50/ft	= 1358 <sup>50</sup>	

Net Cost → \$32,163<sup>50</sup>

8 3/8  
 24#  
 513'  
Rods  
 99-7/8  
 8-7/8  
 2 3/8  
Tbg  
 3 subs  
 83 ft  
 SN @  
 2717'

Useable water @ 1000  
 Anhydrite @ 1850  
 TOC ?  
 700'

2641  
 Krider  
 2683  
 5 1/2  
 14#  
 2711'

400 JK



Haskell Co, KS

AR 5/14/24

**Current Completion**

Sec 06 27S-31W  
SW/SE/NW

GL: 2848'  
KB: 2853'

**Mathes 'B' 1-6**

1250' W & 330' N of C  
SEC 6-27S-31W  
Haskell County, KS  
Spud: 10/22/54  
Comp: 11/15/54  
WI: 94.48%  
NRI: 72.34%

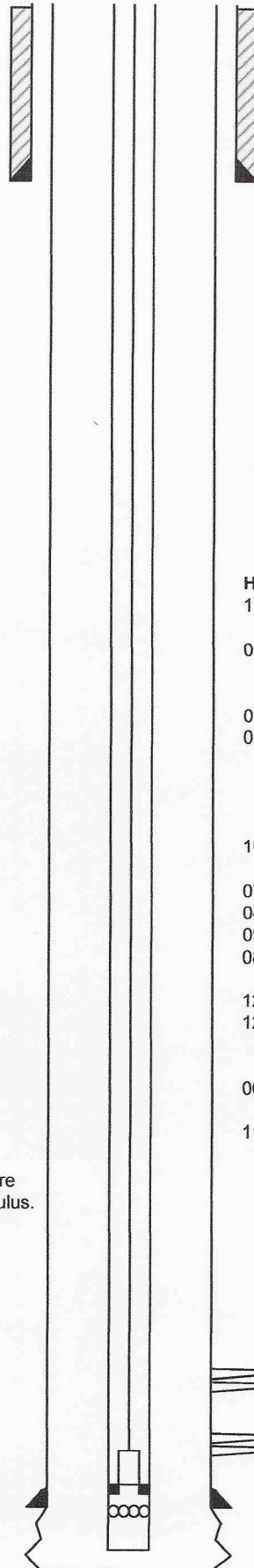
Surf Csg: 8 5/8", 24# CSG SET @ 513'.  
Cmt'd w/ 300 sk - circ'd to surface.

TOC unknown

**NOTE:** During foam fracture treatment in 5/05, pressure communicated between tubing and tubing-casing annulus.

Prod Csg: 5 1/2", 14# csg set @ 2711'.  
Cmt'd w/ 400 sk - TOC unknown.

PBTD: 2713'  
TD: 2713'



**Tubing:** (05/14/24)

- 1 2-3/8" (4', 6', 10') TS
- 83 jts 2-3/8", 4.7#, J55,
- 1 SN @ 2717'
- 1 3' PS
- 1 10' BPMA

**Pump & Rods:** (05/14/24)

- 1 1-1/8" x 11' PR w/ 5' liner
- 1 8'-5/8 rod subs
- 99 5/8" rods (w/ XO)
- 8 7/8" rods (w/ XO)
- 2 3/4" rod sub
- 1 2" x 1-1/2" x 9' RXBC Steel Chrome SV pump w/ 3/4" x 6' GA

