

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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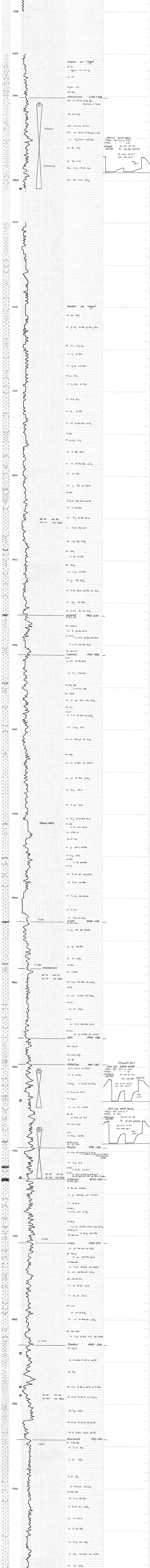
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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AP# 15-171-21299

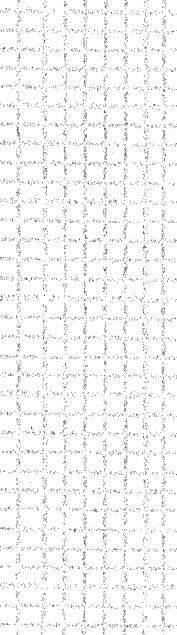
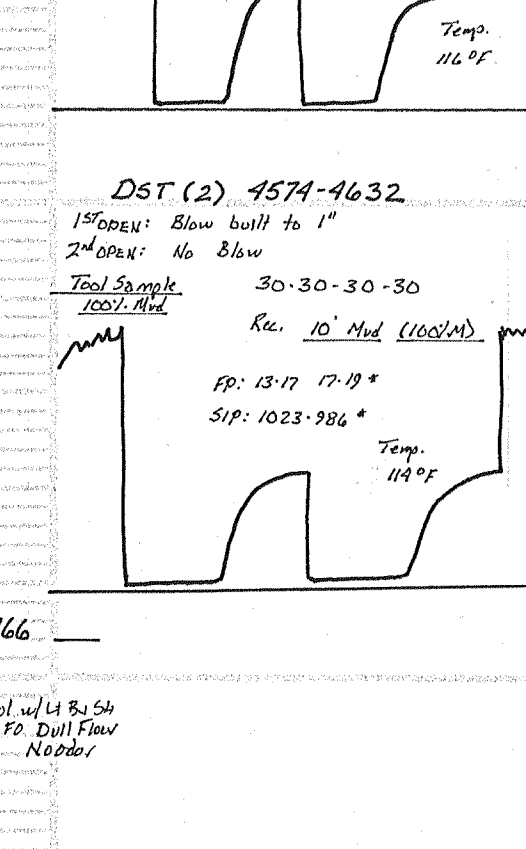
22-220' 220' 177' 205' 2810' 3196' 3760' 4360' 4632' 4880' 5100' 5100'

LEGEND



2260 2300 2350 2650 2700 2800 3600 3600 3700 3800 3900 4000 4100 4200 4500 4900 4900 5000 5100

ANHYDRITE 2272-2858
BLANK 2286-2841
HERINGTON 2702-2728
HERZBERG 3965-835
LANSING 4012-882
STARAK 4328-1198
HUSHUCKNEY 4466-1336
MARMATON 4497-1367
PAWEE 4556-1466
CHEROKEE 4633-1503
ATOKA 4709-1579
MORROW 4830-1700
MISSISSIPPI 4942-1812



VIS: 49 WT: 8.8
WL: 72 CML: 3400

VIS: 57 WT: 9.3
WL: 72 CML: 3700

VIS: 49 WT: 9.6
WL: 80 CML: 5000

RTD 5100-1970
VIS: 49 WT: 9.4
WL: 96 CML: 6100

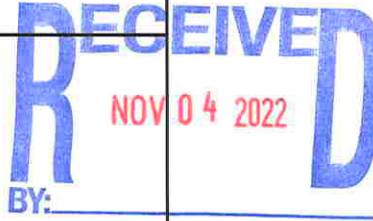


P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
10/21/2022	34744

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Another Bric...	Scott	LD Drilling	Oil	Development	PTA	Preston

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	7.00	560.00
576D-P	Pump Charge - PTA	1	Job	1,100.00	1,100.00
328-4	60/40 Pozmix (4% Gel)	270	Sacks	12.50	3,375.00T
276	Flocele	67	Lb(s)	3.00	201.00T
290	D-Air	2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement	270	Sacks	2.00	540.00
583D	Drayage	907	Ton Miles	1.00	907.00
	Subtotal				6,767.00
	Sales Tax Scott County			8.50%	311.10

We Appreciate Your Business!

