KOLAR Document ID: 1672598

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1672598

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	M G Oil Inc
Well Name	TENNYSON 1-13
Doc ID	1672598

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	221	Class A	2%GEL 3%CC

MUD LOG WellSight Systems Scale 1:240 (5"=100') Imperial **Measured Depth Log** Well Name: Tennyson #1-13 API: 15-141-20495 Location: NE SW SW NE Sec 13, T10S-R12W License Number: 31385 **Region:** Osborne Spud Date: 10/6/22 Drilling Completed: 10/10/22 Surface Coordinates: 39.185709,-98.608322 **Bottom Hole** Coordinates: Ground Elevation (ft): 1718.5 K.B. Elevation (ft): 1728.5 To: 3110 Logged Interval (ft): 2350 Total Depth (ft): 3110 Formation: KC G Type of Drilling Fluid: Chemical gel based mud Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: MG Oil Inc. Address: P.O. Box 162 Russell, Ks 67665

GEOLOGIST

Name: Chad Counts Company: MG Oil Inc. Address: P.O. Box 162 Russell, Ks 67665

Comments

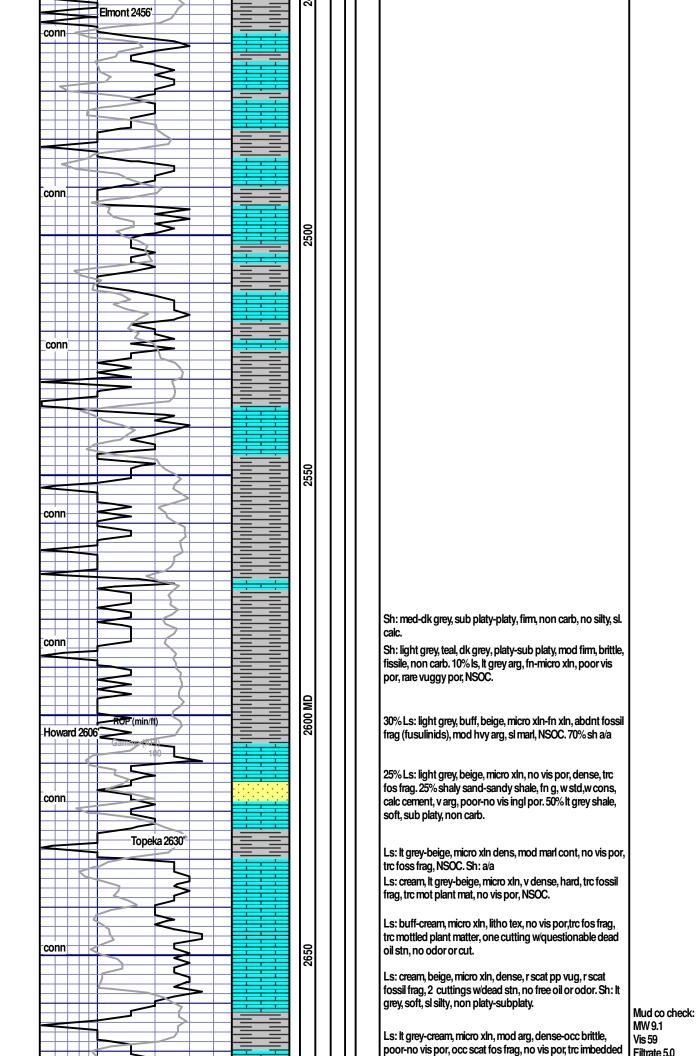
The Tennyson 1-13 was drilled with Southwind Rig #8 rotary tools commencing 10/6/22 and total depth was reached 10/7/22.

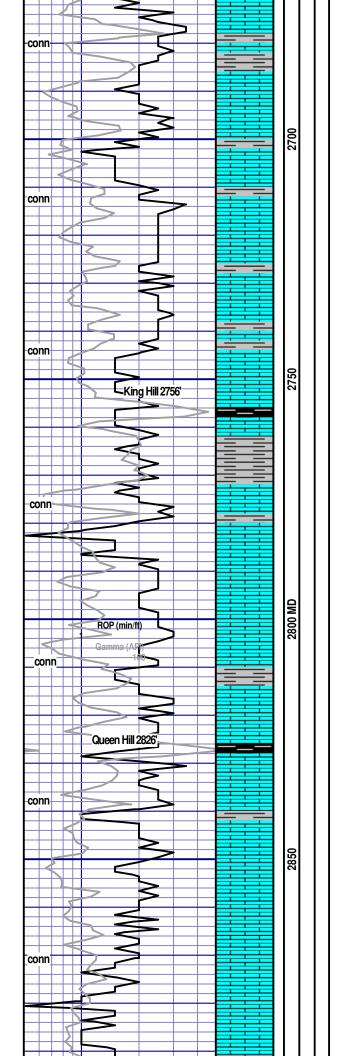
This location ran significantly lower than sesimic prognosis. Owing to the low structural position, lack of reservoir development and shows, it was recommeded by all parties to plug and abandon the well.