RXBC Steel Chrome SV Pump

**History:**

- 11/54 Stim Krider & Winf OH w/ 4000 g Dolofrac + 4000# sd. IP 433 MCFD.
- 09/89 Replace top jt (23') of 5.5" csg - cmt'd 5 1/2" x 8 5/8" annulus w/ 90 sk - from 484' to ground surface via 1 1/2" tbg.
- 01/02 LD 1/2" rods, rplc w/ new 5/8" rod string.
- 05/05 Frac Upper and Lower Krider perms 2641' - 2683' with 500 gals 15% HCl followed by 50,000 gals 80% N2 foam. Forced to reduce rate during treatment due to pressure communication between tubing string and tubing-casing annulus.
- 10/10 Repair pump failure. Changed out 3 hp motor w/ 5 hp motor.
- 07/11 Replaced broken polish rod & liner.
- 04/13 Rod part
- 09/13 Repaired tbg Leak jt # 83. Changed pump.
- 08/16 Repaired rod part (56<sup>th</sup> 5/8" rod, body break), swabbed, and changed pump.
- 12/16 Repaired rod part (43<sup>rd</sup> rod, body break).
- 12/21 Pull rod on pump parted. POH w/ rods and tbg. Sand pump tagged fill @ 2713'. RIH w/ tbg and new pump and rods.
- 06/22 Repaired rod part (78<sup>th</sup> 5/8" rod, body break), acid treatment and swabbed
- 11/23 HIC repair @ surf (bell nipple bad). RIH w/ tbg and new pump and new rod design

U. krider 2641'-55'

L. Krider 2663'-83'

Winfield 2711'-16' (5', Open Hole)



RE: Plugging orders please , XTO well in Haskell County

From: Kenny Sullivan [KCC] (k.sullivan@kcc.ks.gov)  
To: ronorr2806@yahoo.com  
Cc: bcgiff@gmail.com  
Date: Wednesday, May 29, 2024 at 10:52 AM CDT

*Plugging Orders*  
*KCC*  
*Kenny Sullivan*

Run the CBL from 1900-0'  
The anhydrite is ~1848' and the base of usable water is ~1000'  
We will need plugs @ 1900', 1050', 550'.  
I am going to assume TOC will be above 1000'. How I anticipate plugging this well, but will need to run CBL to verify.  
Set CIBP @ 2591' w/ 10sx cement. Load hole, pressure test casing to 500psi, run CBL find cmt ~700'  
RTIH:  
1<sup>st</sup> plug @ 1900' w/ 30sx  
2<sup>nd</sup> plug @ 1050' w/ 50sx  
PTOOH  
Perf @ 550' and circulate cement to surface leaving casing and annulus full of cement.

**From:** Ron Orr <ronorr2806@yahoo.com>  
**Sent:** Wednesday, May 29, 2024 9:45 AM  
**To:** Kenny Sullivan [KCC] <k.sullivan@kcc.ks.gov>  
**Cc:** Benjamin Gifford <bcgiff@gmail.com>  
**Subject:** Plugging orders please , XTO well in Haskell County

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

See attached.