Total \$7,078.10



CHARGE TO: *Palomino Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET **34744**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Another block in the well</i>	COUNTY/PARISH <i>Scott</i>	STATE <i>KS</i>	CITY	DATE <i>10-21-22</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>L.P. Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>PTA</i>	WELL PERMIT NO.	WELL LOCATION <i>Scott City, W-to County line, 13-5, E-11 to</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE Truck 114</i>	<i>80</i>		<i>mi</i>		<i>7.00</i>	<i>560.00</i>
<i>576 P</i>		<i>1</i>			<i>pump charge</i>			<i>1 Job</i>		<i>1100.00</i>	<i>1100.00</i>
<i>328-1</i>		<i>1</i>			<i>60/40 poz mix 470 gal</i>	<i>270</i>		<i>SK</i>		<i>12.50</i>	<i>3375.00</i>
<i>276</i>		<i>1</i>			<i>Flocele</i>	<i>67</i>		<i>lb</i>		<i>3.00</i>	<i>201.00</i>
<i>290</i>		<i>1</i>			<i>D-115</i>	<i>2</i>		<i>gal</i>		<i>42.00</i>	<i>84.00</i>
<i>581</i>		<i>1</i>			<i>CMT Service Charge</i>	<i>270</i>		<i>SK</i>		<i>2.00</i>	<i>540.00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>22666</i>		<i>lbs</i>	<i>90 7 Ym</i>	<i>1.00</i>	<i>907.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY			AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	<i># 6767.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						<i>Scott</i>	<i>311.10</i>
ARE YOU SATISFIED WITH OUR SERVICE?			<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<i>7078.10</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Preston Hume* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-21-22 PAGE NO. 1

CUSTOMER *Pelaming Petroleum* WELL NO. *#1* LEASE *Another brick in the wall* JOB TYPE TICKET NO. *34744*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	5:00							ON location 4 1/2" DP 7 7/8" OH
	5:35	4	10	✓		200		H2O spacer 1 st plug 2310'
		4	13	✓		200		mix 50 SKS @ 13.1 ppg
		4	27	✓		200		displace w/ mud
	6:50	4	10	✓		200		2 nd plug @ 1200' H2O spacer
		4	21	✓		200		80 SKS
		4	11.5	✓		200		displace cmt
	7:40	4	7	✓		200		3 rd plug @ 600'
		4	10.5	✓		200		H2O spacer
		4	5.75	✓		200		mix 40 SKS
								displace cmt
	8:05	4	5	✓		200		4 th plug @ 270'
		4	13	✓				H2O spacer
		4	1	✓				mix 50 SKS
								displace cmt
	9:15	4	5 1/4	✓				5 th plug @ 60' 20 SK
	9:30	4	8					plug RH 30 SKS
	9:40							Wash pump trucks
	10:00							Job Complete
								Thanks!
								Preston, Kirby, Tyler
								270 SKS 60/40 ppm mix used



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 10/10/2022
 Invoice #: 0364030
 Lease Name: Another Brick In The Wall
 Well #: 1 (New)
 County: Scott, Ks
 Job Number: WP3489
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	220.000	22.500	4,950.00
Light Eq Mileage	60.000	2.000	120.00
Heavy Eq Mileage	120.000	4.000	480.00
Ton Mileage	647.000	1.500	970.50
Service Supervisor	1.000	275.000	275.00
Cement Blending & Mixing	220.000	1.400	308.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00

Total 8,103.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum	Lease & Well #	Another brick in the wall # 1	Date	10/10/2022
Service District	Oakley KS	County & State	Scott KS	Legals S/T/R New Well?	20-19S-34W
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Job #					WP 3489

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
78	Jesse	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
230	Michael	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
194-235	Tyler	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			

Comments	

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	220.00	\$4,950.00
M015	Light Equipment Mileage	mi	60.00	\$120.00
M010	Heavy Equipment Mileage	mi	120.00	\$480.00
M020	Ton Mileage	tm	647.00	\$970.50
R061	Service Supervisor	day	1.00	\$275.00
C060	Cement Blending & Mixing Service	sack	220.00	\$308.00
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?	Total Taxable	\$ -	Tax Rate:	Net:	\$8,103.50
Based on this job, how likely is it you would recommend HSI to a colleague?	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			Sale Tax:	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Total:	\$ 8,103.50
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					

HSI Representative: *Jesse Jones*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