Respectfully submitted,

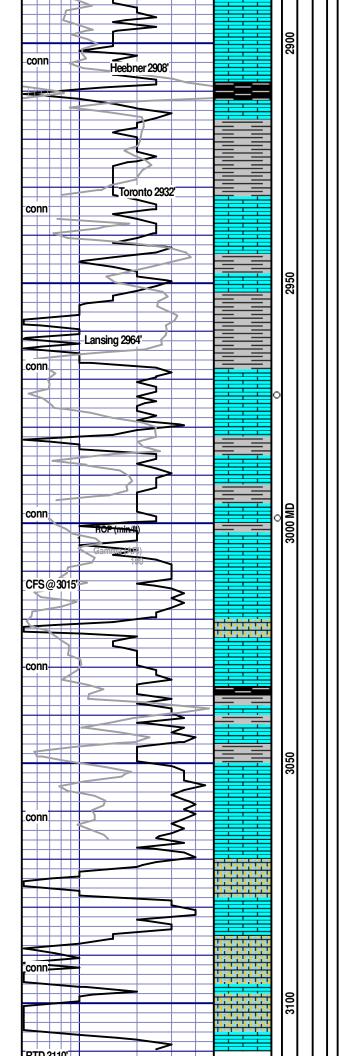
Chad Counts

			6i		- 11 -	Format	tion Tops	D.:///i	
Lourman 1 (D&A)			Comparison Vells Pike #1 (D&A)		Siqle #2 (0il)			g Location nyson #1	
	SENWSWS	ec 13-105-12W	SWNESWSWS.	c 18-105	-11₩	<u>NW Sw</u>	/ Sec 11-10S-12W	NE SV SV NE	E Sec 13. T10S B12W
Formation Change Court	6 T-+	Sires. Camp		Sir		Leg Tep 070		5	Lag Tap
Stone Coral Stone Coral Base	988 955	9	1005 973	-8		972 940	25 26	763 (966)	
Stotler	-659	-3	-656	-6		NA	NA	2391 (-662)	2391 (-662)
Topeka	-896	-5	-896	-5		-895	-6	2630' (-901)	2630" (-901)
King Hill	-1025	-1	-1021	-5	- C	-1022	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2756 (-1027)	2755' (-1026)
Queen Hill Heebner	-1094 -1174	-3 -4	-1091 -1174	-6 -4	- 2	-1091	-6 -6	2827' (-1098) 2910' (-1181)	2826' (-1097) 2907' (-1178)
Toronto	-1195	-6	-1199	-2		-1196	-5	2932 (-1203)	2930 (-1201)
Lansing	-1231	-4	-1233	-2		-1227	-8	2967 (-1238)	2964' (-1235)
D Porosity	-1286	-3	-1287	-4		NDE		3020" (-1291)	3018" (-1289)
Anhy Bent Cht Cht Clyst		0.0.6.900		lime			Igne Dark grey Black sha Lmst Meta		/mbo
ROP (min/ft)									
			Lithology	oil Shows MD	DST Straddle DST	Perosity Type Image	G	eological Descriptions	Remarks
Gamma (API)	P (min/ft)		Lithology	oii Shows MD	DST Straddle DST		25% Shaly ss, It g	rey-off white, f. gm, w. std, sub arg, poor ingl por, NSOC. 75% G	angular,
Gamma (API)	100		I IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		DST Streaddle DST		25% Shaly ss, It g mod cons, mod a sub platy, mod fi 10% shaly sand- ang, mod-poorly	rey-off white, f. gm, w. std, sub arg, poor ingl por, NSOC. 75% G m, non carb. sandy shale, fn gm, w std, p ing cons, NSOC. 10% Is: off white, por. 80% grey shale, sub platy-	angular, Grey shale, JI por, sub cm, micro
Gamma (API)	100		11-1-1-1-1-1-1 11-1 11	2400 MD MD		Porosity Type Prosity Type	25% Shaly ss, It g mod cons, mod a sub platy, mod fii 10% shaly sand-ang, mod-poorly xln, few w/ vuggy fissile, non carb. 40% Ls: cream, o mod-hvy marl, N brittle, non carb.	grey-off white, f. gm, w. std, sub arg, poor ingl por, NSOC. 75% G m, non carb. sandy shale, fn gm, w std, p ing cons, NSOC. 10% Is: off white, por. 80% grey shale, sub platy- ff white, micro xIn, no vis por, do SOC. 60% med-It grey shale, pla	angular, arey shale, pl por, sub crm, micro -platy, ense, ty, fissile,
Gamma (API)	ита (А.Я.) 100 И		III IIII IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				25% Shaly ss, It g mod cons, mod a sub platy, mod fii 10% shaly sand-t ang, mod-poorly xln, few w/ vuggy fissile, non carb. 40% Ls: cream, o mod-hvy marl, N brittle, non carb. Ls: a/a. 50% shale sub platy-platy, n	rrey-off white, f. gm, w. std, sub arg, poor ingl por, NSOC. 75% G m, non carb. sandy shale, fn gm, w std, p ing cons, NSOC. 10% Is: off white, por. 80% grey shale, sub platy- ff white, micro xln, no vis por, d SOC. 60% med-It grey shale, pla e: It med grey, occ snady, gritty, ion carb.	angular, Grey shale, gl por, sub crm, micro -platy, ense, ity, fissile, mod firm,
Gamma (API)	ита (А.Я.) 100 И		Intrinte-lise Intr				25% Shaly ss, It g mod cons, mod a sub platy, mod fii 10% shaly sand-i ang, mod-poorly xln, few w/ vuggy fissile, non carb. 40% Ls: cream, o mod-hvy marl, N brittle, non carb. Ls: a/a. 50% shall sub platy-platy, n 10% ss: off white org matter, poor	prey-off white, f. gm, w. std, sub arg, poor ingl por, NSOC. 75% G m, non carb. sandy shale, fn gm, w std, p ing cons, NSOC. 10% Is: off white, por. 80% grey shale, sub platy- ff white, micro xIn, no vis por, do SOC. 60% med-It grey shale, pla e: It med grey, occ snady, gritty,	angular, Arey shale, JI por, sub crm, micro -platy, ense, tty, fissile, mod firm, sl arg, occ