Thank you ,

**Ron Orr**

**Cell 580.467.0258**

Orr Energy Services LLC

## WELL PREPARATION CHECKLIST

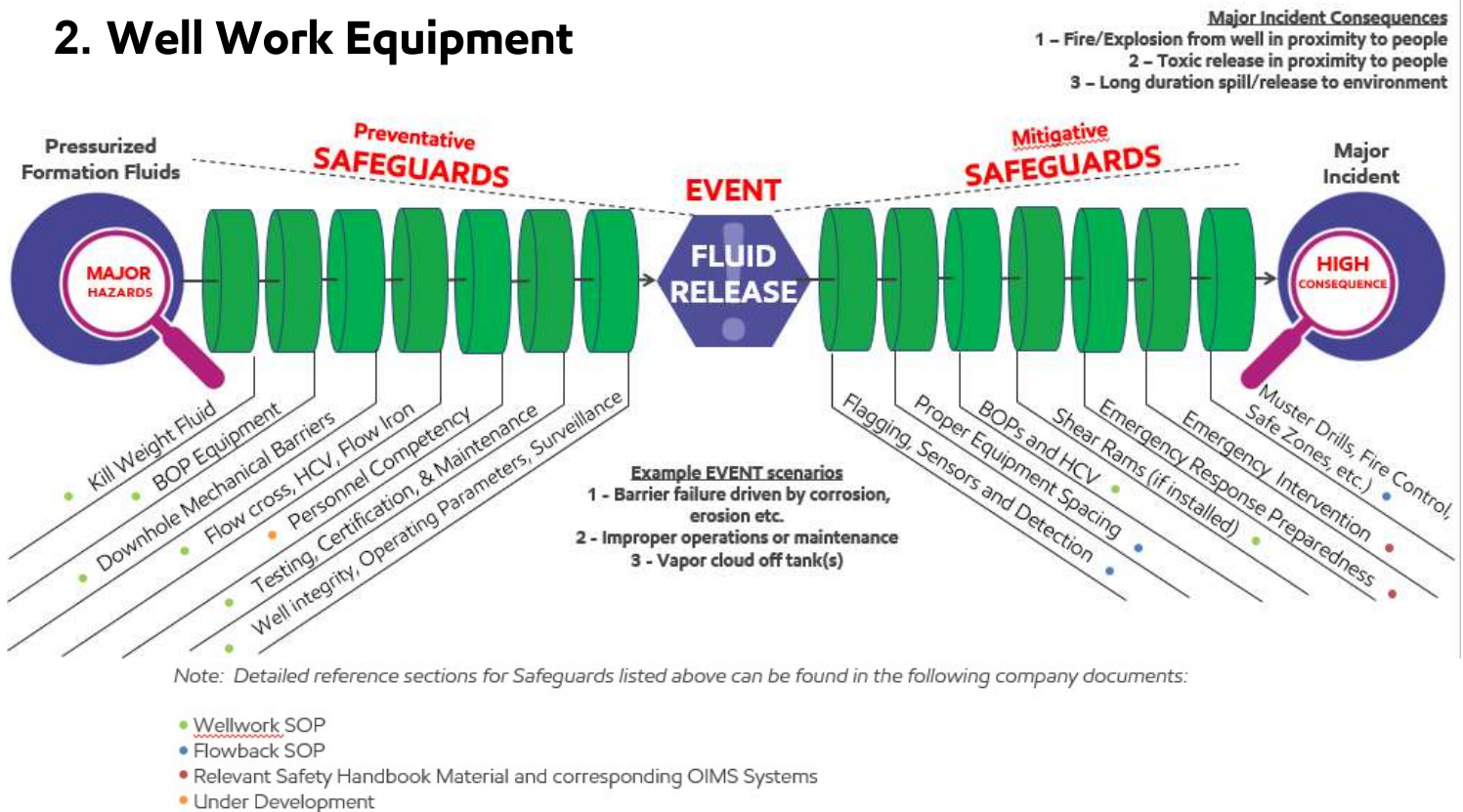
FIELD		WELL NUMBER	
DATE			
SPECIAL INSTRUCTIONS:			
WORKOVER TYPE:	<input type="checkbox"/> WIRELINE	<input type="checkbox"/> RIG	<input type="checkbox"/> SNUBBING
	<input type="checkbox"/> CTU		
	RIG NAME:		