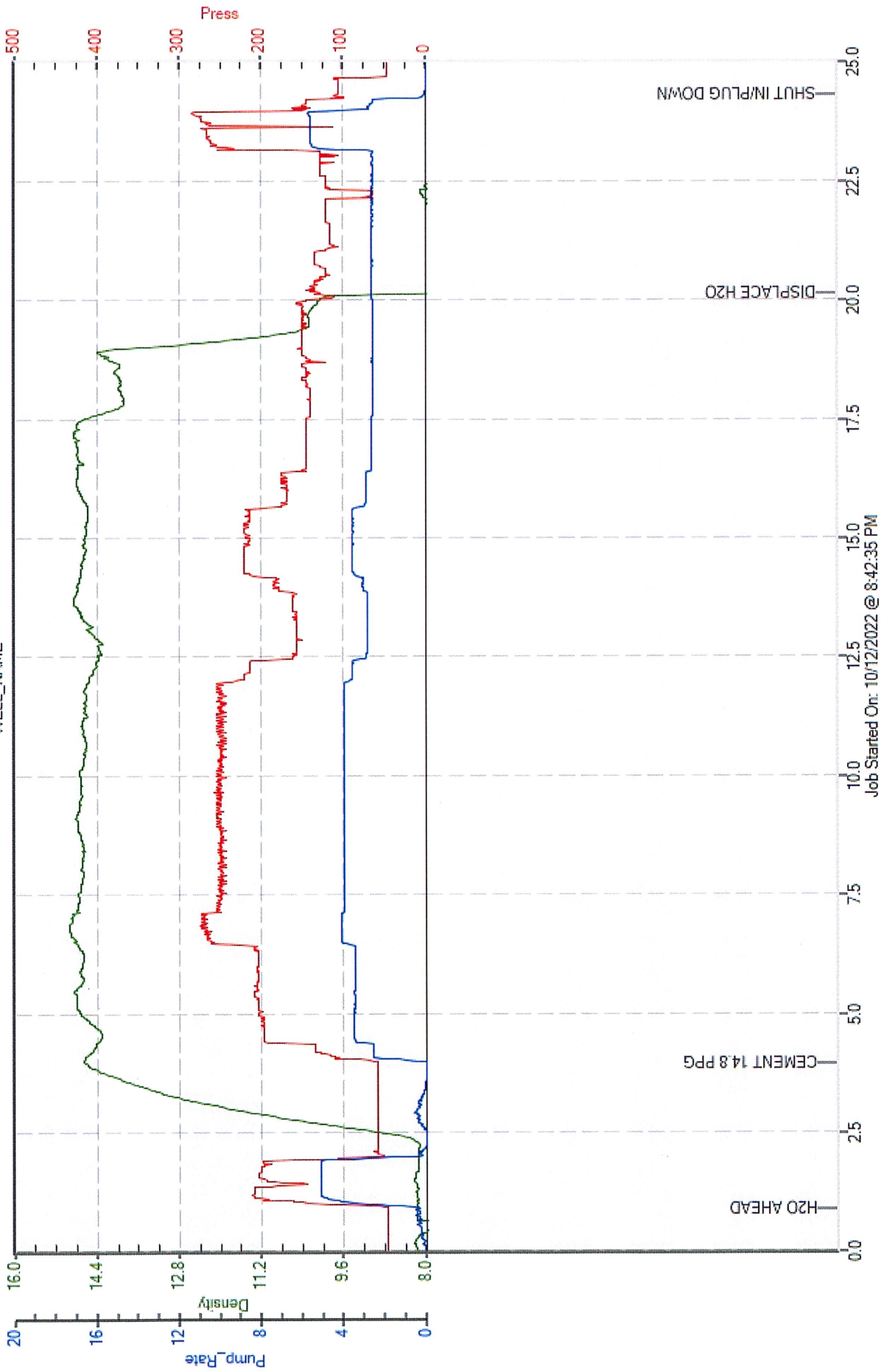
Customer: Palomino Petroleum	Well: Another brick in the wall # 1	Ticket: WP 3489
City, State: Scott City Ks	County: Scott KS	Date: 10/10/2022
Field Rep: Rick	S-T-R: 20-19S-34W	Service: Surface

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	12 1/4 in	Blend:	H-325	Blend:	
Hole Depth:	220 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	219 ft	Yield:	1.41 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	220 ft	Depth:	ft
Tool / Packer:		Annular Volume:	16.2 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	12.8 bbls	Total Slurry:	55.2 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	220 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
11:00p			-	-	Arrival
11:05p				-	Safety meeting
11:10p				-	Rig up
11:52p				-	Circulae hole
12:00a	5.0	210.0	5.0	5.0	H2O ahead
12:05a	3.5	250.0	55.2	60.2	Mixed 220 sks of H-325 @ 14.8 ppg @ 220'
12:21a	2.6	130.0	12.8	73.0	Displaced H2O
12:30a				73.0	Plug down
12:32a				73.0	Wash up
12:40a				73.0	Rig down
1:00a				73.0	Depart location
					Circulated 5 bbl to pit

CREW		UNIT	SUMMARY		
Cementer:	Jesse	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230	3.7 bpm	197 psi	73 bbls
Bulk #1:	Tyler	194-235			
Bulk #2:					

Palomino Petroleum
WELL_NAME





Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
14
2022

DST #1 **Formation: Herrington/ Kriter** **Test Interval: 2710 - 2810'** **Total Depth: 2810'**
Time On: 19:43 10/14 Time Off: 13:27 10/14
Time On Bottom: 09:47 10/14 Time Off Bottom: 11:47 10/14