pyrite, NSOC. No odor. 20% sh a.a	Chloride:2000ppm 2# LCM
Ls: cream, beige, It brown, most micro xIn dense, sI-mod marl, no vis por. Trc biopackstone, 750 micron clasts, poor std, no sec por. Sh: It-med grey, subplaty, mod firm.	
Ls: cream, It grey, micro xln, several fusulinids, no vis por, trc marl, sl-mod arg, NSOC. Sh: med grey, sub platy, sl calc.	
Ls: It grey, beige, micro xln-vfn xln, brittle & dense, poor inxl por, occ. mod marl, r. scat pp vug filled w marl, trc, scat org mat, NSOC.	MW 8.6 VIS 59 2# LCM
Ls: It grey, beige, cream, micro xIn-fn xIn, dense-brittle, occ porr cemented w/ mod marl, poor vis inxl por, occ. scat pp vug, litho and earthy tex, NSOC.	
Ls: light grey, beige, cream, fn xln, brittle, mod-hvy marl,mod arg, occ. fusulinids, poor marl filled inxl por, trc org material, NSOC.	
Ls: light grey, beige, sl-mod marl, mod-hvy arg, fn xln-micro xln, mod brittle-desne, occ fusulinids, no vis por, NSOC.	
Ls: cream, beige, It brown, micro xIn-fn xIn, mod arg, mod-hvy marl, poor vis por, occ. mottled org mat, trc fossil frag, NSOC. Sh: light grey- green, soft smooth, sub platy.	
Ls: It grey-cream, brittle, hvy marl, poor inxl por, NSOC. Dk grey-black shale, mod carb, sub platy.	
Ls: beige, brown, cream, fn xln, poor-fr inxl por, very brittle, hvy marl, abd. org mat, NSOC, 5% black shale, firm, platy, carb.	
Ls: cream, beige, fn xln, brittle, v hvy marl, washes It grey-white, poor- fair inxl por, scat org mat, NSFOC.	
Ls cream, off white, micro xln, dense, litho tex, no vis por, occ brittle, sl marl, NSOC.	
Ls: cream-grey, micro xln, brittle-dense, sl-mod marl, trc oolitic gs, w. std, 250-350 microns, v poor-no vis sec por, NSOC.	
Ls: cream, beige, micro xln, litho tex, no vis por, trc-mod marl, dense, NSOC.	
Ls: grey, cream, buff, micro xln-vfn xln, mod marl, svrl brittle, occ. fossil frag, no vis por, NSOC.	
Ls: cream, It grey, beige, fn xln-micor xln, sl marl, brittle-occ dense/hrd, no vis por, abd org matter,svrl fossil frag NSOC. 5% Black shale: firm, platy, carb.	
Ls: grey, beige, buff, micro xln, mod arg, mod-hvy marl, washes white, most dense, occ brittle, no vis inxl por, occ. fos frag, occ org mat, NSOC.	
Ls: light grey-cream, fn xln, mircor xln, hvy marl, poor vis inxl por, v brittle, NSOC.	
Ls: cream-light grey, sevrl clasts, earthy tex, no vis por, abdnt org matter, NSOC.	
Ls: cream-light grey, micro-fn xln, occ oolitic, <300 microns, poor-no vis por, v hvy marl, NSOC.	
Ls: cream-off white, micro xln, v hvy marl, occ oolitic w/ marl filled por, occ. or matter, NSOC.	
Ls: cream-beige, micro xln, dense-brittle, very hvy marl, no	