Pre-Mobilization	YES, NO, or N/A	REMARKS
1. Check the local well files to verify the data in file matches the data in the procedure. Obtain latest well test / production information. Verify well class.		
2. Mow / back-drag location (as required) to prevent tripping and fire hazard.		
3. Check location for oil, gas, or water lines prior to grading location, setting anchors, or digging workover pits. Make One Call notification as necessary.		
4. Check rig anchors for last pull test date. Retest or replace, as necessary.		
5. Are specific hazard controls needed (H2S, NORM, heavy brine, etc.)?		
6. Ensure all tree and flowline valves required for isolation are in proper operating condition and are leak tight. [SOP Section 2.3]		
7. Perform visual inspection to ensure proper valving is installed on the wellhead for well control. [SOP Section 2.3]		
8. Measure pressures on all strings / annuli of the well, and document each.		
8a. If any pressure is not within expected range, has procedure been revised?		
9. Pressure monitoring method established and in place for each annulus?		
10. Check well cellar to ensure proper grating is in place and free of liquids.		
11. Check overhead electric power lines for proper clearance. [SOP Section 2.2]		
12. Measurements from wellhead to rig floor sufficient to accommodate BOP? Is an adapter or DSA required?		
13. Check soil condition and install matting as necessary to provide stable working surface for rig and for standing back tubing.		
Mobilization		
14. Verify rig up on correct well. Discuss significant hazards (i.e., well control, flowback, etc.) and associated safeguards (barriers or human) required. SOP deviations, if any, are approved and documented in WellView.		
15. Verify equipment (cranes, forklifts, BOPE, PCE, flow back, wireline, base beams, etc.) is sized correctly and all equipment certifications / testing and operator certifications are current. [SOP Sections 2.2 & 2.3]		
16. Verify that any necessary equipment inspections (i.e., BOPE functioning, slings, wire ropes, fall protection, gas detectors, etc.) have been performed and any deficiencies have been corrected and documented.		
17. SIMOPS reviewed with personnel and approved? [SOP Section 6.2]		
18. Workover related equipment electrically grounded (rig, wireline, tanks, etc.)?		
19. Energy sources isolated (electrical power, cathodic protection, flowline, gas lift line, instrumentation lines, fuel gas line, etc.), LOTO applied at isolation points, and flowline plugged / capped? Verify zero energy downstream of LOTO. [XTO Safety Handbook]		
20. Equipment spacing complies with XTO (or regulatory) equipment spacing requirements. [SOP Section 7.2 / XTO Safety Handbook]		
<b>WELLWORK SUPERVISOR'S (PIC) SIGNATURE:</b>		DATE:

The XTO Person in Charge (PIC) shall review and discuss those checklist items in red text, at a minimum, with site personnel at the beginning of each day or shift to ensure key safeguards for significant hazards are healthy.

# Unconventional Completion and Well Work Standard Operating Procedures (SOPs) Fifth Edition (June 2020)

## 2. Well Work Equipment



Pictured above is an illustration of the safeguards contained in the Well Work SOP and related well work SOPs. The hazard shown on the left is pressurized fluids in the formation. The event is planned or unplanned release of those fluids to atmosphere. The potential consequences are shown on the right and are life threatening. On the left of the fluid release event are preventative safeguards and to the right are safeguards that reduce or mitigate the consequences to humans and the environment.

[E] Unconventional Management expects the person in charge (PIC) on all Well Work operations to understand the SOPs and how the safeguards work. The PIC is responsible for knowing and documenting the health of all required safeguards and communicating the health of the safeguards routinely to all personnel on site. This must be achieved through the following:

1. [E] The safeguard illustration (bowtie) must be reviewed by all site personnel involved in the SOP activity, and with any new personnel entering the site that are directly involved in the SOP activity.
2. [E] The SOP checklist must be completed prior to commencing operations and posted visibly at the work site or available electronically.
3. [E] The safeguard register must be reviewed, with safeguard ownership assigned, at daily safety briefings with all personnel on site.
4. One or more relevant drill/scenario should be performed/discussed at daily safety briefings with all personnel on site. Examples are provided in the drill/scenario section of this SOP.
5. [E] Unconventional Leadership must review effectiveness of the above requirements when they make site visits and provide recognition and coaching as appropriate.

# Unconventional Completion and Well Work Standard Operating Procedures (SOPs) Fifth Edition (June 2020)



## Pre-job Checklist Workover Rig

Well \_\_\_\_\_ Supervisor \_\_\_\_\_

Class	MASIP or MAOP
I	0 - 300 psi
II	301 - 1,500 psi
III	1,501 - 5,000 psi
IV	> 5,000 psi