Electronic Volume Estimate:
105'

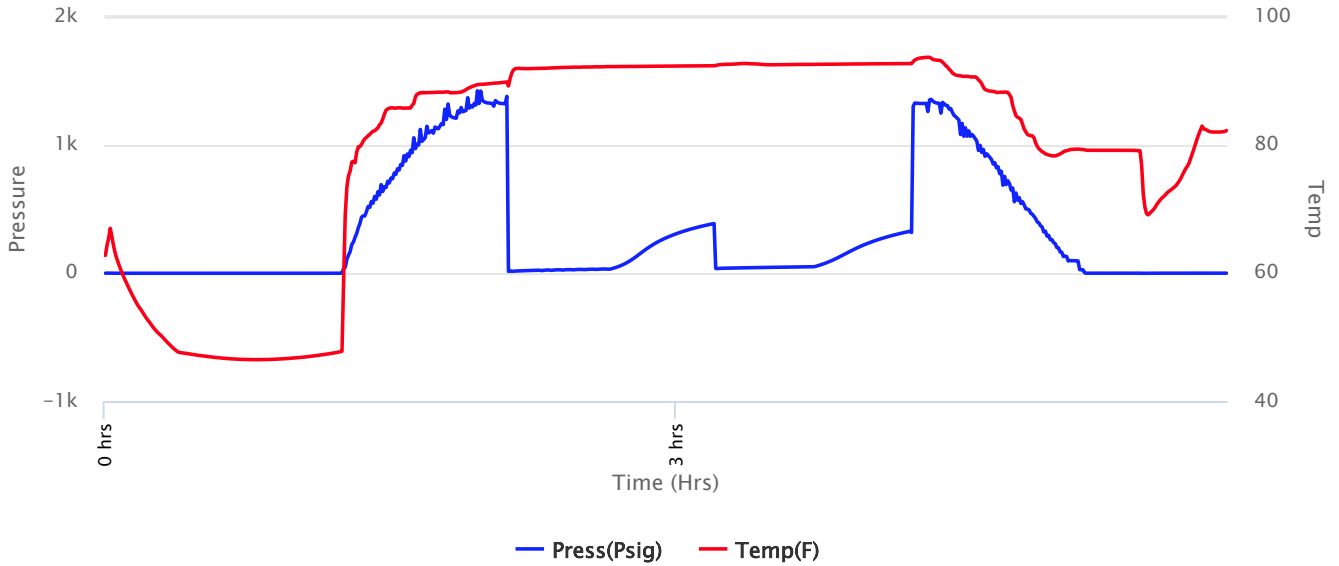
1st Open
Minutes: 30
Current Reading:
4.7" at 30 min
Max Reading: 4.7"

1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
2.3" at 30 min
Max Reading: 2.3"

2nd Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
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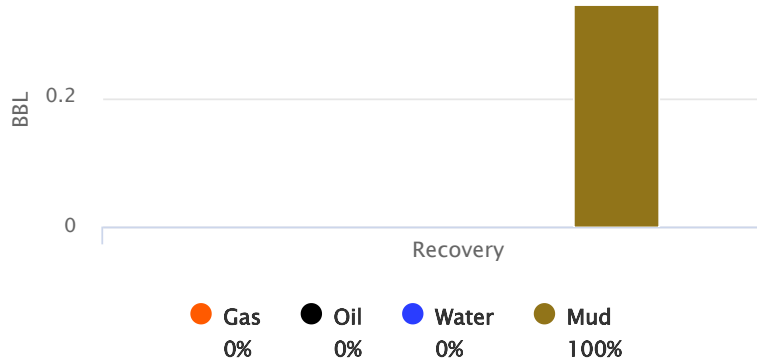
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
70	0.3444	M	0	0	0	100

Total Recovered: 70 ft
Total Barrels Recovered: 0.3444

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1322	PSI
Initial Flow	14 to 32	PSI
Initial Closed in Pressure	387	PSI
Final Flow Pressure	36 to 50	PSI
Final Closed in Pressure	327	PSI
Final Hydrostatic Pressure	1325	PSI
Temperature	93	°F
Pressure Change Initial Close / Final Close	15.5	%

GIP cubic foot volume: 0



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
14
2022

DST #1	Formation: Herrington/ Kriter	Test Interval: 2710 - 2810'	Total Depth: 2810'
	Time On: 19:43 10/14	Time Off: 13:27 10/14	
	Time On Bottom: 09:47 10/14	Time Off Bottom: 11:47 10/14	

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Built to 4 3/4 inches in 30 minutes

1st Close: NOBB

2nd Open: 3/4" Blow. Built to 2 1/4 inch in 30 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
14
2022

DST #1 **Formation:** **Test Interval: 2710 -** **Total Depth: 2810'**
 Herrington/ Kriter **2810'**
Time On: 19:43 10/14 Time Off: 13:27 10/14
Time On Bottom: 09:47 10/14 Time Off Bottom: 11:47 10/14

