KOLAR Document ID: 1800608

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -				
				Spot Description:				
Address 1:			I .	Sec Twp S. R East Wes Feet from North / South Line of Section Feet from East / West Line of Section				
City:	State:	Zip: +						
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:			
Phone: ()				□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Well #: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced:				
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or l	Water Records		Casing Record (Su	ing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:	ə:				
Address 1:			_ Address 2:					
City:			State:					
Phone: ()								
Name of Party Responsi	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	PRATER OIL&GAS		Lease & Well # HOWELL 1-2				Date		6/28/2024	
Service District	PRATT		County & State	PRATT KS	Legals S/T/R	2-2	9S-14W	Job#		
Job Type	SURFACE	☑ PROD	□ INJ	□ SWD	New Well?	☑ YES	□ No	Ticket#		WP5525
Equipment #	Driver			Job Safety An	alysis - A Discus	sion of Hazar	ds & Safety Pı	ocedures		
955	MATTAL	☑ Hard hat		☑ Gloves		□ Lockout/1	agout	□ Warning Sign	s & Flagging	
539/521	CLIFTON	☑ H2S Monitor		☑ Eye Protection		\square Required	Permits	☐ Fall Protection	1	
529/256		☑ Safety Footwea		☐ Respiratory Prot	ection	□ Slip/Trip/I	all Hazards	☐ Specific Job S	equence/Exp	pectations
		☑ FRC/Protective		☐ Additional Chem		□ Overhead Hazards □ Muster Point/Medical Locations				ations
		☐ Hearing Protect	ion	☐ Fire Extinguisher			concerns or is	sues noted below		
					Con	nments				
V										
Product/ Service Code		Descr	intion		Unit of Measure	0				
CP015	H-325	Descr	iption		sack					Net Amount
	8 5/8" Rubber Plug				ea	350. 1.		-	-	\$7,875.00
M015	Light Equipment Mile	eage		- -	mi	10.				\$175.00 \$20.00
	Heavy Equipment M				mi	20.				\$80.00
M025	Ton Mileage - Minim	num			each	1.				\$300.00
C060	Cement Blending &	Mixing Service			sack	350.				\$490.00
D010	Depth Charge: 0'-50	0'		job	1.	00			\$1,000.00	
C035	Cement Data Acquis	sition			job	1.	00			\$250.00
C050	Cement Plug Contain	ner			job	1.	00			\$250.00
R061	Service Supervisor				day	1.	00			\$275.00
	,									10
									1.11	
							, 	ļ		
	The state of the s		, , , , , , , , , , , , , , , , , , , ,			-				
		, , , , , , , , , , , , , , , , , , , ,								
Custo	mer Section: On the	following scale ho	w would you rate h	Hurricane Services I	nc.?				Net:	\$10,715.00
Pag	and on this ich how	· likely ie it ver ···		11014		Total Taxabl		Tax Rate:		$>\!<$
Das	sed on this job, how				·		deem certain pro ells to be sales ta	ducts and services ax exempt.	Sale Tax:	\$ -
							Hurricane Services relies on the customer provided well information above to make a determination if			
Un	likely 1 2 3	3 4 5	5 6 7 8 9 10 Extremely Likely sequices and/or products are tay exempt						\$ 10,715.00	
						HSI Repre	sentative:	Mike Matta	e	
ERMS: Cash in advan	ce unless Hurricane Se	ervices Inc. (HSI) has	approved credit prio	r to sale. Credit terms	of sale for approved	accounts are to	tal invoice due o	or hofore the 20th	dan farm that	

