KOLAR Document ID: 1669408

Confiden	tiality Requ	ested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1669408

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

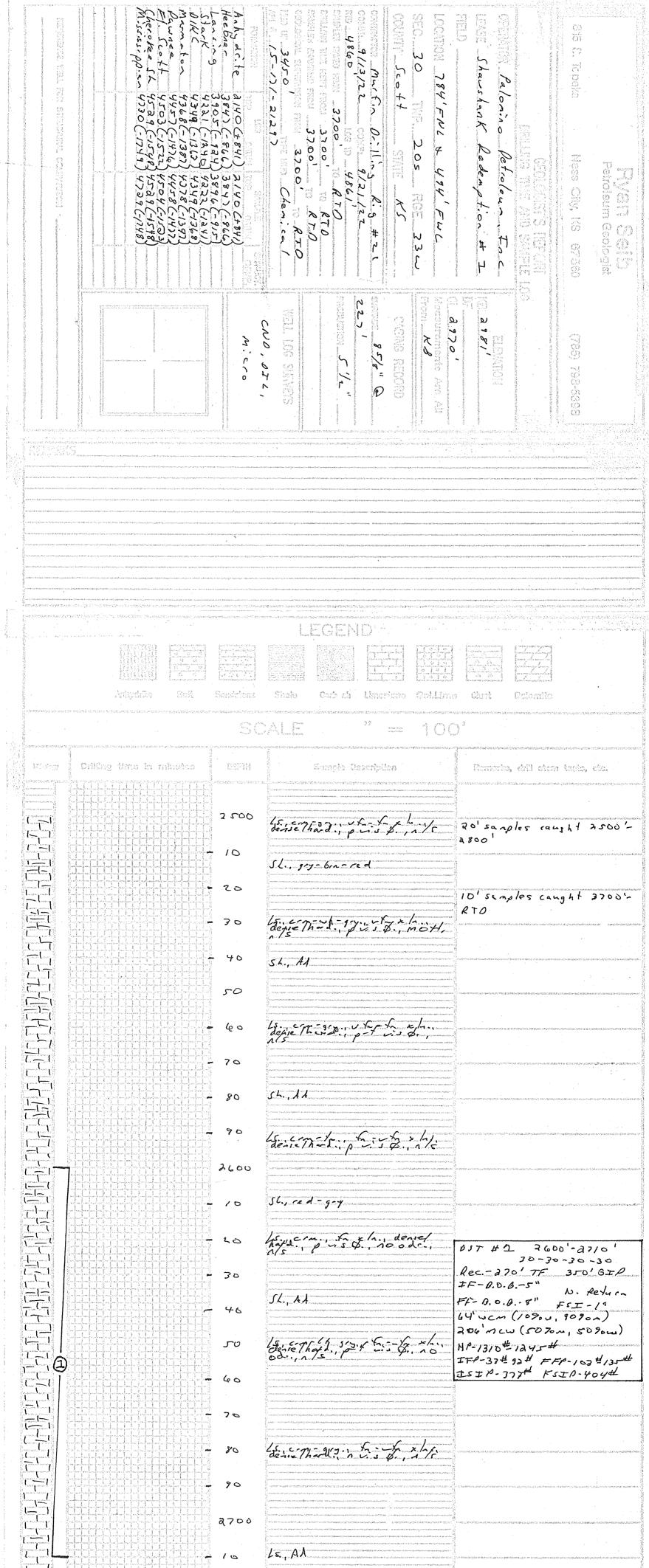
Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation (Top), Depth and Datum Sampl					
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String Size Hole Drilled			ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate Top Bottom		Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:			DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bollom	
Shots Per Perforation Perforation Foot Top Bottom			Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	THE SHAWSHANK REDEMPTION 1
Doc ID	1669408