vis por, NSOC.	
Ls: beige, It brown, micro xIn-vfn xIn, dense, hard, very poor-no vis por, <1% w/ dead gilsonite stain, one cutting with live edge stain, no free oil, faint odor.	
Flood black shale, firm, platy, blocky, very carb. Ls: beige, It brown, fn xln, abdnt mot org mat, very hvy marl, white wash (50% marl in tray)	
Ls: beige brown, micro xln, dense, hard, r. brittle, no vis por, mod-hvy mot org mat, NSOC. Sh: light grey soft, gummy, easly washed.	
Ls: cream, micro-vf xln, dense, v hard, litho text, no vis por,mod marl. Few cutting w/very slight dead edge stain, no free oil or odor. 50% SH: Light dove grey, grey green, smooth soft, non platy.	MW 8.9 VIS 53 2# LCM
Ls: cream, It grey, micro xIn, no vis por, dense. Abdnt light grey shale, soft, non platy.	
Red shale: soft, non platy, easily washed. Ls: cream, micro xln, dense, no vis por, NSOC.	
Lansing A: Ls cream, fine-micro xln, dense, mod hard, occ granular tex, v poor-no vis por, occ r scat vugs<150 micons trace live edge stain, very faint sweet gassy odor, no free oil.	
Med-dk grey shale, subplaty firm, sl carb. Ls: cream, Ls: a/a trc edge stain, no free oil, questionable odor. 3 cuttings w/ vf xln matric, r scat pp vugs, scat even live stain/sat.	
Ls cream, micro xIn-fn xIn, few sub oolitic, ooid <350 microns, very poor sec por, r scat pp vug, very faint ques od, sl edge and scat stain, no free oil.	
Ls: cream-It grey, occ arg, micro xIn-vfn xIn, no vis por, NSOC.	
Ls: cream, It grey, beige, micro xIn, trc oolitic gs, 350-500micons, porly std, no vis sec por, 3 cutting w/ hvy dead asphaltic stain, no free oil or odor.	
D porosity: sub oomoldic-oomoldic (several w no dissolution), mod-well std, fair moldic por, poor connectivity, 500-750 micron ooids, NSFO, stain, or odor.	
Ls: cream, micro xln, dense, no vis por, trc fos frag, trc brown chert, NSOC. 10% dk grey-black shale, platy, firm, sl carb.	
Ls: It grey-cream, micro xIn-occ r fn-med xIn, dense, v hard, no vis por, NSOC/	
Ls: cream, off white, It grey, micro xIn, dense, no vis por, sl marl, sl cherty (translucent-It grey), NSOC.	
Ls: It grey-cream, beige, micro xIn-fn xIn, dense, no vis por, mod arg, NSOC. Sh: It-med grey, calc, firm, sub platy, abdnt org mat.	MW 9.1 Vis 54 2# LCM
Ls: cream, oolitic, w. std, 350-500 microns, w. cons, poor sec oom and castic por, very hard, NSOC.	
Oollitic limestone: cream, off white, 500-710 micoms, well std, excellent moldic por, poor connected, w cons, NSFOC. no odor.	
	Mud co check: MW 9.0 Vis 55 Filtrate 5.4

	 			i intratto or i
D 3105				Chloride 2900 2# LCM
53103				2#1 CM
		2		
		3150		
+ + + +	 			
	 			
	 			
+ $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$	 			
+ $+$ $+$ $+$ $-$	 			
		Q		

