KOLAR Document ID: 1801018

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3023
Contact Person: M.L. Korphage
Phone: (316) 262-3573

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☑ ENHR Permit #: E31118.1 ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Lansing K	Depth to Top: 3940	Bottom: 3945	T.D.	
Pawnee	Depth to Top: 4104	Bottom: 4108	T.D.	
	Depth to Top:	Bottom:	T.D.	

API No. 15 - 15-063-21084-00-02
Spot Description:
_ - NW NE NW Sec. 30 Twp. 14 S. R. 28 ☐ East ☑ West
4950 Feet from ☐ North / ☑ South Line of Section
3630 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Gove
Lease Name: BEESLEY Well #: 1-30
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 10/23/2024
Plugging Completed: 10/23/2024

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.6250	242	0
		Production	5.5	4174	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Beesly #1-30 was an Alternate ll Completion. Top of cement for primary stage cementing was at a depth of 3150'. Second stage cementing was via a port collar at 2010' with 233 sx of cement with cement circulated to surface. Plugging procedure: Pulled tubing and packer from well and ran back in with tubing to set cement plugs. Set 1st plug at 3975' with 75 sx of cement and 300 # of Hulls. Pulled tubing to 3425' and pumped 900# of gel followed with 25 sx cement. Pulled tubing to 2550 and pumped 150 sx cement and 300# of hulls. Pulled tubing to 1075' and pumped 125 sx cement with cement circulating to surface. TOOH with tubing and topped off 8 5/8' with 5 sx and topped off 5.5" with 15 sx.. Used a total of 395 sx of 60/40 POZ cement(4% Gel). Swift Services Inc. Invoice # 37406

Plugging Contractor License #: 32382 Name: Swift Services, Inc.
Address 1: N HWY 283 Address 2: PO BOX 466
City: NESS CITY State: KS Zip: 67560 + 0466
Phone: (785) 798-2300
Name of Party Responsible for Plugging Fees: Vincent Oil Corporation
State of Kansas County, Sedgwick , ss.
M.L. Korphage *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Cement Records - plugging
Beesley #1-30

SWIFT Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
10/23/2024	37406

BILL TO

Vincent Oil Corporation
200 W. Douglas, Ste 725
Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	Beesley	Gove	Mendez	Oil	Workover	PTA	David

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	90	Miles	8.00	720.00T
576W-P	Pump Charge - PTA	1	Job	1,250.00	1,250.00T
290	D-Air	4	Gallon(s)	45.00	180.00T
275	Cotton Seed Hulls	6	Sack(s)	40.00	240.00T
279	Bentonite Gel	9	Sack(s)	30.00	270.00T
328-4	60/40 Pozmix (4% Gel)	395	Sacks	14.00	5,530.00T
581W	Service Charge Cement	450	Sacks	2.00	900.00T
583W	Drayage	1,090	Ton Miles	1.00	1,090.00T
	Subtotal				10,180.00
	Sales Tax Gove County			8.50%	865.30

We Appreciate Your Business!

Total $11,045.30

SWIFT Services, Inc.

CHARGE TO: Vincent Oil
ADDRESS
CITY, STATE, ZIP CODE

TICKET 37406

PAGE 1 OF

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Hays	1-30	Beesley	Gove	Ks		10-23-24	
2. Ness City	TICKET TYPE ☐ SERVICE ☐ SALES — CONTRACTOR: Mender Well Service	RIG NAME/NO.	SHIPPED VIA: Ct	DELIVERED TO: location	ORDER NO.		
3.	WELL TYPE: oil	WELL CATEGORY: Workover	JOB PURPOSE: PTA	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCOUNTING ACCT	ACCOUNTING DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575					MILEAGE TRK 111	90	mi			8 00	720 00
576P					Pump Charge - PTA	1	EA			1250 00	1250 00
290					D-AIR	4	GAL			45 00	180 00
275					Cotton Seed Hulls	6	SX			40 00	240 00
279					Bentonite Gel	9	SX			30 00	270 00
328-4					60/40 Pozmix 4% Gel	395	SX			14 00	5530 00
581					Service Charge cement	450	SX			2 00	900 00
583					Drayage (60 mi)	1090	TM			1 00	1090 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED | TIME SIGNED ☐ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	10180 00
TAX Gove	865 30
TOTAL	11045 30

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR | APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-23-24 | PAGE NO.

CUSTOMER: Vincent Oil | WELL NO.: 1-30 | LEASE: Beesley | JOB TYPE: PTA | TICKET NO.: 37406

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	830							on location
								TBG - 2 3/8
								csg - 5 1/2
								1st Plug - 3975'
		5	20			0		pump 75 sx cmt w/ 300# hulls
								2nd plug - 3425
		5	27			200		pump 900# Gel followed w/
		5	6			200		25 sx cmt
								3rd plug - 2550
		5	39					pump 150 sx cmt w/ 300# hulls
								4th plug - 1075
		5	32			600		pump 125 sx cmt to circ
								T.O.O.H w/ TBG
			2			0		TOP OFF 8 5/8" - 5 sx
			5			0		TOP OFF 5 1/2 - 15 sx
	1230							JOB Complete
								THANKS
								David, Seth & Shane