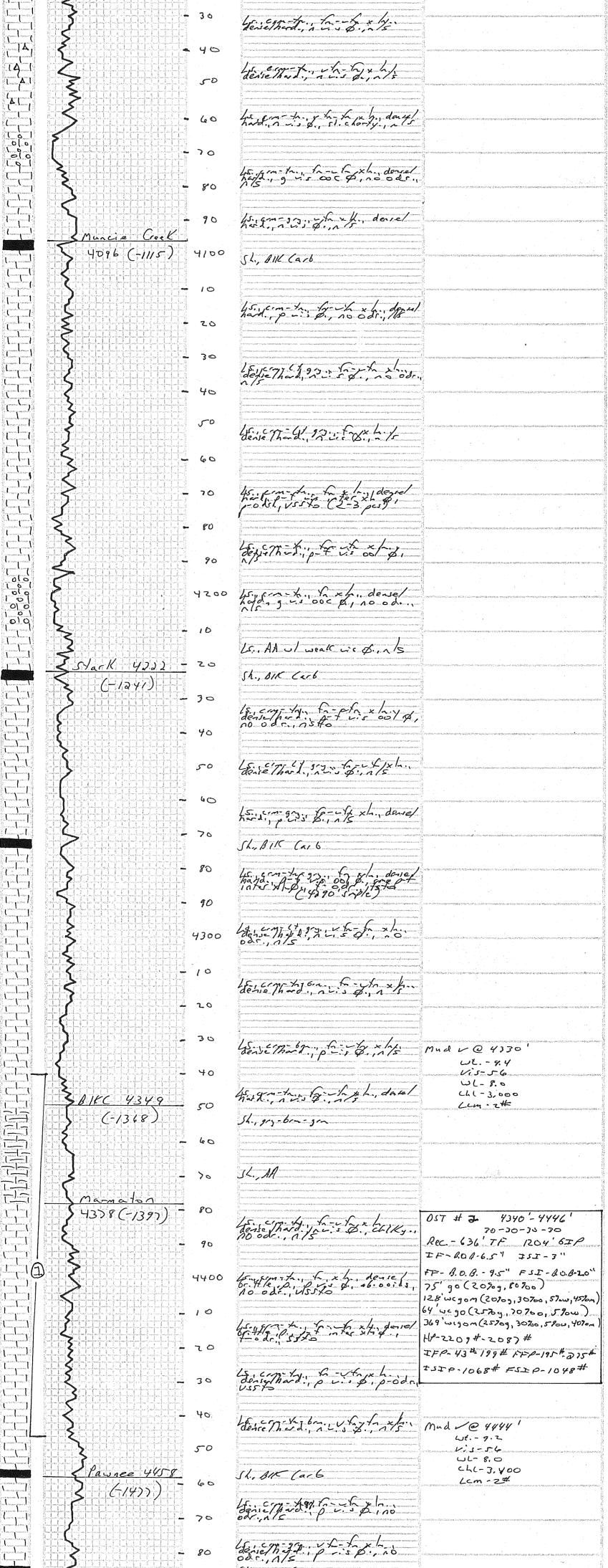
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	227	H-325	200	H-325
Production	7.875	5.5	15.5	4853	EA-2	175	EA-2



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Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	ite.	9/13/2022		
PALOMINO PETROLEUM INC	Invoice	0363281			
4924 SE 84TH ST	Lease Nar		The Shawshank		
NEWTON, KS 67114-8827	Wel	Well #: Redemption 1			
	Cour	Scott, Ks			
	Job Numb	er:	WP3372 Oakley		
	Distr	ict:			
Date/Description	HRS/QTY	Rate	Total		
Surface	0.000	0.000	0.00		
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Light Eq Mileage	70.000	2.000	140.00		
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Ton Mileage	658.000	1.500	987.00		