Federal T Phone 785-483-1071 Home Office P.O Cell 785-324-1041 Home Office P.O		.O. Box 32 Russell, KS 67665 No. 3060				
Sec.	Twp. Range	County State On Location Finish				
Date 10/7/22 13	10 12	Osborne Kansas 5:15am				
_	-	Location Luray SN SE 1/25 Winto				
Lease Tenny Son	Well No. 1-/ 3	Owner				
Contractor South und Do	1/ling Rig B	To Quality Oilwell Cementing, Inc.				
Type Job Surface		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size 1214	T.D. 225	Charge M G Oil				
Osg. 858	Depth 2 25	Street				
fbg. Size	Depth					
ΓοοΙ	Depth	orato				
Cement Left in Csg. 15	Shoe Joint 15	The above was done to satisfaction and supervision of owner agent or contractor Cement Amount Ordered 150 3% 3% cc 2% set				
Meas Line	Displace 13-4	130 120 Pro CC 2 10 gel				
EQUIPI		Common (20)				
Pumptrk 16 No. Cementer Ja	ordan	Poz. Mix 30				
Bulktrk / No. Driver Dryc		Gel. 2				
ulktrk PU No. Driver Davi	2	Calcium 6				
JOB SERVICES		Hulis				
lemarks:		Salt				
lat Hole	······································	Flowseal				
louse Hole						
entralizers		Kol-Seal Mud CLR 48				
askets						
/V or Port Collar		CFL-117 or CD110 CAF 38				
Ran 638 est. 2	irrulation and	Sand				
Generated with	ling at 1	Handling 15 9				
displaced	130 3KS 910	Mileage				
Or 13 price d		FLOAT EQUIPMENT				
		Guide Shoe				
		Centralizer				
		Baskets				
1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	and the second second	AFU Inserts				
		Float Shoe				
Crement Did	11.1	Latch Down				
Certer pro	Circulare					
3	1	Pumptrk Charge Surface				
		Mileage 34				
		Tax Tax Discount Total Charge				
gnature Day Ro	1	Discount Discount				