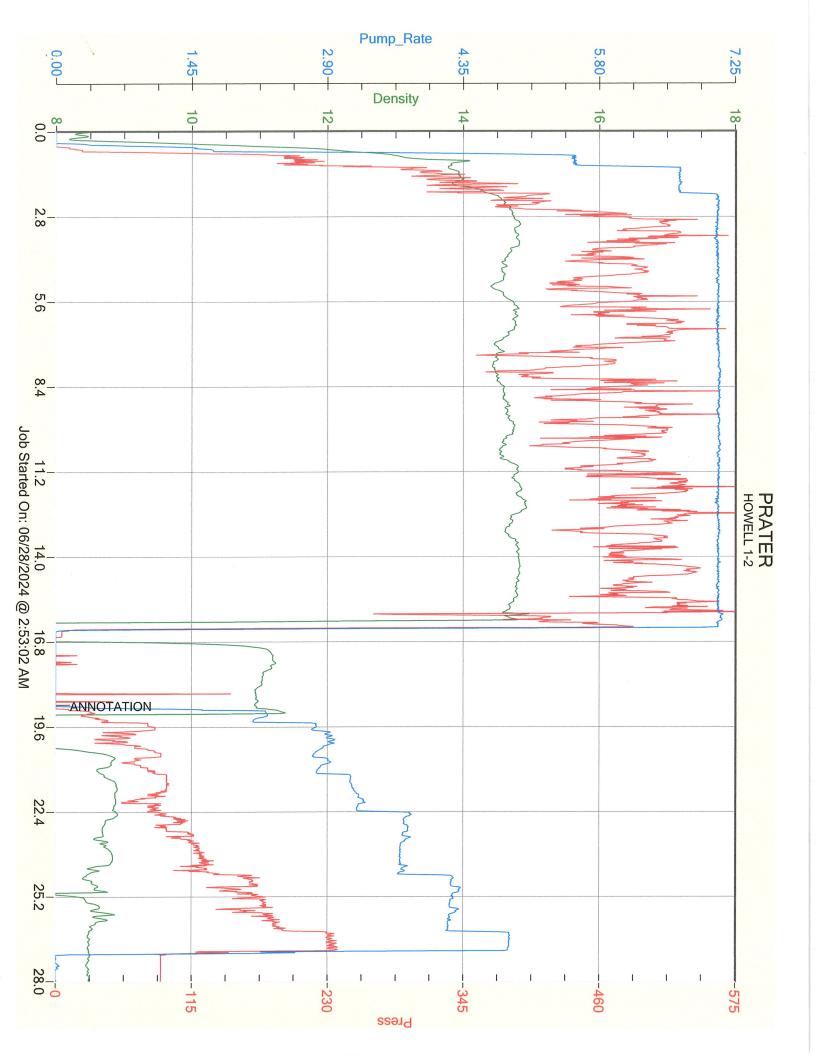
TEXMS: Cash in advance unless Humcane services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due act outsits shall pay interest on the balance past due at the read of 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revokation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE	ATMEN	T REP	ORT				一种人类的		
Custo	omer:	PRATER	R OIL&G	GAS	Well:		HOWELL 1-2	Ticket:	WP5525	
									6/28/2024	
		te: COATS KS County:						Date:		
Field	Rep:	RON PR	AIER		S-T-R:		2-29S-14W	Service:	SURFACE	
Down	hole l	nformatio	on		Calculated S	lurry - Lea	nd -	Calculated Slurry - Tail		
Hole	Size:	12 1/4	in		Blend:	H	325	Blend:		
Hole D	epth:	436	ft		Weight:	14.8	в ppg	Weight:	ppg	
Casing	Size:	8 5/8	in		Water / Sx:	6.4	gal / sx	Water / Sx:	gal / sx	
Casing D	epth:	433	ft		Yield:	1.38	ft³/sx	Yield:	ft³/sx	
Fubing / L	iner:		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	
D	epth:		ft		Depth:		ft	Depth:	ft	
Tool / Pa	cker:				Annular Volume:	0.0	bbls	Annular Volume:	0 bbls	
Tool D	epth:		ft		Excess:			Excess:		
Displacer	nent:	26.0	bbls		Total Slurry:	86.0	bbls	Total Slurry:	0.0 bbls	
			STAGE	TOTAL	Total Sacks:	350	sx	Total Sacks:	#DIV/0! sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	100				
2:10 AM			-	-	ON LOCATION					
2:45 AM				-	RUN 8 5/8 23# CASING	С	···			
3:50 AM				-	CASING ON BOTTOM	,				
3:55 AM				-	HOOK TO CASING/BRE	EAK CIRCU	LATION WITH RIG			
4:05 AM	6.7	300.0	86.0	86.0	MIX 350 SKS H-325					
4:19 AM				86.0	DROP PLUG					
4:22 AM	4.0	150.0		86.0	START DISPLACEMEN	Т				
4:40 AM		150.0	26.0	112.0	PLUG DOWN, SHUT IN	WELL				
					CEMENT TO SURFACE					
*				-						
						and the same of the description of		-	en eksperioren egi kontanjar og sejler en eksperioren kannet sagsekaren elegitiset en esskepen kontante elegit	
				-					Orași de trada de tr	
				-						
				-						
				-						
				-					·	
				-						
				-		.,	****			