Total 7,742.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



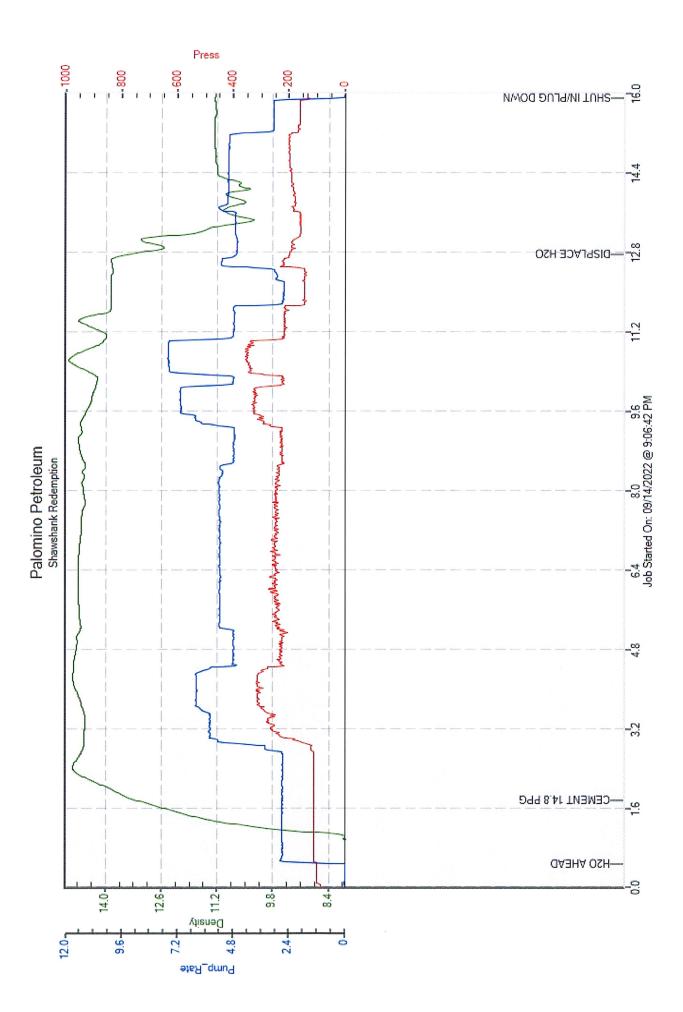
Customer	Palomino Petroleu	ım	Lease & Well #	The Shav	wshank F	Redemption 1			Date	9/1	13/202	22
Service District	Oakley KS		County & State	Scott KS	6	Legals S/T/R	30-20S-	-33W	Job #			
Job Type	Surface	✓ PROD		SWD		New Well?	✓ YES	No No	Ticket #	w	P 337	2
Equipment #	Driver			Job S	Safety Ar	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures			
528/520	Jimmie	→ Hard hat		Glove	es		Lockout/Tag	gout	Warning Sigr	ns & Flagging		
159/530	Spencer	H2S Monit	tor	🗸 Eye P	Protection	1	Required Pe	ermits	Fall Protectio	n		
914	Hunter	Safety Foc	otwear	🗌 Respi	iratory Pr	otection	Slip/Trip/Fa	ll Hazards	Specific Job S	Sequence/Exp	ectati	ons
		FRC/Prote	ctive Clothing	🗌 Addit	tional Ch	emical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loca	ations	
		Hearing Pi	rotection	✓ Fire E	Extinguish	Contraction of the local division of the loc		oncerns or is	sues noted below			
						Com	nments					
		-										
		-										
Product/ Service												
Code		De	scription			Unit of Measure	Quantity				Net	t Amount
CP015	H-325					sack	200.00					\$4,500.00
M010	Heavy Equipment N	Aileage				mi	140.00					\$560.00
M015	Light Equipment Mi	leage				mi	70.00					\$140.00
M020	Ton Mileage					tm	658.00					\$987.00
D010	Depth Charge: 0'-50	00'				job	1.00					\$1,000.00
R061	Service Supervisor					day	1.00					\$275.00
												¢200.00
C060	Cement Blending &	Mixing Service				sack	200.00					\$280.00
				11	0							
Custo	omer Section: On th	ne following sca	le how would you rate	Hurricane	Services	Inc.?	.			Net:	<	\$7,742.00
	ased on this ich bo	w likely is it vo	ou would recommen	d HSI to a (colleanu	e?	Total Taxable	\$ -	Tax Rate:	Sale Tax:	\$	\sim
Da							used on new wells	s to be sales ta	ix exempt.	Sale Tax:	φ	-
							well information a	bove to make a				
	Unlikely 1 2	3 4 5	6 7 8	9	10 E	xtremely Likely	services and/or pr	oducts are tax	exempt.	Total:	\$	7,742.00
							HSI Represe	entative:	Jimmie Cott	rell		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the set services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI to locatin performing services.