Down Hole Makeup

Heads Up: 30.58 FT	Packer 1: 2704.95 FT
Drill Pipe: 2527.96 FT <i>ID-3 1/4</i>	Packer 2: 2709.95 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 2694.37 FT
Collars: 180 FT <i>ID-2 1/4</i>	Bottom Recorder: 2777 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 100.05	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 1 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 62.05 FT <i>ID-3 1/4</i>	
Change Over: 1 FT	
Perforations: (below): 34 FT <i>4 1/2-FH</i>	



**Company: Palomino Petroleum,
Inc.**

**Lease: Another Brick in the
Wall #1**

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery &
pressures

DATE
October
14
2022

DST #1 **Formation:** **Test Interval: 2710 -** **Total Depth: 2810'**
 Herrington/ Kriker **2810'**
Time On: 19:43 10/14 Time Off: 13:27 10/14
Time On Bottom: 09:47 10/14 Time Off Bottom: 11:47 10/14

Mud Properties

Mud Type: Chem **Weight:** 9.6 **Viscosity:** 31 **Filtrate:** N/C **Chlorides:** 44000 ppm



**Company: Palomino Petroleum,
Inc.**

**Lease: Another Brick in the
Wall #1**

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery &
pressures

DATE
October
14
2022

DST #1 **Formation:** **Test Interval: 2710 -** **Total Depth: 2810'**
 Herrington/ Kriter **2810'**
Time On: 19:43 10/14 Time Off: 13:27 10/14
Time On Bottom: 09:47 10/14 Time Off Bottom: 11:47 10/14

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
 County: SCOTT
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 3125 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 608
 API #: 15-171-21299

Operation:
 Uploading recovery & pressures

DATE
 October
18
 2022

DST #2 Formation: Pawnee Test Interval: 4574 - 4632' Total Depth: 4632'

Time On: 05:40 10/18 Time Off: 11:54 10/18
 Time On Bottom: 07:54 10/18 Time Off Bottom: 09:54 10/18

Electronic Volume Estimate:
 13'

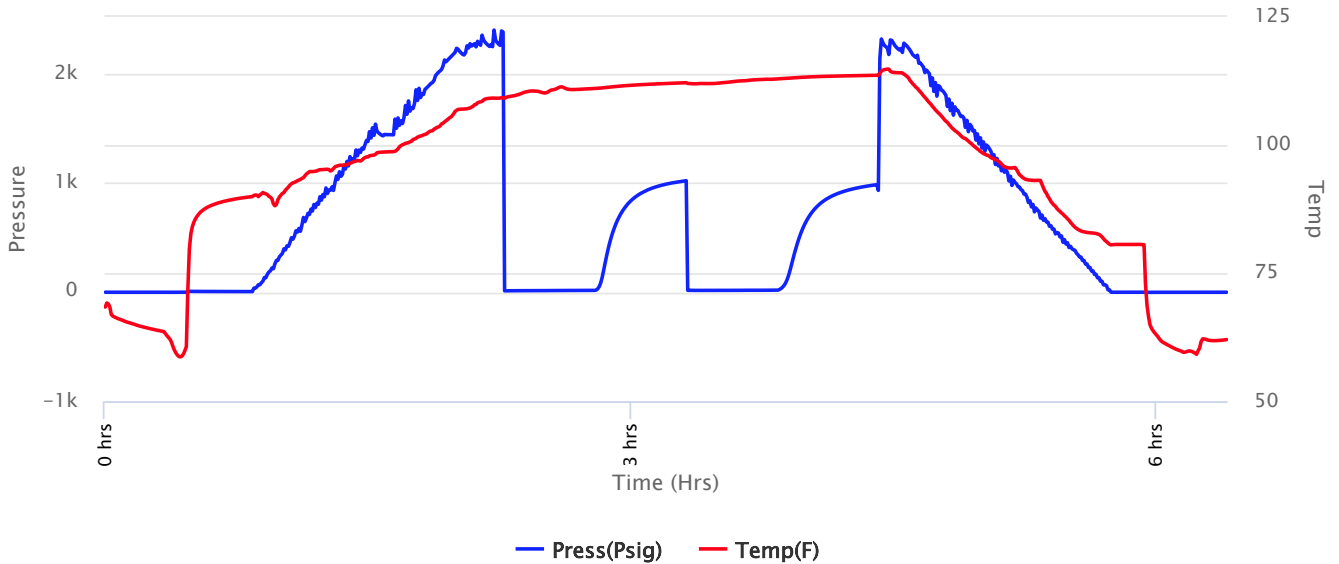
1st Open
 Minutes: 30
 Current Reading: 1" at 30 min
 Max Reading: 1"

