

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

STATEMENT

15496

ELMORE'S INC.

Box 87 - 776 HWY 99
Sedan, KS 67361
Cell: (620) 249-2519
Eve: (620) 725-5538

Date

8-29-24

Customer Perkins Oil Enterprise

Address _____

City _____

State _____

Zip _____

RECEIVED
OCT 28 2024

Qty.	Description	BY: Price	Amount
16 hr	Pulling Unit	130.00	2080.00
4 hr	Cement Pump	130.00	520.00
4 hr	Water Truck	85.00	340.00
250 gal	15% Hcl	2.50	625.00
1275'	1" Tubin	.20	127.50
2 1/4"	Tubin Shots 1250' + 1100'	250.00	500.00
1	Casing Shot At 275'	250.00	250.00
1	Sk Gel	16.00	16.00
45	SKS Cement	16.00	720.00
2 hr	Backhoe	85.00	170.00
2 hr	Pump Truck	130.00	260.00
	Plug Job * Dexter 11-1 *		5608.30
	Pulled Rods Tubin Hang Up Trised Acid	tax 7.5	420.64
	Down Tubin Shot Tubin At 1250+1100	\$	6029.14
	Came Loose Ran 1" to 1275 Spotted 10 sk	\$	13753.00
	+ Gel Pulled Up to 650' Spotted 5 SKS Pulled 1" Out for Sealed		2276.14
	Casing At 275 Cemented To Surface with 30 SKS Cement		
	Dug Up + Cut off Casing Above		

Thank You - We appreciate your business!

Balanced Due
455.19

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.