CUSTOMER AUTHORIZATION SIGNATURE



			~		
CEMENT TREA					
Customer: P	alomino Petro	leum Well:	The Shawshank Redemp	otion 1 Ticket:	WP 3372
City, State:		County:	Scott KS	Date:	9/13/2022
Field Rep: J	uan	S-T-R:	30-20S-33W	Service:	Surface
Downhole Inf	ormation	Calculated S	Slurry - Lead	Calc	ulated Slurry - Tail
Hole Size:	7 7/8 in	Blend:	H-325	Blend:	
Hole Depth:	227 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	224 ft	Yield:	1.41 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	13.0 bbls	Total Slurry:	50.2 bbls	Total Slurry:	0.0 bbls
	STAGE	TOTAL Total Sacks:	200 sx	Total Sacks:	0 sx
TIME RATE	PSI BBLs	BBLs REMARKS			
730P	-	- ON LOCATION			
735P		- SAFETY MEETING			
745P		- RIG UP			
800P		- GET WELL INFO: 211.0	67' 8 5/8 23# CASING, 13' LANDING JC	DINT	
845P		- CASING ON BOTTOM			
850P		- CIRCULATE WITH RIG	PUMP		
903P 2.7	160.0	- H2O AHEAD			
906P 6.0	250.0	- CEMENT 14.8 PPG MU	ID SCALE VERIFIED		
916P 4.8	150.0	- DISPLACE H2O			
919P		- SHUT IN/PLUG DOWN			
925P		- WASH UP			
940P		RIG DOWN			
950P		LEFT LOCATION			
	ODEW				
	CREW	UNIT		SUMMAR	
and the second se	Jimmie	528/520	Average Rate	Average Pressure	Total Fluid
Cementer:					
Cementer: Pump Operator: Bulk #1:	Spencer Hunter	159/530 914	4.5 bpm	187 psi	- bbls



WP 3372 IMP.accdb 1

Page 1





- Acidizing
- Cement
- Tool Rental

TERMS	Well No	. Lease	County	Contractor	We	ll Type	w	ell Category	Job Purpose	Operator
Net 30	#1	Shawshank R	Scott	Murfin Drlg		Oil Deve		Dil Development :		g Preston
PRICE I	REF.		DESCRIPT	ION		QT	(UM	UNIT PRICE	AMOUNT
575D 578D-L 404-5 406-5 407-5 409-5 403-5 325 284 283 285 276 281 221 290 581D 583D 580	P 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Aileage - 1 Way Pump Charge - Long 1/2" Port Collar 1/2" Insert Float SH 1/2" Turbolizer 1/2" Cement Baske itandard Cement Calseal Salt CFR-1 Flocele Aud Flush Liquid KCL (Clayfix D-Air Cervice Charge Ceme Drayage Additional Hours (If Subtotal Sales Tax Scott Cour	lug & Baffle noe With Auto t) ent Circulate More				900 100 50 500 4 3	Miles Job Each Each Each Each Sacks Sack(s) Lb(s) Lb(s) Gallon(s) Gallon(s) Gallon(s) Gallon(s) Sacks Ton Miles Hours	7.00 1,600.00 2,500.00 350.00 100.00 300.00 15.00 50.00 0.25 6.00 3.00 2.00 25.00 42.00 2.00 1.00 400.00 8.50%	560.00 1,600.00 2,500.00T 350.00T 1,000.00T 2,625.00T 400.00T 225.00T 1,000.00T 150.00T 1,000.00T 126.00T 126.00T 350.00 732.00 800.00T 13,968.00 911.71
We Aj	We Appreciate Your Business!							Tota		\$14,879.71

