



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|                                                             |                              |                             |                              |                                  |                                 |
|-------------------------------------------------------------|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken                                                 | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run                                            | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Geologist Report / Mud Logs                                 | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |                              |                             |                              |                                  |                                 |

| <div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used<br/>           Report all strings set-conductor, surface, intermediate, production, etc.         </div> |                   |                           |                   |               |                |              |                            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String                                                                                                                                                                                                                 | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|                                                                                                                                                                                                                                   |                   |                           |                   |               |                |              |                            |
|                                                                                                                                                                                                                                   |                   |                           |                   |               |                |              |                            |
|                                                                                                                                                                                                                                   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                     |                |              |                            |
|-----------------------------------------|---------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth<br>Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                     |                |              |                            |
| <input type="checkbox"/> Protect Casing |                     |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                     |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                     |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

|                                                                     |                |                                                                                                                                                                         |       |       |                            |
|---------------------------------------------------------------------|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-------|----------------------------|
| Date of first Production/Injection or Resumed Production/Injection: |                | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |       |       |                            |
| Estimated Production Per 24 Hours                                   | Oil      Bbls. | Gas      Mcf                                                                                                                                                            | Water | Bbls. | Gas-Oil Ratio      Gravity |

|                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                             |                                                                    |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|--|
| <p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p> | <p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i>                      <i>(Submit ACO-5)</i>                      <i>(Submit ACO-4)</i></p> | <p>PRODUCTION INTERVAL:</p> <p>Top                      Bottom</p> |  |
|                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                             |                                                                    |  |
|                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                             |                                                                    |  |

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|-----------------|--------------------|------------------|--------------------|--------------------------------------------------------------------------------------|
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | Enterra Resources, LLC |
| Well Name | KMU 8-3                |
| Doc ID    | 1801271                |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Conductor         |                   | 20              |        | 40            |                | 180                  |                            |
| Surface           | 12.25             | 8.625           | 24     | 1596          | Class A        | 800                  | CACL2                      |
| Production        | 7.875             | 5.5             | 14     | 5188          | Class A        | 200                  | CACL2                      |
|                   |                   |                 |        |               |                |                      |                            |

## Summary of Changes

Lease Name and Number: KMU 8-3

API/Permit #: 15-129-20774-00-01

New Doc ID: 1801271

Parent Doc ID: 1800980

Correction Number: 1

Approved By: Kelsey Cox

| Field Name                     | Previous Value | New Value  |
|--------------------------------|----------------|------------|
| CasingAdd_Type_PctP<br>DF_1    | CACL2          |            |
| CasingAdd_Type_PctP<br>DF_3    |                | CACL2      |
| CasingNumbSacksUse<br>dPDF_1   | 800            | 180        |
| CasingNumbSacksUse<br>dPDF_2   | 200            | 800        |
| CasingNumbSacksUse<br>dPDF_3   |                | 200        |
| CasingPurposeOfString<br>PDF_1 | Surface        | Conductor  |
| CasingPurposeOfString<br>PDF_2 | Production     | Surface    |
| CasingPurposeOfString<br>PDF_3 |                | Production |
| CasingSettingDepthPD<br>F_1    | 1596           | 40         |
| CasingSettingDepthPD<br>F_2    | 5188           | 1596       |

Summary of changes for correction 1 continued

| Field Name                 | Previous Value | New Value  |
|----------------------------|----------------|------------|
| CasingSettingDepthPDF_3    |                | 5188       |
| CasingSizeCasingSetPDF_1   | 8.625          | 20         |
| CasingSizeCasingSetPDF_2   | 5.5            | 8.625      |
| CasingSizeCasingSetPDF_3   |                | 5.5        |
| CasingSizeHoleDrilledPDF_1 | 12.25          |            |
| CasingSizeHoleDrilledPDF_2 | 7.875          | 12.25      |
| CasingSizeHoleDrilledPDF_3 |                | 7.875      |
| CasingTypeOfCementPDF_1    | Class A        |            |
| CasingTypeOfCementPDF_3    |                | Class A    |
| CasingWeightPDF_1          | 24             |            |
| CasingWeightPDF_2          | 14             | 24         |
| CasingWeightPDF_3          |                | 14         |
| Approved Date              | 10/29/2024     | 10/30/2024 |

Summary of changes for correction 1 continued

| Field Name             | Previous Value | New Value |
|------------------------|----------------|-----------|
| Tubing Packer At       |                | 5010      |
| Tubing Record - Set At |                | 5010      |
| Tubing Size            |                | 2.375     |