Sec. Twp. Range County State On location Finish Lesse Tg aay 501 12 12 12 00 12 00 57.15 Lesse Tg aay 501 Well No. 1-13 Owner 50.5 15.5 16 Contractor Source/od Dalling Rig 8 To Calibly Olivel Cementing, Inc. 00 100 are heelsy requested to rent cementing equipment and furnish, the cementer and helper to assist owner or contractor to do work as light to are being requested to rent cementing equipment and furnish, the cement and helper to assist owner or contractor to do work as light to are being writested to rent cementing, Inc. Upp Job Plug Depth Street 10.3710 Charge M G Oil Caa Depth Street To duality Oliver to assist owner or contractor to do work as light to are basisted on and upparted or owner agent or contractor to do work as light to another and helper to assiste owner or contractor to do work as light to a to another and helper to assiste owner or contractor to do work as light to another and helper to assiste owner or contractor to do work as light to another another and helper to assiste owner or contractor to do work as light to another	Phone 785-483-1071 Cell 785-324-1041	Home Office	P.O. Box 32 R	ax I.D.# 20-2886107 . Box 32 Russell, KS 67665			No. 3062	
Date 10/11/22 13 10 12 Osterne Kansas 5:15 Lease Tenny Son Well No. 1-13 Owner Owner Win Ke Win Ke Contractor Sourevical Dr. 11:00 Rig 8 To Guilly Olivell Commenting, Inc. Woil are hereight to rent comenting equipment and furnish Type Job Plug Contractor Sourevical Dr. 11:00 Rig 8 You are hereight to rent comenting equipment and furnish Cale Depth Street Contractor is a statistic to do work as list Cale Depth Street Street Cale Depth Street Common //// Cale Depth Common //// Street Cale Depth /// Colin Lasking Street Street Colin Lasking Street South	Sec.	Twp. Range	County	State	On	ocation	Finich	
Location Lurery 5/N 5/E 1/2 5 W in the Location for the location of the locat	Date 10/11/22 13	10 12	Osborne	Kansac				
Lease Tean 2001 Well No. 1-13 Owner ' Contractor Sourevind Dulling Rig 8 Contractor Sourcevind Dulling Rig 8 Contractor Sourceving Rig 8 Cont			Location Luro	5N SF	165	win		
Contractor Sources and the set of	Lease Tenny son	Well No. 1-,	12	1	<u> </u>	100	10	
Canaditation and height to assist owner or contractor to do work as list Charge M G O'I Casa. Depth Street. Dag. Size Drill pripe Depth 725' City State Col Depth Dement Left in Csa. Storet Depth Street. Col Depth Depth T.D. 31/10 Col Depth Contract of the statistic o	Contractor Sourwind D.	nilling Rib 8	To Quality	Oilwell Cementing, Ir	iC.			
Hole Size 7 ³⁶ T.D. 31/0 Charge M.G. O.I. Depth Csa. Depth Street Street Street Dag. Size Diff. P. D. Depth 7.25 ⁻¹ City State Col Depth The above was done to satisfaction and supervision of owner agent or control Carment Left in Csg. Shoe Joint Cement Amount Ordered 1.65 240 1.76 ge1 Carment Left in Csg. Shoe Joint Common /// Depth 7.8 ge1 Carment Left in Csg. Shoe Joint Common /// Depth 7.8 ge1 Pumptry Mark 2.1 No. Depth Propert Ge1. Depth Pumptry Mark 2.1 No. Depth Propert Ge1. Depth JOB SERVICES & REMARKS Hulls Hulls Satt Satt JOB SERVICES & REMARKS Hulls Satt Satt Satt Satt JOB SERVICES & REMARKS Hulls Satt	Type Job Plug		cementer a	reby requested to rer nd helper to assist ov	nt cementing	a equipment tractor to d	it and furnish	
Csg. Depth Street Tbg. Size Drill pipe Depth 72.5' City State Tool Depth The above was done to satisfaction and supervision of owner agent or contra Carment Left in Csg. Store Joint Cerment Amount Ordered 185 176.92 Weas Line Displace EQUIPMENT Common //// 176.92 Dummtright No. Carment Provider Poz. Mix 7.1 1 Dumtright No. Driver Provider Poz. Mix 7.1 Sutkits Q. Nix 7.1 Geil. 6 JOB SERVICES & REMARKS Hullis 1 Allole Flowsoal SOH Allole Robinser Sati Allole Robinser Sati Allole Kol-Seal 1 Allole Kol-Seal 1 Allose Hole Kol-Seal 1 Allows Hole Kol-Seal 1 Contract Sand 1 <	24	T.D. 3110	Charge	MGO).'[
The Size Driff pipe Depth The above was done to satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the state of the satisfaction and supervisor of owner agent or contract of the satisfaction and supervisor of owner agent or contract of the satisfaction and supervisor of owner agent or contract of the satisfaction and supervisor of owner agent or contract of the satisfaction and supervisor of owner agent or contract of the satisfaction and supervisor of owner agent of contract of the satisfaction and supervisor of the satisfactin and supervisor of the satisfaction and supe	Csg.				<u> </u>			