Services, Inc. SERVICE LOCATIONS 1. Ness (14) 2. 3. 4.	WELL/PROJECT NO.	Shawshank Redengtion Star RIG N WELL CATEGORY JOB PURP	NTY/PARISH Coff JAME/NO.	VIACT /0	VERED TO		OF	PAGE 1 	0F 0F 2 OWNER
REFERRAL LOCATION	INVOICE INSTRUCTIONS								L]#10
PRICE SECONDARY R REFERENCE PART NU		NG DESCRIPTION			-			UNIT	AMOUNT
575	/	MILEAGE Truck 112	i	80	1	QTY.	U/M	PRICE	
578	1	pump charge		00	1			7,00	560,00
		pump charge			/ Job			600,00	1600,00
404	1	Post Collar			1 ea	534	2	500,00	2500,00
406	1		L Rofela		1 100	531			
407	1	Latch Down plug > Insect Float Sh	pe WIAnto Fill		109	5/211		250,80 350,00	250,00 350, 00
409	1	Tusbo lizer	,	10		5121		100,00	1000,00
403	1	CMT Basket			2/29	51/211		300,00	600,00
					1			1	
						1		I	Ĩ
						1			
								1	
LEGAL TERMS: Customer hereby the terms and conditions on the reve	y acknowledges and agrees to	REMIT PAYMEN		SURVEY	AGREE	UNDECIDED	DISAGREE	#) PAGE TOTAL	6860,00
but are not limited to, PAYMENT,			WITHOUT BR WE UNDERS	REAKDOWN?	_			#a.	17108,00
LIMITED WARRANTY provisions.		SWIFT SERVICES	MET YOUR N	IEEDS?					\$ 13968,00
MUST BE SIGNED BY CUSTOMER OR CUSTOM START OF WORK OR DELIVERY OF GOODS.	IER'S AGENT PRIOR TO	P.O. BOX 46	WE OPERATE	WITHOUT DELAY? ED THE EQUIPMENT				1	
X Am	In Popp	NESS CITY, KS	CALCULATIO	INS			(Vott	Q11 hI
DATE SIGNED TIN	IE SIGNED A.M.	785-798-230	ARE VOUL CAT	ISFIED WITH OUR SER	VICE?			~~~	11111
	□ P.M.	_		CUSTOMER	DID NOT WIS			TOTAL	1487971
SWIFT OPERATOR	ACCEPTANCE OF MATERI	ALS AND SERVICES The customer	hereby acknowledges re	eceipt of the r	naterials a	nd services	s listed or	n this ticket.	10111
Prestore 1	Lese AP	PROVAL						T	hank You!