SOP Requirements	SOP Section	Compliance Y, N, or NA	Exception Date
<b>Equipment Requirements</b>		Initial/Date	Approver
Maintain two well control barriers during operations. If conditions meet reduced barrier criteria in sec 2.2, one barrier may be permitted temporarily while installing/removing well control equipment.	2.2		
BOPE is sized properly with sufficient ID and configuration meets minimum requirements for well class	2.3		
MAWP of all BOPE is at least equal to the greater of the MASIP or MAOP.	2.3		
Hand wheels and closing units are readily accessible at all times	2.2		
Closing unit (required $\geq 3000$ psig), when utilized, has adequate pressure to operate well control equipment and is situated at least 60' from wellbore	2.3		
Closing unit controls are clearly labeled, remain in open or closed position, and blind/shear controls have a hinged protector	2.2		
Tubing safety valve (FOSV) in the open position and the valve handle should be kept on rig floor. Must be full opening to drift ID with proper threads/crossovers for makeup to tubing string	2.2		
Correct rams installed and tested for each pipe size to be run or pulled from the well. <b>All BOPE components &amp; sealing elements are rated for use with well conditions</b>	2.3		
Workstring and tubing connections are appropriate for wellbore conditions and capable of handling proposed work load	2.3		
Rod BOP w/ variable rams installed above pumping tee while rods are tripped in/out of hole on Class II, III, & IV wells	2.3		
Shear ram installed on Class III & IV wells when a single mechanical barrier is in use and fluid density is less than kill weight.	2.3		
Flowback and pressure relief piping installed in as straight a path as possible to the destination and adequately restrained. Access to the HP piping areas should be minimized.	2.3		
All flowback equipment/spacing in accordance with the Flowback SOP/Checklist	7.2		
<b>Testing Requirements</b>			
BOP stacks & FOSVs must be shop tested to low pressure (200 -300 psi) for 5 min and to MAWP for 10 min, prior to delivery, or minimum quarterly.	2.3		
<b>On Class III and IV wells, all rig BOPE components including individual rams and annular shall be pressure tested prior to starting operations and at least every 21 days. Optional on subsequent wells on same pad within 21 days</b>	2.3		
Rig BOPs are function tested upon installation and a minimum of every 7 days thereafter.	2.3		
All lubricators and wireline pressure control equipment (PCE) tested to MAWP at least annually. Wireline valve rams tested to 200-300 psig low for 5 min and MAWP for 10 min prior to delivery	2.3		
All lubricators and wireline pressure control equipment shell-tested to MAWP or 1,000 psi above MASIP, prior to starting any Class III or IV wireline (e-line, braided line, slickline) operation.	2.3		
Verify Rig BOP stack is within 5 year certification.	2.3		
<b>Operational Requirements</b>			
If SIMOPS are conducted, review SIMOPS risk assessment and ensure all scenarios are covered.	6.2		
Assume and prepare for trapped pressure prior to removing any packer, plug, or obstruction.	2.4		
On site meeting held in accordance with the SOPs.	2.2		
All casing and tubing pressures are monitored during operations and maintained within operating limits specified by the completion/wellwork procedure.	2.4		
<b>Well Integrity assessed</b> , wellheads checked to ensure they are labeled correctly, valves operational, and service company is rigged up on the correct well.	2.2		
<b>All lifting and hoisting equipment and operator(s) have current certifications and can perform work</b>	2.2		
Fluids and other chemicals handled in accordance with SDS.	2.4		
<b>Adequate firefighting equipment in good condition, strategically placed, with trained personnel</b>	2.4		

**\*Any deviation from SOP requirements must be approved by Superintendent before proceeding**

**Unconventional Completion and Well Work Standard Operating Procedures (SOPs)  
Fifth Edition (June 2020)**



Safeguard register  
**Workover Rig**

Well \_\_\_\_\_ Supervisor \_\_\_\_\_

Class	MASIP or MAOP
I	0 - 300 psi
II	301 - 1,500 psi
III	1,501 - 5,000 psi
IV	> 5,000 psi

