KOLAR Document ID: 1801455

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:							
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from North / South Line of Sect					
City:	+	Feet from East / West Line of Section					
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:				
Phone: ()		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed.					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)				
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT			T REP	ORT						
Customer: FG Holl				Well: Fitch 2-11		Ticket:	wp 5832			
City, S	City, State: Belpre Kansas			-	County:	Edwards Kansa	S Date:	10/23/2024		
Field Rep: Richard McIntyre			re	S-T-R:	11-24s-17w	Service:	PTA			
Down	ihole l	nformatio	n		Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail		
Hole	Size:	7 7/8	i n		Blend:	H-Plug	Blend:			
Hole D	epth:	a -1	ft		Weight:	13.7 ppg	Weight:	ppg		
Casing	Size:	4 1/2	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx		
Casing D	epth:		ft		Yield:	1.43 ft ³ / sx	Yield:	ft³/sx		
ubing / I	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
D	epth:		ft		Depth:	ft	Depth:	ft		
Tool / Pa		5-			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls		
Tool D	230		'ft		Excess:		Excess:			
Displace	ment:	12.0	bbis		Total Slurry:	0.0 bbis	Total Slurry:	0.0 bbls		
TIME	DATE	DC!	STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0 sx		
MAXIMUSE T	RATE	PSI	BBLs	BBLs	REMARKS					
7:30 AM				-	on location job and safet	у				
7:40 AM				-	spot trucks and rig up					
0:15 AM		5.		-	1et plug 500lbe gal and 5	0 sacks H-Plug at 1140 ft				
	3.0	160.0		-	mlx 500lbs gel	o sacks n-riug at 1140 it	- 			
	3.0	200.0	12.7	12.7	mix 50 sacks H-Plug at 1	3 7 ppg				
	3.0	100.0	12.0	24.7	displacement	ort bh8				
		10010								
2:45 PM				_	2nd plug 50 sacks H-Plug	at 350 ft				
	3.0	50.0	6.0	6.0	load the hole		**			
	3.0	60.0	12.7	18.7	mix 50 sacks H-Plug at 1	3.7 ppg	**************************************			
į	3.0	50.0	1.0		displacement					
1:30 PM		e algebrothe lance ber annamen die tro-		Ann contract on the part of the part	3rd plug 40 ft					
	2.0	-			mix 30 sacks H-Plug to s	urface				
	-		1.	-						
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3				,			The state of the s			
		CREW			UNIT		SUMMAR	Y		
Cem	enter:		ungardt		912	Average Rate	Average Pressure	Total Fluid		
Pump Ope			Graw		271 2.9 bpm 89 psi 44 bbls					
	ulk #1:		lcGraw		181/534					
	⊥lk #2:		ickland		68					

ftv: 15-2021/01/25 mplv: 471-2024/10/03



Customer	FG Holl		Lease & Well	# Fitch 2-1	1				Date	10	/23/2024
Service District	Pratt Kansas	AU	County & Star	e Edwards	Kansas	Legals S/T/R	11-2	4s-17w	Job#		
Job Type	PTA	☑ PROD	□ INJ	□ SWD		New Well?	[] YES	⊠ No	Ticket#	W	rp 5832
Equipment #	Driver			Job 8	Safety Ana	lysis - A Discuss	sion of Hazard	s & Safety Pr	ocedures		
912	M Brungardt	☑ Hard hat		☑ Gloves			□ Lockout/Ta	gout	□ Warning Signs	& Flagging	
271	M McGraw	☐ H2S Monit	or	☑ Eye Pro	otection		☐ Required P	ermits	☐ Fall Protection		
181/534	E J McGraw	Safety Foo	twear	☐ Respira	atory Prote	ction	☑ Slip/Trip/Fa	all Hazards	☐ Specific Job Se	equence/Expe	ctations
68	B Strickland	☑ FRC/Protec	ctive Clothing	☐ Additio	onal Chemi	cal/Acid PPE	☑ Overhead I	Tazards	☑ Muster Point/I	Medical Locat	ions
		□ Hearing Pr	otection	☐ Fire Ext	tinguisher	art. A.	□ Additional	concerns or is	sues noted below		
						Con	nments				
	2										
Product/ Service Code		D	escription			Unit of Measure	Quantity				Net Amount
cp055	H-Plug A	510	an targett		7	sack	130.0	0			AA A A A A A A A A A A A A A A A A A A
ср096	Cement Gel					lb	500.0				
	¿										
m015	Light Equipment M	ileage				mi	50.0	0			
m010	Heavy Equipment I	Vileage				mi	100.0	0			
m020	Ton Mileage					tm	495.0	0			
c060	Cement Blending &	Mixing Service	е			sack	230.0	0			
d012	Depth Charge: 100	1'-2000'				job	1.0	0			
c035	Cement Data Acqu	isition				job	1.0	0			
r061	Service Supervisor					day	1.0	0			
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11 2 2	l omer Section: On th	ne following sca	ale how would you rat	e Hurricane	Services In	ic.?	-			Net:	\$5,894.50
						. 7.,	Total Taxabl	s s -	Tax Rate:	14813	\$5,054.50
Ba	ased on this job, ho	w likely is it y	ou would recomme	nd HSI to a	colleague?				ducts and services	Sale Tax:	\$ -
] [used on new w	ells to be sales t			
	Unlikely 1 2	3 4 5		8 9		mely Likely	well information	rabove to make	a determination if		
		- T			- EXTRE	mony Lakery	services and/or	products are ta		Total:	\$ 5,894.50
	-						HSI Repre	sentative:	Mark Brung	ardt	
TERMS: Cash in adva	ance unless Hurricane	Services Inc. (H8	SI) has approved credit	prior to sale. (Credit terms	of sale for approved	i daccounts are to	tal invoice due	on or before the 30th	day from the da	te of invoice. Past
due accounts shall pa	v interest on the balan	ce past due at th	e rate of 1 1/2% per mon	th or the maxi	mum allowa	ble by applicable sta	ate or federal lay	vs. In the event	it is necessary to emr	lov an agency	and/or attorney to