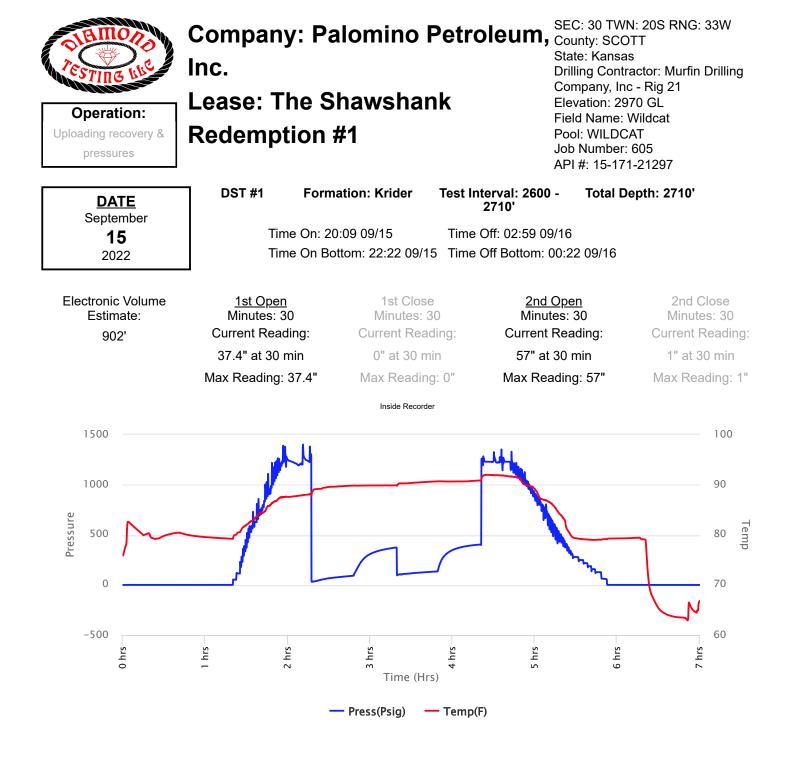
TICKET CONTINUATION

ICKET		
No.	34700	
1.112.000	-11-0	

PO Box 466 Ness City, KS 67560

Service	s. Trac. Off	: 78	y, KS 675 5-798-23	00		CUSTOM	elom/10	het.	oleum	Shaw Sh	INK Ra	dampthe	#1	DATE 9-2	1-22	PAGE	of 2
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	The second secon	ACCT	IG DF	TIME			ESCRIP		ΩΤΥ.	U/M	QTY.	U/M	UNI	r E	AMOUN	T
325		1/				570) Cem	ent		175	SK			1	5,00	2625	10
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285		1				CF	=R-1			100	116		1		1 25	225	1
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290		1	23			2	AIT				1991				2,00	126	, 10
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		\square				SERVICE C	HARGE			CUBIC FEET	<u> </u>		Ĺ		+		i
		\square				MILEAGE	TOTAL WEIGHT	<i>1</i> .	LOADED MILES	TON MILES		1			+		+

JOB LO	OG					SWIF	T Seri	ices.	luc.		DATE 9-21-22	PAGE NO.
CUSTON	MER		WELL NO.	,		LEASE		i y	JOB TYPE	-41		202
CHART	TIME	BATE	₩ VOLUME	/ PUI	MPS	Shave 5h	JRE (PSI)	nytion	JOB TYPE	OF OPERATI	ION AND MATERIALS	100
CHART NO.		(BPM)	(BBL) (GAL)	T	C	TUBING	CASING				ION AND MATERIALS	
9-21	22 10/30					4			ON loca			
								33	ints 15,5	# 83	Suchts 17#	Ł
								Set	at 483	531		
								5 ho	e 42,13	1 1	2 2831	·
1 Sectors								Bos	Kets #4	18, 84		
								Tuch	alizers 1	11. 12,1	3,49,51,3	52,53,
									E	4.65		
9-22	04:00							5+	art pipe	2		
	08:05					i /		Dono	bell + c	inday	Le	
	9115	3	12	1	V	10	150		Flush			
	1115	3		1		100	150	11	1 1000	20		
	9:25		20		~		150	1	1/2/200	mile	205K uged	./
	9135	3	30		./	/	2 - 2		2 Josk	- A	FIGE	11200
7	9:55				-		200	E a	2 mit	at	15,3 ppg	(1253)
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	10/35	-						W	ost pump ob Comp	fruck	<	
	11:00							J	ob Comp	lete_		
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Operation:	Company: I nc. Lease: The Redemptio	Shawsha		UM, _{Coul} State Drilli Com Elev Field Pool Job	: 30 TWN: 20S F nty: SCOTT e: Kansas ng Contractor: M pany, Inc - Rig 2 ation: 2970 GL I Name: Wildcat : WILDCAT Number: 605 #: 15-171-21297	1urfin Drilling 21
DATE	DST #1 Fo	ormation: Krider	Test Interva 2710		Total Depth: 2	710'
September				-		
15		: 20:09 09/15)2:59 09/16		
2022	Time Or	Bottom: 22:22 09/	15 Time Off B	ottom: 00:22	2 09/16	
Recovered Foot BBLS 650 6.76587 64 0.31488 206 1.01352	13 (3 SLW	/CM	<u>Gas %</u> 100 0 0	<u>Oil %</u> 0 0 0	<u>Water %</u> 0 10 50	<u>Mud %</u> 0 90 50
Total Recovered: 920 Total Barrels Recove		Reversed Out NO	_	Recovery	y at a glance	
Initial Hydrostatic Press	ure 1310	PSI	5			
Initial F	low 33 to 92	PSI	BBL			
Initial Closed in Press	ure 373	PSI				
Final Flow Press	ure 103 to 135	PSI				_
Final Closed in Press	ure 404	PSI	0		Recovery	
Final Hydrostatic Press	Final Hydrostatic Pressure 1245				necovery	
Temperat	ture 91	°F	_	Gas •	Oil • Water 0% 6.65%	Mud 9.76%
Pressure Change In Close / Final Cl		%	GIP cubic foot v	olume: 37.98	3698	