Tool Depth The above was done to satisfaction and supervision of owner agent or control Cernent Lett in Cag. Shoe Joint Cernent Amount Ordered 165 %0 %9.e/ Meas Line Displace Common //// Weas Line Displace Sutter Common //// Common //// Sutter Poz. Mix 7/4 Sutter Porter Pozota Calcium JOB SERVICES & REMARKS Hulls Remarks: Satt Satt Remarks: Satt Satt Remarks: Satt Satt Remarks: Satt Molege Remarks: Satt Molege Remarks: Satter	Tbg. Size Drill pipe	_						
Cament Left in Cag. Shoe Joint Cement Amount Ordered 165 %0 %7 %92 Meas Line Displace Common //// Common //// Pumptry M No. Common /// Common //// Pumptry M No. Common /// Common //// Pumptry M No. Common /// Common /// Pumptry M No. Common /// Common /// Pumptry M No. Common /// Common /// Pumptry M No. Dirver Prover JOB SERVICES & REMARKS Hulls Image: Common /// Auktrick 2.1 No. Dirver Prover JOB SERVICES & REMARKS Hulls Image: Common /// JOB SERVICES & REMARKS Hulls Image: Common /// Auktrik 2.1 No. Dirver Prover JOB SERVICES & REMARKS Hulls Image: Common /// Auktrik 2.1 No. Dirver Prover JOB SERVICES & REMARKS Hulls Image: Common /// Auktrik 4.1 Common /// Column Image: Column JOB SERVICES & REMARKS Hulls Image: Column Image: Column Austrice Satt Column Image: Column Austrice Column <	Tool							
Mease Line Displace EQUIPMENT Dumotry Mono Common /// Part Mono Common /// Part Mono Common /// Durback Dirbor Burkth Dirbor Dirbor JOB SERVICES & REMARKS Hulis Burkth Dirbor Dirbor JOB SERVICES & REMARKS Hulis Remarks: Salt Remarks: CFL-117 or CD110 CAF 38 Prot Collar Sand 725'- 50 sks Handling [9] Q: - 10 sks FLOAT EQUIPMENT Reacebole - 30 sks Guide Shoe Mouse hole - 15 sks Centralizer Reacebole - 15 sks Centralizer Reacebole - 15 sks Plug Reacebole -	Cement Left in Csg.		Cement Arr					
EQUIPMENT Common /// Pumptri failer Jorden Poz. Mix 74 Poz. Mix 74 Bulktrk 21 No. Proport Gel. 6 Bulktrk PU No. Proport JOB SERVICES & REMARKS Hulls Remarks: Salt Bat Hole Flowseal Alouse Hole Kol-Seal Port Collar Salt Port Collar Sand Port Collar Sand 725'-80 sks Handling [9] 250'-50 sks Handling [9] 250'-50 sks FLOAT EQUIPMENT Raeehole - 30 sks Guide Shoe Moure hole Centralizer Baskets Guide Shoe Moure hole Salt Salt Salt Convert Didl Circculage Plag Pumptrk Charge Plag Mileage 34/ Tax	Meas Line				5 /40	1 1098		
Pumptry No. Cementer Jordan Poz. Mix 74 Helpon Frider Jordan Gei. 6 Bulktrk 21 No. Differ Fryont Gei. 6 Bulktrk 21 No. Differ Josof Calcium JOB SERVICES & REMARKS Hulls Remarks: Salt Eat Hole Flowseal 50H Mouse Hole Kol-Seal Mud GLR 48 CFL-117 or CD110 CAF 38 No or Port Collar Sand 725'- 80 5Ks Handling 9 250'- 505Es Mileage FLOAT EQUIPMENT Rasechole - 305Ks Guide Shoe Mouse Hole - 15 9Ks Centralizer Baskets AFU Inserts Float Shoe Latch Down Latch Down	EQUIP		Common	//				
Bulkrk 2.1 No. Driver Bryont Gel. 6 Bulkrk 2.1 No. Driver David JOB SERVICES & REMARKS Hulis Bankrks: Salt Bankrks: Salt Bankrks: Salt JOB SERVICES & REMARKS Hulis Bemarks: Salt Bankrks: Salt Bankrks: Salt Bankrks: Salt Bankres: Salt Baskets CFL-117 or CD110 CAF 38 IV or Port Collar Sand 725 - 80 s.ks Handling 9 Q.50'- 50 s.ks Mileage YO' - 10 S.ks FLOAT EQUIPMENT Ratehole - 30 s.ks Guide Shoe Mouse hale - 15 s.ks Centralizer AFU Inserts Float Shoe Latch Down Wood Plag Mileage 34/ Tax Mileage 34/ Tax	Pumptrk	Inrdan	1					
Sulktrk PU No. Driver Parot Pa	No Driver		/	0				
Calcium JOB SERVICES & REMARKS Hulls Salt Atemarks: Salt Stat Hole Flowseal 50# Mouse Hole Kol-Seal Annual Hole Kol-Seal Mouse Hole Kol-Seal Annual Hole CFL-117 or CD110 CAF 38 IN or Port Collar Sand 725 - 80 \$k\$ Handling [9] 250'- 50 \$k\$ Mileage 40' - 10 \$k\$ FLOAT EQUIPMENT Rasee hole - 15 \$k\$ Guide Shoe Moure hole - 15 \$k\$ Centralizer AFU Inserts Float Shoe Latch Down Wood Plug Center Prick Charge Pumptrk Charge Mileage 34/ Tax	Dil No. Driver	. 1		/				
