

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
RED OAK ENERGY INC
1635 N WATERFRONT PARKWAY
SUITE 220
WICHITA, KS 67206

Invoice Date: 9/9/2024
Invoice #: 0378880
Lease Name: Anchor D
Well #: 1-23
County: Kiowa, Ks
Job Number: WP5722
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	30.000	20.000	600.00
Hulls	1.000	50.000	50.00
Light Eq Mileage	40.000	2.000	80.00
Heavy Eq Mileage	80.000	4.000	320.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	30.000	1.400	42.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	4,417.00
Sales Tax:	307.88
Total	4,724.88

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202



Customer	RED OAK ENERGY INC	Lease & Well #	ANCHOR D 1-23	Date	9/8/2024
Service District	PRATT	County & State	KIOWA KS	Legals S/T/R	23-29S-17W
Job Type	PTA	<input checked="checked" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> No
Equipment #	Driver	Ticket #			

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
955	MATTAL	<input checked="checked" type="checkbox"/> Hard hat	<input checked="checked" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
539/521	CLIFTON	<input checked="checked" type="checkbox"/> H2S Monitor	<input checked="checked" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
207	JULIAN	<input checked="checked" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="checked" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments	

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
CP010	Class A Cement	sack	30.00	\$600.00
CP165	Cottonseed Hulls	lb	50.00	\$50.00
M015	Light Equipment Mileage	mi	40.00	\$80.00
M010	Heavy Equipment Mileage	mi	80.00	\$320.00
M025	Ton Mileage - Minimum	each	1.00	\$300.00
C060	Cement Blending & Mxing Service	sack	30.00	\$42.00
D015	Depth Charge: 4001'-5000'	job	1.00	\$2,500.00
C035	Cement Data Acquisition	job	1.00	\$250.00
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?	Total Taxable	\$ -	Tax Rate:	Net:	\$4,417.00
Based on this job, how likely is it you would recommend HSI to a colleague?	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$	-
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			Total:	\$	4,417.00
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely	HSI Representative: <i>Mike Mattal</i>				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

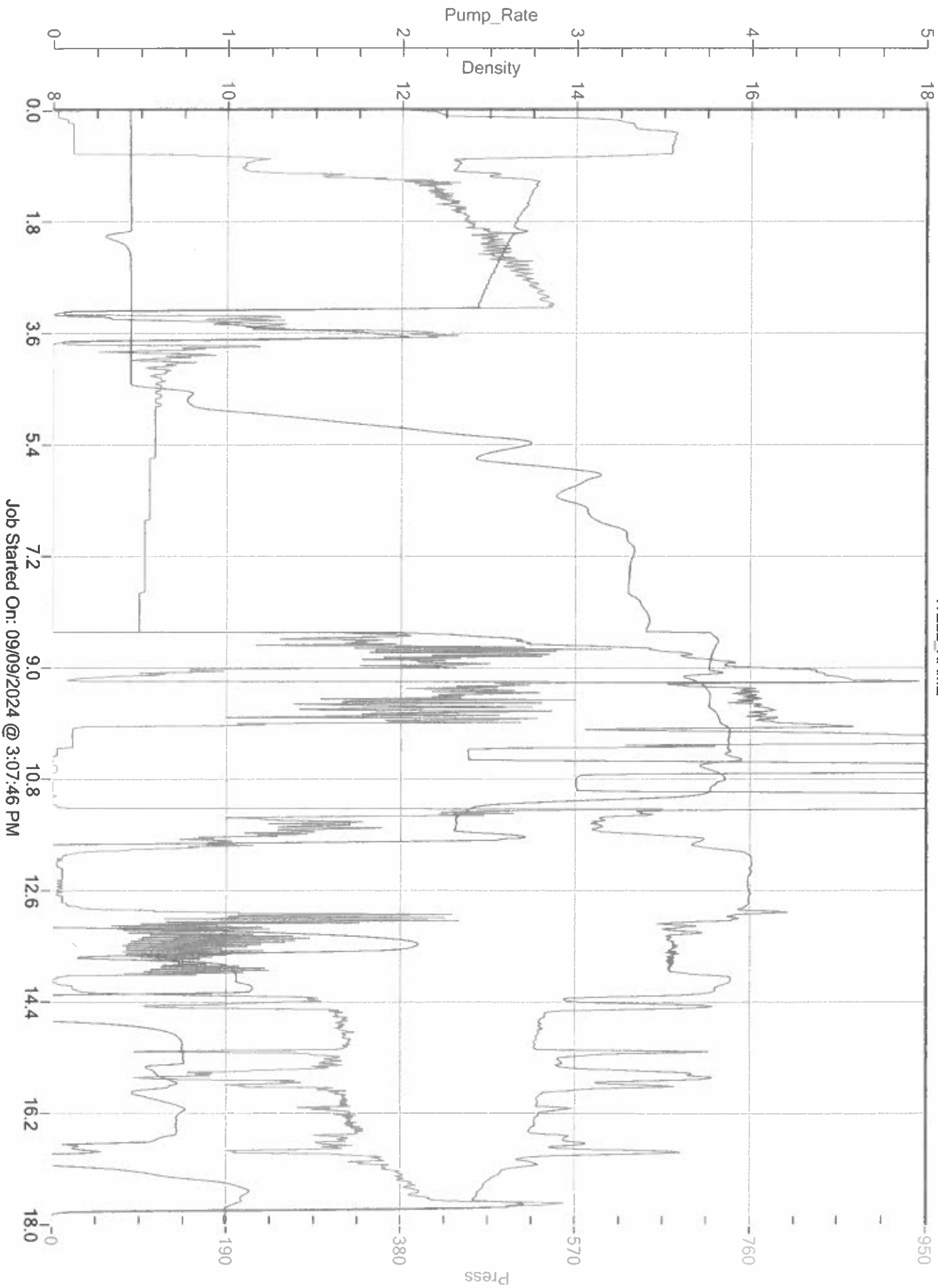
Customer:	RED OAK ENERGY INC	Well:	ANCHOR D 1-23	Ticket:	WP5722
City, State:	BELVIDERE KS	County:	KIOWA KS	Date:	9/9/2024
Field Rep:		S-T-R:	23-29S-17W	Service:	PTA