Operation:

Uploading recovery &

pressures

Company: Palomino Petroleum, SEC: 30 TWN: 20S RNG: 33W County: SCOTT

Inc.

Lease: The Shawshank **Redemption #1**

State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297



DST #1 Formation: Krider

Test Interval: 2600 -Total Depth: 2710' 2710'

Time On: 20:09 09/15

Time Off: 02:59 09/16 Time On Bottom: 22:22 09/15 Time Off Bottom: 00:22 09/16

BUCKET MEASUREMENT:

1st Open: 2.25 built to BoB @ 5 mins 1st Close: No return 2nd Open: 2.25 BoB @ 8 mins 2nd Close: Surface blow at 10 mins built to 1



Company: Palomino Petroleum, SEC: 30 TWN: 20S RNG: 33W County: SCOTT

Lease: The Shawshank

Redemption #1

Inc.

Operation: Uploading recovery & pressures

> DATE September 15 2022

, County: SCOTT State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297

DST #1	Formation: Krider	Test Interval: 2600 - 2710'	Total Depth: 2710'
Tir	me On: 20:09 09/15	Time Off: 02:59 09/16	
Tir	me On Bottom: 22:22 09/15	Time Off Bottom: 00:22	09/16

Down Hole Makeup

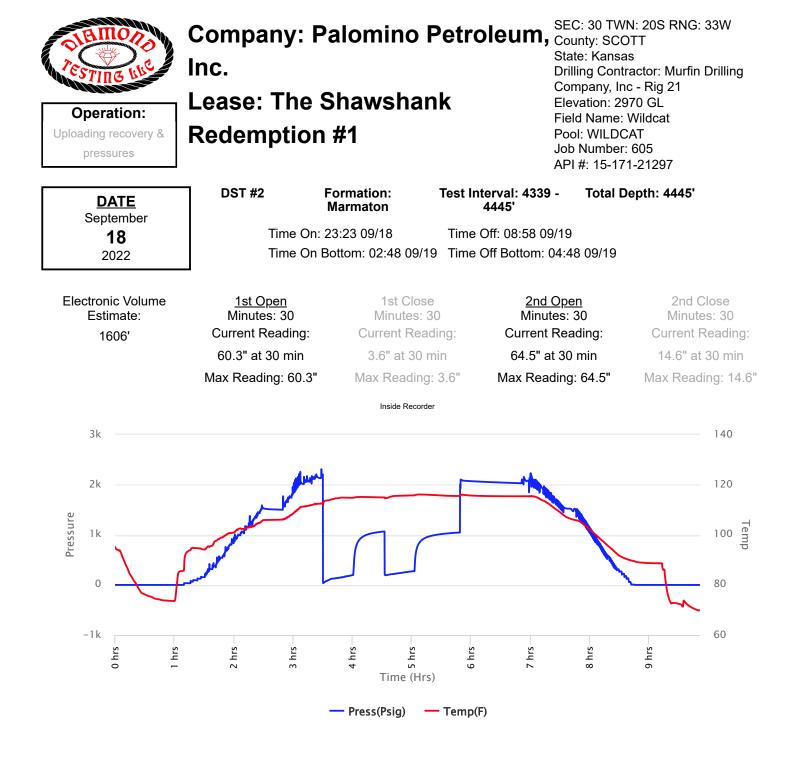
Heads Up:	34.5 FT	Packer 1:	2594.74 FT
Drill Pipe:	2064.9 FT	Packer 2:	2599.74 FT
ID-3 1/2		Top Recorder:	2584.16 FT
Weight Pipe:	FT	Bottom Recorder:	2708 FT
ID-2 7/8		Well Bore Size:	7 7/8
Collars: ID-2 1/4	536.77 FT	Surface Choke:	1"
Test Tool:	33.57 FT	Bottom Choke:	5/8"
ID-3 1/2-FH Jars			
Safety Joint			
-			
Total Anchor:	110.26		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top):	10 FT		
4 1/2-FH			
Change Over:	.5 FT		
Drill Pipe: (in anchor):	95.26 FT		
ID-3 1/2			
Change Over:	.5 FT		
Perforations: (below):	3 FT		
4 1/2-FH			