1st Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
18
2022

DST #2 **Formation: Pawnee** **Test Interval: 4574 - 4632'** **Total Depth: 4632'**
Time On: 05:40 10/18 Time Off: 11:54 10/18
Time On Bottom: 07:54 10/18 Time Off Bottom: 09:54 10/18

Recovered

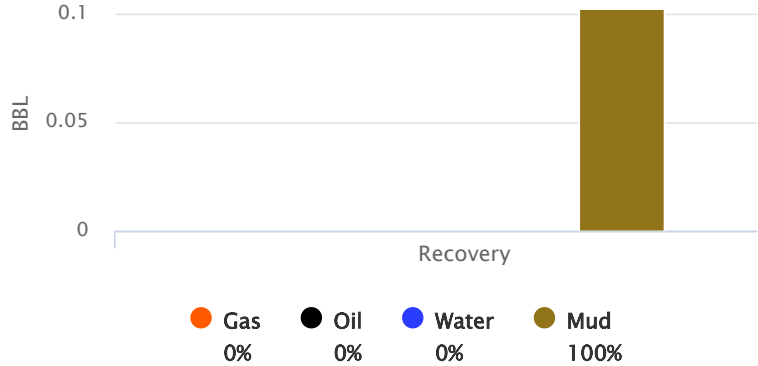
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1026	M	0	0	0	100

Total Recovered: 10 ft
Total Barrels Recovered: 0.1026

Reversed Out
NO

Initial Hydrostatic Pressure	2264	PSI
Initial Flow	13 to 17	PSI
Initial Closed in Pressure	1023	PSI
Final Flow Pressure	17 to 19	PSI
Final Closed in Pressure	986	PSI
Final Hydrostatic Pressure	2264	PSI
Temperature	114	°F
Pressure Change Initial Close / Final Close	3.6	%

Recovery at a glance



GIP cubic foot volume: 0



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
18
2022

DST #2 Formation: Pawnee Test Interval: 4574 - 4632' Total Depth: 4632'
Time On: 05:40 10/18 Time Off: 11:54 10/18
Time On Bottom: 07:54 10/18 Time Off Bottom: 09:54 10/18

BUCKET MEASUREMENT:

1st Open: WSB. Built to 1 inch in 30 minutes
1st Close: NOBB
2nd Open: No Blow
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
18
2022

DST #2 Formation: Pawnee Test Interval: 4574 - 4632' Total Depth: 4632'

Time On: 05:40 10/18 Time Off: 11:54 10/18
Time On Bottom: 07:54 10/18 Time Off Bottom: 09:54 10/18

Down Hole Makeup

Heads Up: 15.88 FT	Packer 1: 4569 FT
Drill Pipe: 4557.31 FT <i>ID-3 1/4</i>	Packer 2: 4574 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4558.42 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 4610 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 58	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 1 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31 FT <i>ID-3 1/4</i>	
Change Over: 1 FT	
Perforations: (below): 23 FT <i>4 1/2-FH</i>	



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
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18
2022

DST #2 Formation: Pawnee Test Interval: 4574 - 4632' Total Depth: 4632'
Time On: 05:40 10/18 Time Off: 11:54 10/18
Time On Bottom: 07:54 10/18 Time Off Bottom: 09:54 10/18

Mud Properties

Mud Type: Chem **Weight:** 9.3 **Viscosity:** 57 **Filtrate:** 7.2 **Chlorides:** 3700 ppm



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
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2022

DST #2 Formation: Pawnee Test Interval: 4574 - 4632' Total Depth: 4632'
Time On: 05:40 10/18 Time Off: 11:54 10/18
Time On Bottom: 07:54 10/18 Time Off Bottom: 09:54 10/18

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
 County: SCOTT
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 3125 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 608
 API #: 15-171-21299