Atemarks: Salt Salt Salt Salt Flowseal Mouse Hole Kol-Seal Mouse Hole Kol-Seal Sakets Mul GLR 48 Sakets CFL-117 or CD110 CAF 38 W or Port Collar Sand 725'- 80 sks Handling [9] 250'- 50 sks Handling [9] 250'- 50 sks FLOAT EQUIPMENT Ratehole - 30 sks Guide Shoe Mouse Hole - 15 sks Centralizer Baskets AFU Inserts Float Shoe Latch Down Upood Plug Mood Plug Mileage 34 Tax								
Nat Hole Flowseal 50# Mouse Hole Kol-Seal Journalizers Mud QLR 48 Jaaskets CFL-117 or CD110 CAF 38 W or Port Collar Sand 72.5 '- 80 s.ks Handling [9] 250'- 50 s.ks Mileage 40'- 10 s.ks FLOAT EQUIPMENT Rasehole - 30 s.ks Guide Shoe Mouse Hole - 15 %ks Centralizer Baskets AFU Inserts Float Shoe Latch Down Wood Plug Mileage Mileage 34/ Tax Discount Tax								
Aouse Hole Flowseal SOLF Kol-Seal Mud GLR 48 izeskets CFL-117 or CD110 CAF 38 IN or Port Collar Sand 725'- 30 \$k\$ Handling [9] 250'- 50 \$k\$ Mileage 40'- 10 \$k\$ FLOAT EQUIPMENT Ratehole - 30 \$k\$ Guide Shoe Mouse Hole - 15 \$k\$ Centralizer Baskets AFU Inserts Float Shoe Inserts Latch Down Uood Plug Center Didl C.irculate Pumptrk Charge Mileage 34 Tax Discount Tax				- 14				
Centralizers Mud QLR 48 Maskets CFL-117 or CD110 CAF 38 IN or Port Collar Sand 725'-80 \$k\$ Handling [9] 250'-50 \$k\$ Mileage 40'-10 \$k\$ FLOAT EQUIPMENT Racechole - 30 \$k\$ Guide Shoe Mouse hale - 15 \$k\$ Centralizer Baskets AFU Inserts Float Shoe Image Latch Down Image Wood Plug Image Mileage 34/ Tax Mileage 34/ Tax				50H				
Invide CEP 48 CFL-117 or CD110 CAF 38 INV or Port Collar Sand 725'-80 \$ ks Handling [9] 250'-50 \$ ks Mileage 40'-10 \$ ks FLOAT EQUIPMENT Rasehole - 30 \$ ks Guide Shoe Mouse hale - 15 \$ ks Centralizer Baskets AFU Inserts Float Shoe Image Latch Down Image Wood Plag Tax Mileage 34 Tax			Kol-Seal	-				
CFL-117 or CD110 CAF 38 Sand 725 - 80 \$k\$ 14andling 9 250 - 50 \$k\$ Wileage 40' - 10 \$k\$ Rate hole - 30 \$k\$ Mileage Mouse hale - 15 \$k\$ Easter Baskets AFU Inserts Float Shoe Latch Down Wood Plug Cement Didl Circulate Pumptrk Charge Mileage 34 Tax Thanks Discount			Mud GLR 48	3				
725'- 80 sks Handling 9 250'- 50 sks Mileage 40'- 10 sks FLOAT EQUIPMENT Ratechole - 30 sks Guide Shoe Mouse hale - 15 sks Centralizer Baskets AFU Inserts Float Shoe Latch Down Wood Plug Cement Pid Circulase Pumptrk Charge Dive Mileage 34 Tax Discount		and a second	CFL-117 or	CD110 CAF 38				
250'- 505Es 40'- 105Es Ratehole - 305Es Mousehole - 159Es Mousehole - 159Es Eloat Equipment Baskets AFU Inserts Float Shoe Latch Down Latch Down Wood Plug Cement Didl Circulese Pumptrk Charge Mileage 34 Tax Discount	the second se							
40' - 105ks FLOAT EQUIPMENT Ratehole - 305ks Guide Shoe Mousehole - 159ks Centralizer Baskets AFU Inserts Float Shoe Image State Latch Down Image State Wood Plug Image State Mileage 34 Tax Discount Image State			Handling /	A STATES AND A STATES	5			
Ratehole - 30 skg Guide Shoe Mousehole - 15 % Centralizer Baskets AFU Inserts Float Shoe Image: Shoe Latch Down Image: Shoe Wood Plug Image: Shoe Guide Shoe Image: Shoe Image: Shoe Image: Shoe	150°- 509ES		Mileage					
Mousehole - 159ks Baskets AFU Inserts Float Shoe Latch Down Wood Plug Cement Did Circulate Pumptrk Charge Mileage 34 Tax Discount	90 105KS		n na se la del del	FLOAT EQUIPM	ENT	and the same		
Baskets AFU Inserts Float Shoe Latch Down UOOD Plug Cement Did Circulate Pumptrk Charge Mileage 34 Tax Discount Tax Discount	Fratehole - 305kg	Guide Shoe						
AFU Inserts Float Shoe Latch Down Wood Plug Cement Did Circulate Pumptrk Charge Mileage 34 Tax Thanks Discount	Mousehole - 159K	Centralizer						
Float Shoe Latch Down Wood Plug Cement Did Circulate Pumptrk Charge Mileage 34 Tax Tax Discount		· · · · · · · · · · · · · · · · · · ·	Baskets			.		
Latch Down Wood Plug Cement Did Circulate Pumptrk Charge Mileage 34 Tax Thanks Discount	and a state of the	AFU Inserts	and the second	the second				
Cement Did Circulate Pumptrk Charge Mileage 34 Tax Tax Thanks Discount			Float Shoe	A 4	the second	au a s		
Pumptrk Charge Ding Mileage 34 Tax Thanks Discount			Latch Down					
Pumptrk Charge Ding Mileage 34 Tax Thanks Discount			wood	Pluc				
Pumptrk Charge Ding Mileage 34 Tax Thanks Discount	Cement Pid	Circulate	State State	1				
Mileage 34 Tax Thanks Discount			Pumptrk Cha	rge NL.	e.			
Thanks Discount					J		,	
Thanks Discount		1	Y IF I I I I I I I I I I I I I I I I I I			Tax		
mature & low Laler		1-		1 RS				
Total Charge	gnature New Leber	N.	Ih Ih	an				