					JOB COMPLETE, THAN	IK YOU!				
					MIKE MATTAL					
					AUSTIN&EJ					
				-						
		CREW			UNIT			SUMMARY		
Ceme	enter:	MATT	AL		955		Average Rate	Average Pressure	Total Fluid	
ump Ope	rator:	CLIFT	ON		539/521		5.4 bpm	200 psi	112 bbls	
	lk #1:	EMC	GRAW		529/256					
Bul	k #2:									





Customer	PRATER OIL&GAS Lease & Well #			HOWELL 1-2				Date	7.	/6/2024
Service District			County & State	PRATT KS Legals S/T/R		2-29S-14W		Job#		
Job Type		☑ PROD		□ SWD	New Well?	✓ YES	□ No	Ticket#	W	/P5538
	Driver			Job Safety Ana	alysis - A Discuss	ion of Hazards	& Safety Pro			
Equipment # 955		☑ Hard hat ☑ Gloves ☐ Lockout/Tagout ☐ Warning Signs & Flagging								
271	LESLY	☐ H2S Monitor		☑ Eye Protection		□ Required Permits □ Fall Protection				
181/534	JULIAN	☐ Safety Footwea	ar	□ Respiratory Prote	ection	□ Slip/Trip/Fal	l Hazards	□ Specific Job Se	equence/Expe	ctations
		☑ FRC/Protective		☐ Additional Chem	ical/Acid PPE	□ Overhead Hazards □ Muster Point/Medical Locations				ions
		☐ Hearing Protec	ction	☐ Fire Extinguisher		☐ Additional concerns or issues noted below				
					Con	nments				
										