Downhole Information				Calculated Slurry - Lead				Calculated Slurry - Tail					
Hole Size:	in	Blend:	CLASS A	Blend:		Weight:	PPG	Weight:	PPG	Water / Sx:	gal / sx	Water / Sx:	gal / sx
Hole Depth:	ft	Weight:	15.6 ppg	Weight:	PPG	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx	Yield:	ft³ / sx	Yield:	ft³ / sx
Casing Size:	4 1/2 in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx	Yield:	1.18 ft³ / sx	Yield:	ft³ / sx	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Casing Depth:	ft	Yield:	1.18 ft³ / sx	Yield:	ft³ / sx	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	Depth:	ft	Depth:	ft
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	Depth:	ft	Depth:	ft	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Depth:	4200 ft	Depth:	ft	Depth:	ft	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls	Excess:		Excess:	
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls	Excess:		Excess:		Total Slurry:	6.3 bbls	Total Slurry:	0.0 bbls
Tool Depth:	ft	Excess:		Excess:		Total Slurry:	6.3 bbls	Total Slurry:	0.0 bbls	Total Sacks:	30 sx	Total Sacks:	#DIV/0! sx
Displacement:	bbls	Total Slurry:	6.3 bbls	Total Slurry:	0.0 bbls	Total Sacks:	30 sx	Total Sacks:	#DIV/0! sx				

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
3:36 PM			-		-	ON LOCATION
					-	PLUG AT 4200'
4:17 PM	2.8	400.0	9.0		9.0	ESTABLISH CIRCULATION
4:27 PM	3.4	450.0	6.3		15.3	MIX 30 SKS CLASS A WITH 50 LBS COTTON SEED HULLS
4:31 PM	4.0	350.0	14.3		29.6	START DISPLACEMENT
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					-	THANK YOU!
					-	MIKE MATTAL
					-	AUSTIN & KENNY
					-	

CREW		UNIT	SUMMARY		
Cementor:	MATTAL	956	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	639/521	3.4 bpm	400 psi	30 bbls
Bulk #1:	JULIAN	207			
Bulk #2:					

RED OAK
WELL NAME



Job Started On: 09/09/2024 @ 3:07:46 PM



Excel Wireline, LLC
457 Yucca Lane

Invoice

Date of Service	Due Date
9/9/2024	10/12/2024

Invoice #
5734

Bill To
Red Oak Energy, Inc. 7701 E. Kellogg Drive, Ste 710 Wichita, KS 67207-1738

Lease	Well #	County	Truck
Anchor D Ranch 3-23 A	Old	Kiowa	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, Incomplete Operation, Stacked out @ 3760 with plug 9/10/24- Service Charge, Dyno Noble Cutter x 2	4,650.00	4,650.00T

Thank you for your business!

Subtotal \$4,650.00

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Sales Tax (7.5%) \$348.75

Balance Due \$4,998.75



Service Order No.
5734

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 9-9-24

Company <u>Red Oak Energy</u>			Client Order# <u>061</u>	
Billing Address		City	State	Zip
Lease & Well # <u>Anchar D Ranch 3-23A</u>		Field Name		Legal Description (coordinates)
County <u>Kiowa</u>	State <u>Kansas</u>	Casing Size <u>4.5</u>	Casing Weight	
Fluid Level (surface) <u>Full</u>	Reading from <u>GH</u>	Customer T.D.	Excel Wireline T.D.	
Engineer <u>C. Bates</u>	Operator <u>Jedeman</u>	Operator	Unit# <u>09</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					950 ⁰⁰
	In Complete Operation					
	Stock out 3760 with plug			0	3760	1500 ⁰⁰
9-10-24	Service Charge					950 ⁰⁰
	Dyna Noble Cutter	1		0	2808	1850 ⁰⁰
	Dyna Noble Cutter	1		0	2234	1850 ⁰⁰

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer Esom Shick

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>6800⁰⁰</u>
DISCOUNT	<u>-2150.00</u>
SUBTOTAL	<u>4650.00</u>
TAX	<u>316.75</u>
NET TOTAL	<u>\$ 4966.75</u>