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to arrive account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

/	CUSTOMER AUTHORIZATION SIGNATUR
	CHSTOMER ALLHORIZATION SIGNATUR



accounts turned over to collections.

Invoice

Date of Service	Due Date
10/22/2024	11/22/2024

Invoice #	
5882	

Bill To
F.G. Holl Company, LLC P.O. Box 308
Ellinwood, KS 67526-0308

		Lease	Well#	Coun	nty	Truck
		Fitch #2-11	Old	Edwar	rds	#2
Quantity	Description	on	Unit P	rice	e /	
	Service Charge, 4.5 BP, Setting Charge, Cement, Cut 4.5" Casing w/ Booster OCT 28 ROB L	3 2024		3,850.00		
Thank you for	your business!		Subtot	al		
should these to	re to be paid within 30 days from date of inverms not be observed, interest at the rate of 1	.5% per month will be charged		Tax (7.59	2%)	
from the date	of such invoice. Interst, Attorney, Court, Fili					

Balance Due



Service Order No. 5882

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

. 3002
Date 10-22-24
Client Order#
Zip
Legal Description (coordinates)
Casing Weight
Excel Wireline T.D.
Unit#
Dageh \$ Amount
rom To
1231
1854
1894
BTOTAL
COUNT
BTOTAL
TAX
TOTAL

Billing Address	Cty		St	ate	Zip	
Lease & Well # 7-		Field Name		L	egal Description ((coordinates)
County-Co		Casing Size	1/2		Casing Weight	
Fluid Level (surface) Reading from		Customer T.D).	E	Excel Wireline T.D.	
Engineer Schmeidler Operator Wilk	S	Operator		U	Jnit#	
Product Code Description		Oty	Unit Price	√ _∞ From	Depth To	\$ Amount
Dervice Charge						7
Setting char	*		,25	0	4731	
3	3		(3)		TEST	
Dump boil 25x	1 cmd		20	0	4231	
Cut 4/2 CS9 W	12-5				1504	
(ut 4/2 Csg w	1 150034	~~()			1874	
				7		
Received the above service according to the terms and conditions which we have read and to which we hereby agree.	specified below,			SUBTOT	AL	
Customer				DISCOU	NT	
(1) All accounts are to be paid within the terms fixed by Excel Wireline invoic interest at the rate of 1.5% per month will be charged from the date of sur	es and should these	terms not be obs Attorney, Court, F	erved,	SUBTOT	AL	
 and other fees will be added to accounts turned over to collections. Because of the uncertain conditions existing in a well which are beyond the by the customer that Excel Wireline cannot guarantee the results of their 	he control of Excel V	Vireline, it is under	rstood	T.	AX	
personal or properly damage in the performance of their services. (3) Should any of Excel Wireline instruments be lost or damaged in the perfocustomer agrees to make every reasonable effort to recover same, and to	rmance of the opera	itions requested t	he	NET TOT	AL	
the items which cannot be recovered or for the cost of repairing damage (4) It is further understood and agreed that all depth measurements shall be and customer hereby certifies that the zones, as shot, were approved.	to items recovered	3.1	1			
(5) The customer certifies that it has the full right and authority to order such the work to be done by Excel Wireline is in proper and suitable condition. (6) No employee is authorized to after the terms or conditions of this agreement.	for the performance	and that the well in of said work.	n which			
aylor Printing, Inc Pratt. Kansas						