Safeguard	Review Safeguards daily or at each tour for 24 hour operations. Safeguard owner to initial below on date when each safeguard is tested or verified:						
	Date	Date	Date	Date	Date	Date	Date
<b>Hydrocarbon Release Prevention</b>							
Sufficient kill weight fluid to maintain overbalance (~200 psi)							
Understand when work string will be pipe light with mitigations in place							
BOP stack & safety valve(s) - Pressure tested to MASIP/MAOP							
Safety Valve(s) function tested and readily accessible							
Shear Ram(s) – Function tested with pipe out of well							
Blind Rams(s) – Pressure tested to MASIP/MAOP							
Blind Rams(s) – Function tested with pipe out of well							
Pipe Ram(s) – Function tested							
Pipe Ram(s) – Pressure tested to MASIP/MAOP							
Annular/Stripper - Pressure tested to MASIP/MAOP							
Hydraulic control valve (HCV), if installed – Function tested							
HCV, if installed – Pressure tested to MASIP/MAOP							
Master valve ( MV), if installed, below BOPs – Function tested							
MV, if installed, below BOP's - Pressure tested to MASIP/MAOP							
All annuli monitored and within safe design limitations							
HP pumping lines and manifold tested to MAOP							
Adequate pressure on BOP accumulator							
<b>Ignition Prevention &amp; Mitigation</b>							
Restricted areas are clearly marked and communicated to all personnel							
Fixed & personal LEL/H <sub>2</sub> S monitor(s) are calibrated & operational							
All personnel are wearing proper PPE							
All non-essential equipment is off							
Wind socks and/or flagging is visible							
All personnel aware of primary & secondary muster areas							

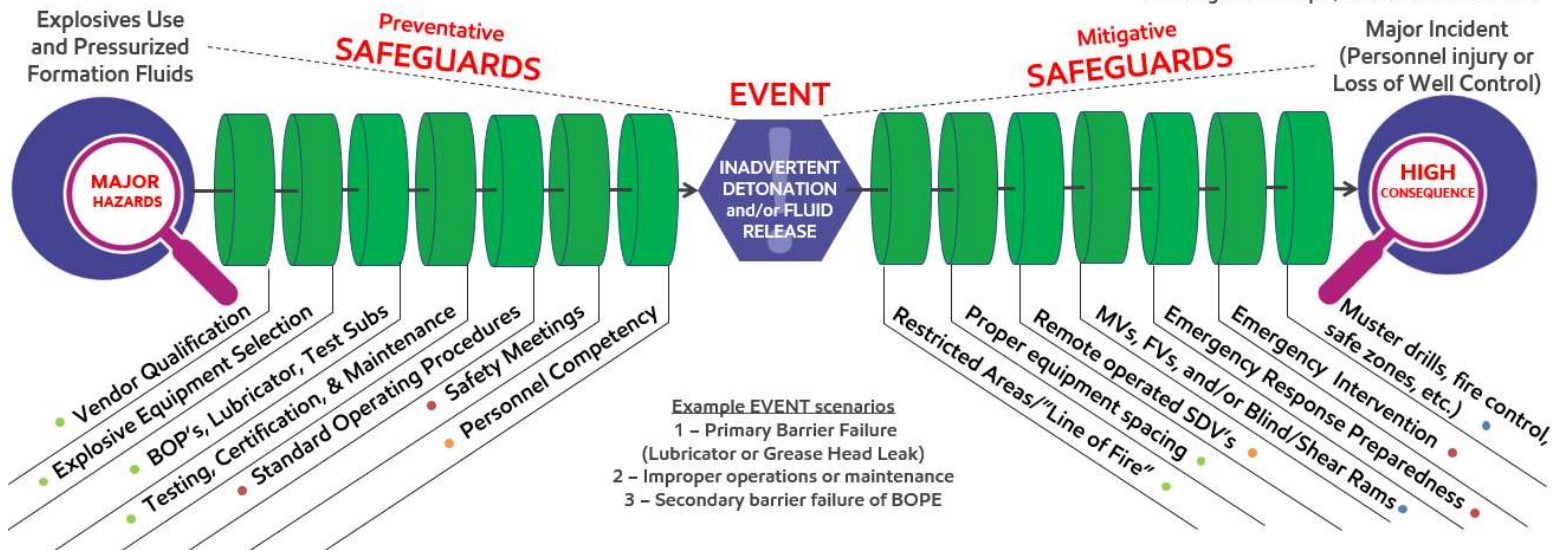


# Unconventional Completion and Well Work Standard Operating Procedures (SOPs) Fifth Edition (June 2020)

Major Incident Consequences

- 1 – Fire/Explosion from well in proximity to people
- 2 – Toxic release in proximity to people
- 3 – Long duration spill/release to environment