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
CP055	H-Plug A				sack	220.00				\$3,520.00
M015	Light Equipment Mil	leage			mi	10.00				\$20.00
M010	Heavy Equipment M	/lileage			mi	20.00)			\$80.00
M025	Ton Mileage - Minin	num			each	1.00				\$300.00
C060	Cement Blending &	Mixing Service			sack	220.00)	\$308		
D015	Depth Charge: 4001	1'-5000'			job	1.00)	\$2,500.		
C035	Cement Data Acqui	sition			job	1.00)			\$250.00
R061	Service Supervisor				day	1.00)	\$275.0		
C025	Cement Pump - Ho	urly Service			hr	1.00)			\$250.00
							-			
				, , , , , , , , , , , , , , , , , , , ,			-		ļ	
							-		-	
							+			
,							-			
			,							
							1		7	
							1			· · · · · · · · · · · · · · · · · · ·
Custo	omer Section: On th	ne following scale h	now would you rate	Hurricane Services	Inc.?				Net:	\$7,503.00
						Total Taxable	\$ -	Tax Rate:		$>\!\!<$
Ва	ased on this job, ho	w likely is it you	would recommend	d HSI to a colleague	?			ducts and services	Sale Tax:	\$ -
		used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if								
	Unlikely 1 2	3 4 5	6 7 8	9 10 Ext	remely Likely	services and/or			Total:	\$ 7,503.00
						HSI Repres	entative:	Mike Matta	l	
					- C1- C					oto of invoice Dart
TERMS: Cash in adva	ance unless Hurricane S	Services Inc. (HSI) h	as approved credit p	nor to sale. Credit terms	s of sale for approved	accounts are tot	ai invoice due o	n or betore the 30th	day from the da	ate of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and properly while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	ATMEN	T REP	ORT					
Cust	omer:	mer: PRATER OIL&GAS			Well:	Well: HOWELL 1-2			WP5538
City,	State:	COATS KS Coun			County:		PRATT KS	Date:	7/6/2024
Field	l Rep:				S-T-R:		PTA		
	Sec. 19								
Down	nhole l	nformatio	on		Calculated :	Slurry - Lea	d	Calc	culated Slurry - Tail
Hole	Size:		in		Blend:	H-PL	.UG A	Blend:	
Hole [epth:		ft		Weight:	ppg			
Casing	Size:		in		Water / Sx:		gal / sx	Water / Sx:	gal / sx
Casing E	epth:	,	ft		Yield:	1.43	ft ³ / sx	Yield:	ft ³ / sx
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	epth:		ft		Depth:		ft	Depth:	ft
Tool / Pa					Annular Volume:	0.0	bbls	Annular Volume:	0 bbls
Tool C	400		ft		Excess:			Excess:	
Displace	ment:		bbls		Total Slurry:		bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	220	SX	Total Sacks:	#DIV/0! sx
12:30 PM	NAIL	131		-	ON LOCATION				
12.30 FW					1ST PLUG AT 4675				
2:59 PM	4.2	250.0	15.0	15.0	PUMP WATER				
3:03 PM	4.0	225.0	12.7	27.7	MIX 50 SKS H-PLUG				
3:07 PM	4.0	100.0	5.0	32.7	START DISPLACEMEN	NT			
3:09 PM	8.0	250.0	55.0	87.7	MUD DISPLACEMENT	•			
				87.7	2ND PLUG AT 900'				
5:45 PM	4.7	190.0	5.0	92.7	PUMP WATER				
5:47 PM	4.5	150.0	12.7	105.4	MIX 50 SKS H-PLUG				
5:51 PM	4.5	100.0	9.0	114.4	START DISPLACEMEN	NT			
				114.4	3RD PLUG AT 480"				
6:12 PM	5.4	200.0	3.0	117.4	PUMP WATER	· · · · · · · · · · · · · · · · · · ·			
6:14 PM	4.0	150.0	12.7	130,1	MIX 50 SKS H-PLUG				
6:17 PM	4.0	100.0	2.5	132.6	START DISPLACEMEN	NT			
				132.6	4TH PLUG AT 60"				
6:33 PM	3.0	75.0	5.0	137.6	MIX 20 SKS H-PLUG				
				137.6	CEMENT TO SURFAC				
7:01 PM	_	25.0	7.0	144.6	MIX 30 SKS H-PLUG F				
7:07 PM	2.0	25.0	5.0	149.6	MIX 20 SKS H-PLUG F	OR MOUSE	HOLE		

	-+			-					
					JOB COMPLETE, THA	NK YOU			
					MIKE MATTAL				
					KEEVEN&KENNY				
				-					
		CREW			UNIT		1400000 可是企業	SUMMAR	Υ
Cem	enter:	MATT	ΓAL		955		Average Rate	Average Pressure	Total Fluid
Pump Ope	F 15 15 15 15	LESL	.Υ		271		4.2 bpm	142 psi	150 bbls
	ılk #1:	JULIA	AN		181/534				
В	Bulk #2:								

ftv: 7-2020/11/30 mplv: 453-2024/05/20