Operation:
 Uploading recovery & pressures

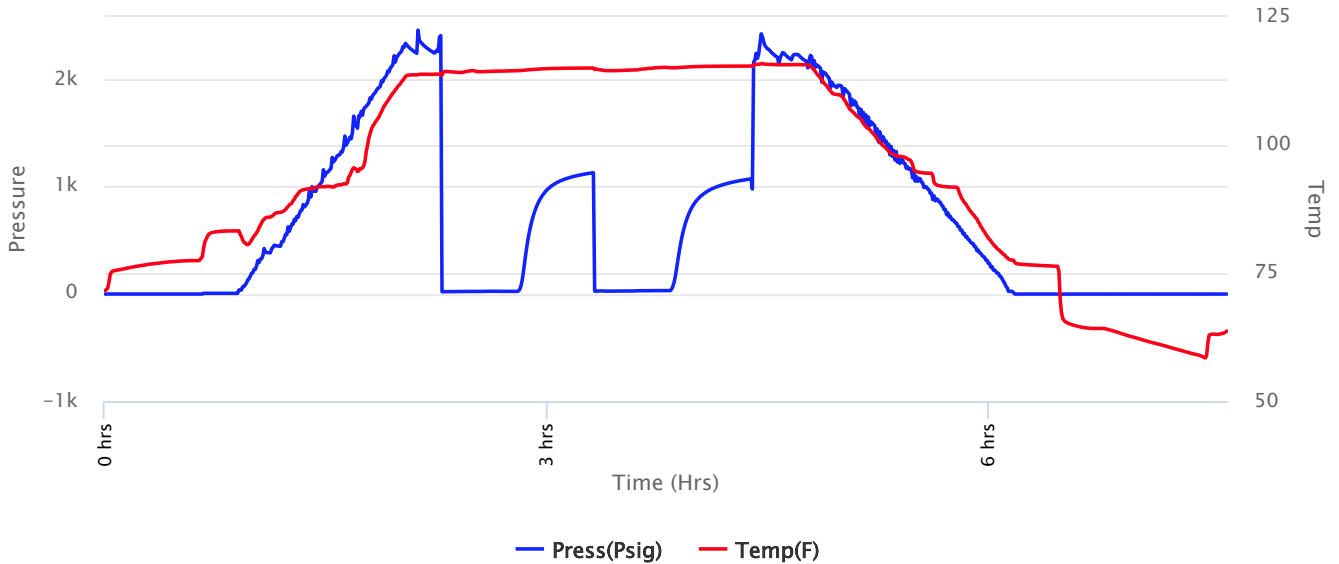
DATE
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 2022

DST #3 **Formation: Marmaton** **Test Interval: 4504 - 4548'** **Total Depth: 5100'**
 Time On: 13:00 10/20 Time Off: 20:24 10/20
 Time On Bottom: 15:13 10/20 Time Off Bottom: 17:13 10/20

Electronic Volume Estimate:
 38'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 30	Minutes: 30	Minutes: 30
Current Reading: 2.6" at 30 min	Current Reading: 0" at 30 min	Current Reading: .5" at 30 min	Current Reading: 0" at 30 min
Max Reading: 2.6"	Max Reading: 0"	Max Reading: .5"	Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
20
2022

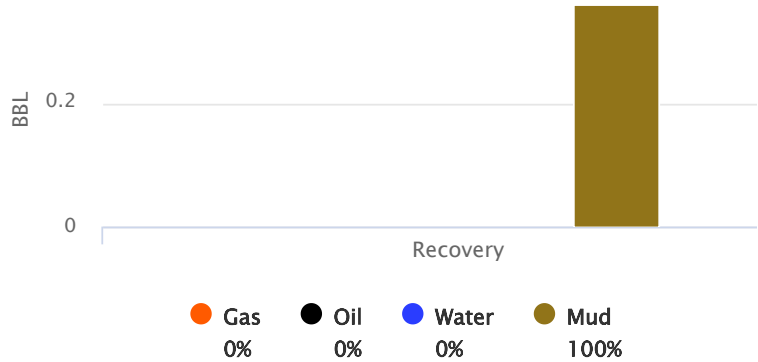
DST #3 **Formation: Marmaton** **Test Interval: 4504 - 4548'** **Total Depth: 5100'**
Time On: 13:00 10/20 Time Off: 20:24 10/20
Time On Bottom: 15:13 10/20 Time Off Bottom: 17:13 10/20

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
35	0.3591	M	0	0	0	100

Total Recovered: 35 ft
Total Barrels Recovered: 0.3591

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2247	PSI
Initial Flow	21 to 25	PSI
Initial Closed in Pressure	1131	PSI
Final Flow Pressure	27 to 32	PSI
Final Closed in Pressure	1074	PSI
Final Hydrostatic Pressure	2243	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	5.1	%

GIP cubic foot volume: 0



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
20
2022

DST #3 **Formation: Marmaton** **Test Interval: 4504 - 4548'** **Total Depth: 5100'**
Time On: 13:00 10/20 Time Off: 20:24 10/20
Time On Bottom: 15:13 10/20 Time Off Bottom: 17:13 10/20

BUCKET MEASUREMENT:

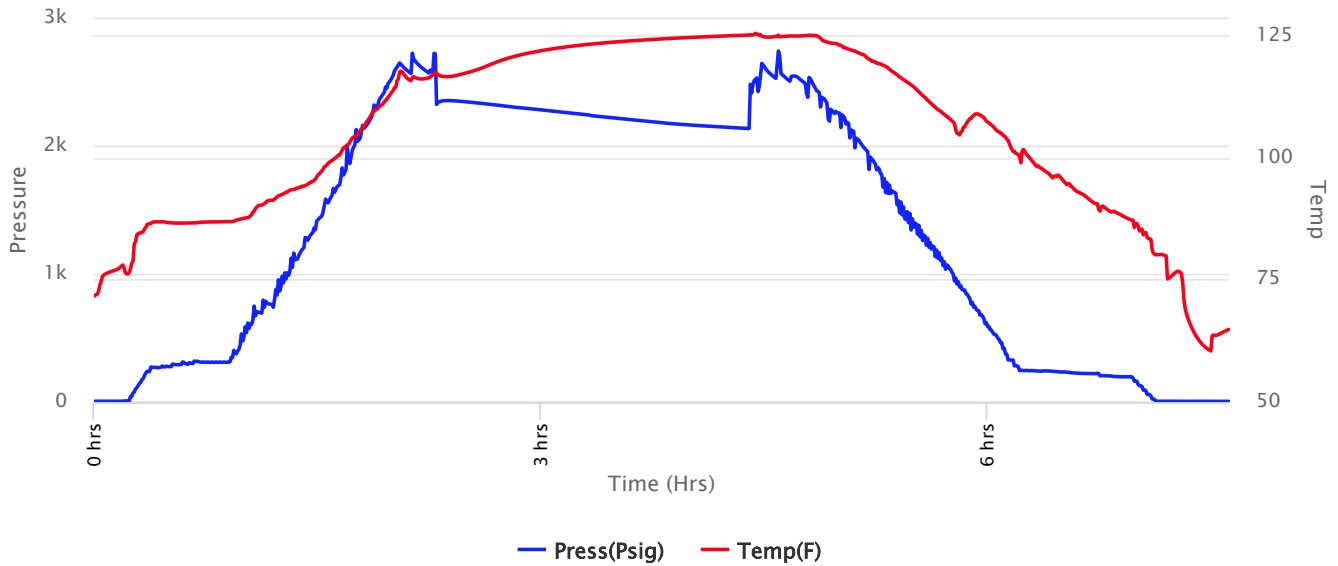
1st Open: 1" Blow. Built to 2 3/4 inch in 30 minutes
1st Close: NOBB
2nd Open: WSB. Built to 1/2 inch in 30 minutes
2nd Close: NOBB

REMARKS:

Bellow Straddle Recorder: 2134

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud

Below Straddle Recorder





Company: Palomino Petroleum, Inc.

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Lease: Another Brick in the Wall #1

Operation:
Uploading recovery & pressures

DATE
October
20
2022

DST #3 **Formation:** Marmaton **Test Interval:** 4504 - 4548' **Total Depth:** 5100'
Time On: 13:00 10/20 Time Off: 20:24 10/20
Time On Bottom: 15:13 10/20 Time Off Bottom: 17:13 10/20

Down Hole Makeup

- Heads Up:** 21.98 FT
- Drill Pipe:** 4492.9 FT
ID-3 1/4
- Weight Pipe:** FT
ID-2 7/8
- Collars:** 0 FT
ID-2 1/4
- Test Tool:** 34.07 FT
ID-3 1/2-FH
Jars
Safety Joint
- Total Anchor:** 44.01
- Anchor Makeup**
- Packer Sub:** 1 FT
- Perforations: (top):** 1 FT
4 1/2-FH
- Change Over:** 1 FT
- Drill Pipe: (in anchor):** 31.01 FT
ID-3 1/4
- Change Over:** 1 FT
- Perforations: (below):** 9 FT
4 1/2-FH
- STRADDLE**
- Straddle Packer(s):** 1 FT
- Change Over:** 1 FT
- Drill Pipe:** 531.6 FT
ID-3 1/2"
- Change Over:** .5 FT
- Perforations (in tail pipe):** 16 FT
4 1/2-FH
- Packer 1:** 4498.99 FT
- Packer 2:** 4503.99 FT
- Packer 3:** 4548 FT
- Top Recorder:** 4487.91 FT
- Bottom Recorder:** 4540 FT
- Below Straddle Recorder:** 5085 FT
- Well Bore Size:** 7 7/8
- Surface Choke:** 1"
- Bottom Choke:** 5/8"



**Company: Palomino Petroleum,
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**Lease: Another Brick in the
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SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
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Exploration, LLC - Rig 1
Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery &
pressures

DATE
October
20
2022

DST #3 **Formation:**
Marmaton **Test Interval: 4504 -**
4548' **Total Depth: 5100'**
Time On: 13:00 10/20 Time Off: 20:24 10/20
Time On Bottom: 15:13 10/20 Time Off Bottom: 17:13 10/20

Mud Properties

Mud Type: Chem **Weight:** 9.4 **Viscosity:** 49 **Filtrate:** 9.6 **Chlorides:** 6100 ppm



Company: Palomino Petroleum, Inc.

Lease: Another Brick in the Wall #1

SEC: 19 TWN: 20S RNG: 34W
County: SCOTT
State: Kansas
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Elevation: 3125 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 608
API #: 15-171-21299

Operation:
Uploading recovery & pressures

DATE
October
20
2022

DST #3 **Formation: Marmaton** **Test Interval: 4504 - 4548'** **Total Depth: 5100'**
Time On: 13:00 10/20 Time Off: 20:24 10/20
Time On Bottom: 15:13 10/20 Time Off Bottom: 17:13 10/20

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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