## 8. Perforating and Explosives Safety



Note: Detailed reference sections for Safeguards listed above can be found in the following company documents:

- Perforating and Explosives Safety SOP
- Wellwork SOP
- Relevant Safety Handbook Material and corresponding OIMS Systems
- Under Development

Pictured above is an illustration (bowtie) of the safeguards contained in the Perforating and Explosives SOP and related well work SOPs. The hazards shown on the left are explosives use and pressurized formation fluids. The events are the inadvertent detonation of explosives and/or the unplanned release of those fluids to the atmosphere. The potential consequences are shown on the right and are life threatening. On the left of the inadvertent detonation/fluid release event are preventative safeguards and to the right are safeguards that reduce or mitigate the consequences to humans and the environment.

[E] Unconventional Management expects the person in charge (PIC) on all Perforating and Explosives operations to understand the SOPs and how the safeguards work. The PIC is responsible for knowing and documenting the health of all required safeguards and communicating the health of the safeguards routinely to all personnel on site. This must be achieved through the following:

1. [E] The safeguard illustration (bowtie) must be reviewed by all site personnel involved in the SOP activity, and with any new personnel entering the site that are directly involved in the SOP activity.
2. [E] The SOP checklist must be completed prior to commencing operations and posted visibly at the work site or available electronically.
3. [E] The safeguard register must be reviewed, with safeguard ownership assigned, at daily safety briefings with all personnel on site.
4. One or more relevant drill/scenario should be performed/discussed at daily safety briefings with all personnel on site. Examples are provided in the drill/scenario section of this SOP.
5. [E] Unconventional Leadership must review effectiveness of the above requirements when they make site visits and provide recognition and coaching as appropriate.

**Unconventional Completion and Well Work Standard Operating Procedures (SOPs)  
Fifth Edition (June 2020)**



**Pre-job Checklist  
Electric Wireline Conveyed Explosives**

Well \_\_\_\_\_ Supervisor \_\_\_\_\_

Class	MASIP or MAOP
I	0 - 300 psi
II	301 - 1,500 psi
III	1,501 - 5,000 psi
IV	> 5,000 psi

SOP Requirements	SOP Section	Compliance Y, N, or NA	Exception Date
<b>Pre-Job Planning</b>		Initial/Date	Approver
Service Company's contracted to deploy explosive devices are required to have SOP's for explosives safety (Reference API RP 67, "Recommended Practice for Oilfield Explosives Safety").	8.2		
If the explosive type application is either (1) not typical for the area or (2) a new Service Company is being utilized, a pre-job planning meeting is required.	8.2		
Supervisor has conducted a pre-job site assessment and has reviewed the service program with the Service Provider.	8.2		
Establish a safe distance for low wattage (less than 5 watts) radio transmitters based on the (1) detonator type and the (2) number of radios in use. A minimum distance of 50' for radio silence is required unless using approved RF safe detonators.	8.2		
If non-controllable higher wattage radio frequency (RF) devices are in the area, develop a plan for the use of specific RF Safe Detonators.	8.2		
<b>Equipment Requirements</b>			
Well control equipment for wireline operations shall meet the minimum SOP requirements in Section 2.3 based on well classification above.	2.3		
Electric detonators must have a minimum DC resistance of 50 ohms and a "no-fire" current of not less than 200 MA.	8.3		
If applicable, validate Service Provider approved RF Safe Detonators and other safety features being utilized (i.e. Addressable switches).	8.3		
<b>Operational &amp; Testing Requirements</b>			
An onsite safety meeting, with all involved field and Service Company personnel present, is required to be held prior to starting work.	8.2		
The well control equipment is tested to the requirements in SOP Section 2.3. A glycol water mixture is required when there is potential for hydrates.	2.3, 8.3		
Post signs at site entrances warning of explosives in use and radio silence as required.	8.3		
Conduct stray voltage test and ensure equipment is properly bonded and/or grounded in accordance with service company procedures. Stray voltage must be below 0.25 volts unless using approved high voltage RF Safe Detonators.	8.3		
Turn off electrical cathodic protection systems and discontinue welding operations unless using approved high voltage RF Safe Detonators.	8.3		
No flame producing devices or welding operations are allowed within 50' of explosive operations including gun loading and assembly areas.	8.3		
The check fire procedure should only be performed when the cable head and tool string is in clear view of person applying the power (prior to attaching to an unarmed gun).	8.3		
For 24 hour operations, avoid crew change during gun preparation, from arming gun through RIH with gun below 200'.	8.3		
<b>Explosives Arming/Disarming Requirements</b>			
Turn off radio transmitters in the pre-determined exclusion zone prior to arming or disarming.	8.3		
Move non-essential people to a safe area and confirm that "Line of Fire" is clear.	8.3		
Do not proceed with arming/disarming operations when there is potential for static electricity from approaching electrical storms, blowing dust, or snow.	8.3		
The Service Company will have a designated "Explosive User in Charge" who is responsible for gun arming and disarming. The safety key that is used to lockout the cable circuit in the Wireline Unit must remain outside the Unit until the explosive device is deployed to below 200' in well. The same safety procedure is followed before pulling guns out of hole above 200'.	8.3		

