

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/24/2024	37602

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Hummel CB	Hodgeman	Express	Oil	Workover	PTA	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	30	Miles	8.00	240.00T
576W-P	Pump Charge - PTA	1	Job	1,250.00	1,250.00T
275	Cotton Seed Hulls	3	Sack(s)	40.00	120.00T
328-4	60/40 Pozmix (4% Gel)	300	Sacks	14.00	4,200.00T
290	D-Air	3	Gallon(s)	45.00	135.00T
581W	Service Charge Cement	400	Sacks	2.00	800.00T
583W	Drayage	503.7	Ton Miles	1.00	503.70T
	Subtotal				7,248.70
	Sales Tax Hodgeman County			7.50%	543.65

We Appreciate Your Business!	Total	\$7,792.35
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CHARGE TO: STATTON OIL & GAS CORP.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **37602**

LEASE Hummel C.B.
 COUNTY/PARISH Hodgeman
 RIG NAME/NO.

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. #3
 TICKET TYPE SERVICE SALES
 CONTRACTOR Express Well Service
 WELL TYPE OTL
 WELL CATEGORY Workover
 JOB PURPOSE PTA
 INVOICE INSTRUCTIONS

STATE KS CITY
 DELIVERED TO Locational
 WELL PERMIT NO. AFE # 240873
 DATE 10-24-2024 ORDER NO.
 OWNER Same
 WELL LOCATION NW/ Termore, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>					<u>MILEAGE # 114</u>	<u>30</u>	<u>MT</u>			<u>8.00</u>	<u>240.00</u>
<u>576P</u>					<u>Pump Charge - PTA</u>	<u>1</u>	<u>STB</u>			<u>1250.00</u>	<u>1250.00</u>
<u>275</u>					<u>COTTONSEED HULLS</u>	<u>3</u>	<u>SYS</u>			<u>40.00</u>	<u>120.00</u>
<u>328-4</u>					<u>60/40 Pozmix (4% gel)</u>	<u>300</u>	<u>SYS</u>			<u>14.00</u>	<u>4200.00</u>
<u>290</u>					<u>D-APP</u>	<u>3</u>	<u>GAL</u>			<u>45.00</u>	<u>135.00</u>
<u>581</u>					<u>SEWAGE CHARGE CEMBT</u>	<u>400</u>	<u>SYS</u>			<u>2.00</u>	<u>800.00</u>
<u>583</u>					<u>DEWAGE</u>	<u>33580</u>	<u>lbs</u>	<u>503.7</u>	<u>TM</u>	<u>1.00</u>	<u>503.70</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X Mary Wilson
 DATE SIGNED 10-24-2024 TIME SIGNED 0830
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 7248.70
 TOTAL 7992.35
Hodgeman
575/65

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Mary Wilson APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-24-2024 PAGE NO. 1

CUSTOMER CITATION OIL-GAS Corp. WELL NO. #3 LEASE HUMMEL C.B. JOB TYPE PTA TICKET NO. 37602

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION
								TUBING - 2 7/8" CASING - 5 1/2"
								PERFS @ 4498' - 4504'
								CDP @ 4518'
								5 1/2 @
								8 5/8 @ 1600' FL = 2500'
	0830	4	60	✓		500		LOAD HOLE w/ WATER
	0900	4	13	✓		500		TUB @ 4473' MAX 50 SKS CMT w/ 200# HULLS
		4	22	✓		350		DISPLACE CEMENT TO BALANCE
								PULL TUBING OUT WELL
	1120		14	✓		500		LOAD HOLE - TEST - HELD
	1145	3	8	✓		300		PERFORATE @ 1620' INT RATE - CIRCULATE
	1200	3	6 1/2	✓		300		MAX CEMENT - 25 SKS w/o HULLS
			6 1/2	✓		300		25 SKS w/ 100# HULLS
	1205	3	32	✓		700		DISPLACE CEMENT
	1215	3	3	✓		200		PERFORATE @ 780' INT RATE - CIRCULATE
	1225	3	53	✓		400		MAX CEMENT - 200 SKS CIRCULATED TO SURFACE
								WELL STAY FULL
								WASH TRUCK
	1330							JOB COMPLETE
								THANK YOU
								WAYNE, PRESTON, AUSTIN