

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

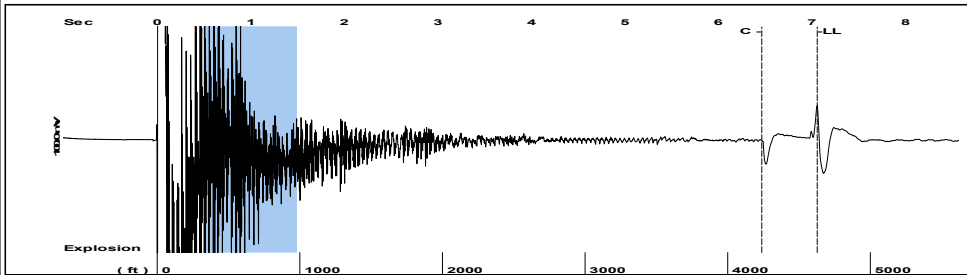
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

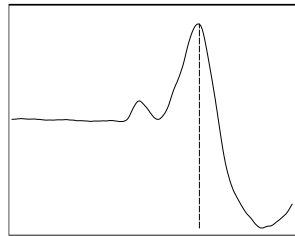
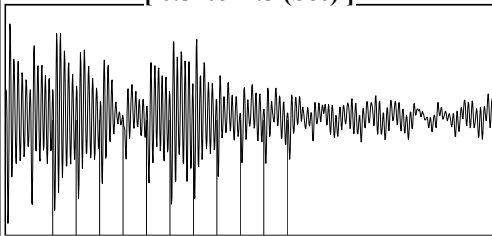
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

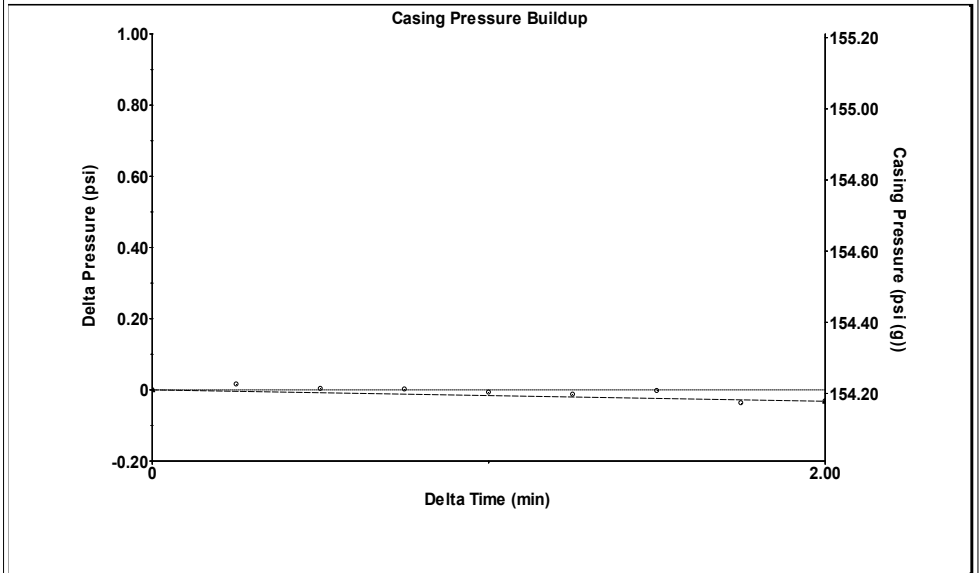


Filter Type High Pass Automatic Collar Count Yes Time 7.057 sec
 Manual Acoustic Veloc 1315.35 ft/s Manual JTS/sec 20.7469 Joints 145.975 Jts
 Depth 4627.42 ft

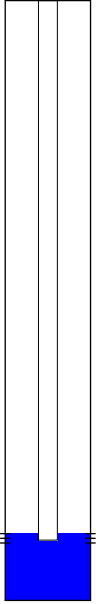
[0.5 to 1.5 (Sec)]

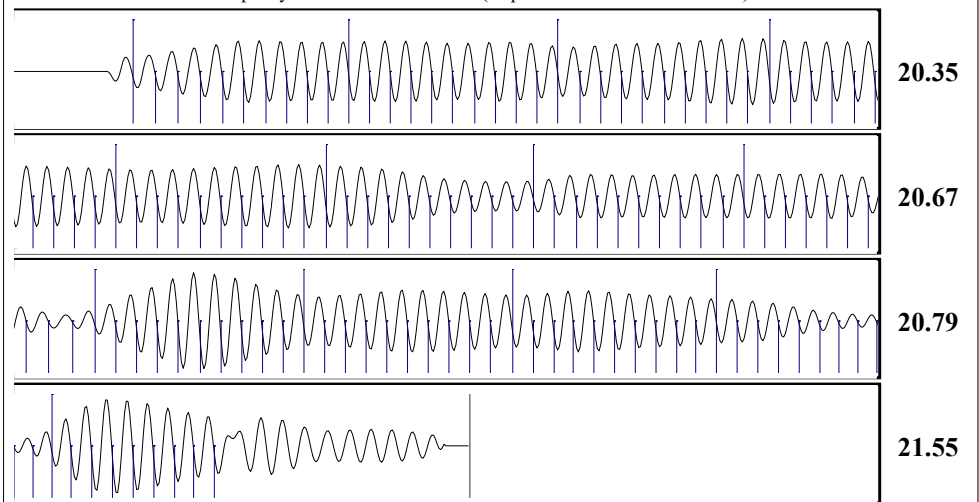


Analysis Method: Automatic



Change in Pressure -0.03 psi PT18820
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing
Current	- * - BBL/D	154.2 psi (g)		Annular Gas Flow
Oil 0	- * - BBL/D	Casing Pressure Buildup		0 Mscf/D
Water 40	- * - Mscf/D	-0.032 psi		% Liquid
Gas 5.0		2.00 min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	173.3 psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		4627.42 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.68 Sp.Gr.AIR		4700.00 ft		
Acoustic Velocity	1311.44 ft/s	Formation Depth		
		4680.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)	73 ft		206.3 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	73 ft		Producing BHP	
			197.2 psi (g)	
Acoustic Test			Static BHP	
			- * - psi (g)	



Acoustic Velocity 1311.44 ft/s Joints counted 128
 Joints Per Second 20.6852 jts/sec Joints to liquid level 145.975
 Depth to liquid level 4627.42 ft Filter Width 18.7469 22.7469
 Automatic Collar Count Yes Time to 1st Collar 0.276 6.464

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/30/2024

Amanda Lair
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-23626-00-00
LANDIS 2
NW/4 Sec.16-34S-11W
Barber County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"