**\*Any deviation from SOP requirements must be approved by Superintendent before proceeding**

## Unconventional Completion and Well Work Standard Operating Procedures (SOPs) Fifth Edition (June 2020)



### Safeguard Register Electric Wireline Conveyed Explosives

Well \_\_\_\_\_

Supervisor \_\_\_\_\_

Class	MASIP or MAOP
I	0 - 300 psi
II	301 - 1,500 psi
III	1,501 - 5,000 psi
IV	> 5,000 psi

Safeguard	Review Safeguards daily OR at each Shift Change for 24 hour operations. Safeguard owner to witness and initial below:						
	Date	Date	Date	Date	Date	Date	Date
<b>Hydrocarbon Release Prevention</b>							
Pressure control equipment remains within certification based on well classification							
Wireline PCE and Lubricator - Pressure tested to MAWP or 1000 psi over MASIP/MAOP. Required after initial rig up. (Section 2.3)							
Re-testing broken connection between wireline runs. Recommend using quick test safety sub (QTS)							
Wireline valves function tested							
<b>Prevent Inadvertent Detonation of Explosives</b>							
Safety meeting held daily and with crew change or change in operations							
Conduct stray voltage test and verify ground to service unit. Stray voltage must be below 0.25 volts unless using approved high voltage RF Safe Detonators							
Review operating and safety procedures specific to detonator type being used (RFID, Addressable Switches)							
Verify adherence to designated restricted area and areas for radio silence							
Do not proceed with arming operations when there is potential for static electricity from approaching electrical storms, blowing dust, or snow							
Review requirements for gun arming/disarming requirements with the designated "Explosive User in Charge"							
All personnel onsite aware of 'no-go' zone when arming/disarming or assembly of explosive devices							
Confirm communication plan with SIMOPS impacted teams							

\*Any deviation from SOP requirements must be approved by Superintendent before proceeding

Certificate Of Completion

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Document Pages: 20 Signatures: 0 Envelope Originator:
Certificate Pages: 2 Initials: 0 Anurag Ray
AutoNav: Enabled Address Redacted
Envelopeld Stamping: Disabled anurag.ray@exxonmobil.com
Time Zone: (UTC-06:00) Central Time (US & Canada) IP Address: 136.228.241.67

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10/16/2024 2:02:12 AM anurag.ray@exxonmobil.com
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Company Name: Exxon Mobil Corporation

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Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

October 29, 2024

Pauline A. Herbert  
XTO Energy Inc.  
22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Re: Plugging Application  
API 15-081-00093-00-00  
MATHES B 1-6  
NW/4 Sec.06-27S-31W  
Haskell County, Kansas

Dear Pauline A. Herbert:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 27, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The April 27, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1