

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

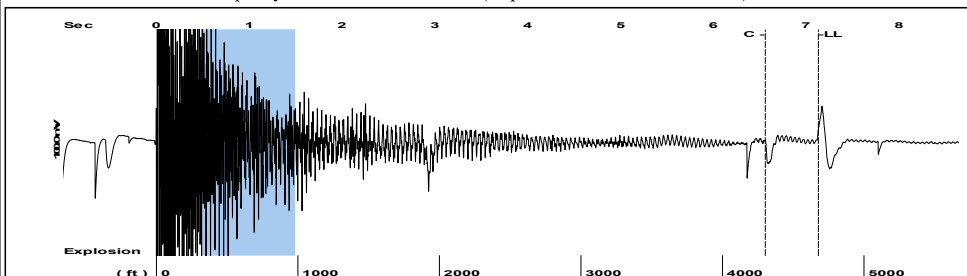
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

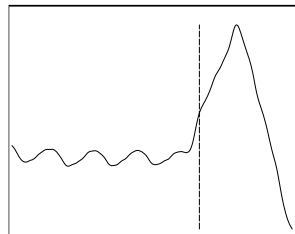
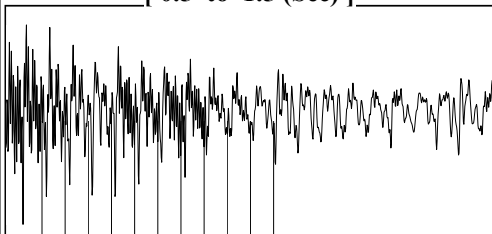
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

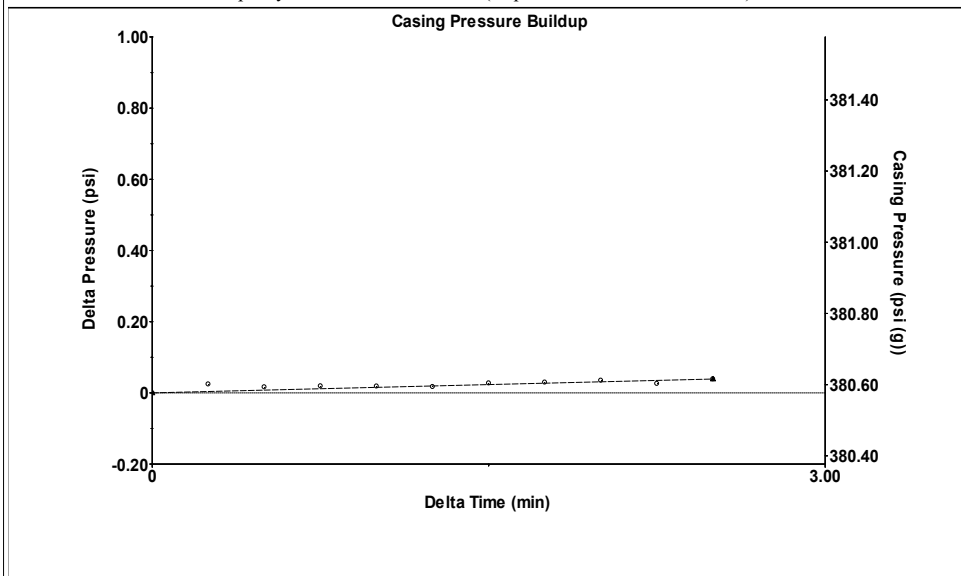


Filter Type High Pass Automatic Collar Count Yes Time 7.132 sec
 Manual Acoustic Velocity 1297.9 ft/s Manual JTS/sec 21.0084 Joints 151.408 Jts
 Depth 4677.00 ft

[0.5 to 1.5 (Sec)]

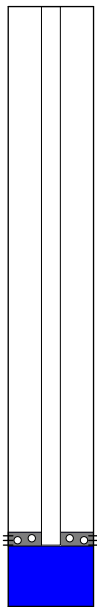


Analysis Method: Automatic

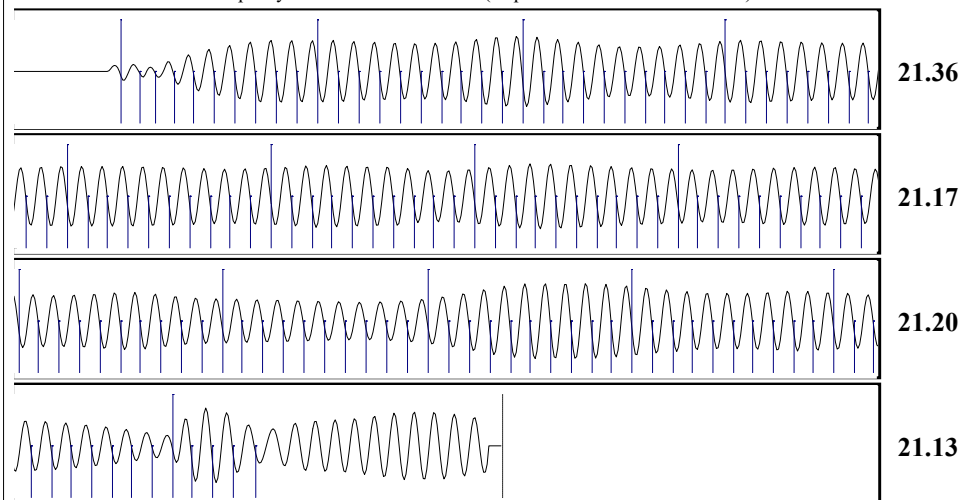


Change in Pressure 0.04 psi PT18820
 Change in Time 2.50 min Range 0 - ? psi

Production		Casing Pressure
Current	Potential	380.6 psi (g)
Oil 5	24.4 BBL/D	Casing Pressure Buildup
Water 10	48.7 BBL/D	0.039 psi
Gas 10.0	48.7 Mscf/D	2.50 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	0.88	426.1 psi (g)
Production Efficiency	20.5	Liquid Level Depth
Oil 40 deg.API		4677.00 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.66 Sp.Gr.AIR		4820.00 ft
Acoustic Velocity	1311.55 ft/s	Formation Depth
		4770.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 99 %
 Pump Intake 472.5 psi (g)
 Producing BHP 456.1 psi (g)
 Static BHP 520.6 psi (g)



Acoustic Velocity 1311.55 ft/s Joints counted 134
 Joints Per Second 21.2294 jts/sec Joints to liquid level 151.408
 Depth to liquid level 4677 ft Filter Width 19.0084 23.0084
 Automatic Collar Count Yes Time to 1st Collar 0.248 6.56

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/30/2024

Amanda Lair
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-23540-00-00
MILLER 3
NW/4 Sec.31-34S-11W
Barber County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"