Contraction: Uploading recovery & pressures	Inc. Lease:	ny: Palomino P The Shawshan ption #1	k	SEC: 30 TWN: 20S RNG: 33W County: SCOTT State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297
DATE September 15 2022		Formation: Krider Time On: 20:09 09/15 Time On Bottom: 22:22 09/15	Test Interval: 2600 - 2710' Time Off: 02:59 09/ Time Off Bottom: 00	/16
Mud Type: Chem	Weight: 9.6	Mud Proper Viscosity: 33	ties Filtrate:	Chlorides: ppm

Contraction: Uploading recovery & pressures	Inc.	y: Palomino I he Shawshar tion #1	Petroleum, nk	County: SCO State: Kansa	as ractor: Murfin Drilling ic - Rig 21 970 GL Wildcat CAT : 605
<u>DATE</u> September	DST #1	Formation: Krider	Test Interval: 2600 2710'	- Total D	Depth: 2710'
15	Tin	ne On: 20:09 09/15	Time Off: 02:59 09	9/16	
2022	Tin	ne On Bottom: 22:22 09/1	5 Time Off Bottom: (00:22 09/16	
	-				

Gas Volume Report





Operation Pressure	on: overy &	lnc.	v: Palomin ne Shawsh ion #1		F Dieum, C C F F J	SEC: 30 TWI County: SCC State: Kansa Drilling Contr Company, In Elevation: 29 Field Name: Pool: WILDC Iob Number: API #: 15-17	OTT s ractor: Mur c - Rig 21 70 GL Wildcat AT 605	
DAT		DST #2	Formation: Marmaton		erval: 4339 - 4445'	Total D	epth: 444	5'
Septem	ber	Time	e On: 23:23 09/18	Time	Off: 08:58 09/	10		
18			e On Bottom: 02:48		Off Bottom: 04			
2022						+.40 09/19		
Rec	<u>overed</u>							
Foot	BBLS	Descr	<u>ription of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Wate</u>	<u>er %</u>	<u>Mud %</u>
1204	17.1329	92 G		100	0	()	0
75	1.0672	5	GCO	20	80	()	0
128	1.8214	4 SLW	/CGCHOCM	20	30	Ę	5	45
64	0.9107	2 S	LWCGCO	25	70	Ę	5	0
369	3.00688	07 SLW	/CGCHOCM	25	30	Ę	5	40
Total Recov Total Barrels		40 ft ered: 23.93921	I07 Reversed Out NO		Recov	very at a gl	ance	
Initial Hydro	static Press	sure 2209	PSI					
-	Initial F	Flow 43 to 19	99 PSI	10 B8				
Initial Close	ed in Press	ure 1068	PSI					
Final	Flow Press	ssure 195 to 275 PSI						
Final Closed in Pressure 1048 PSI		0		Re	covery			
Final Hydros	Final Hydrostatic Pressure 2087 F		PSI					
	Tempera	ture 116	°F	•	Gas (78.07%	● Oil 12.28%	• Water 1.2%	Mud 8.45%
Pressure	Change Ir	nitial 1.9	%					
Close / Final Close			GIP cubic f	GIP cubic foot volume: 104.93533				



Company: Palomino Petroleum, SEC: 30 TWN: 20S RNG: 33W County: SCOTT

Lease: The Shawshank **Redemption #1**

State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297

DATE	
September	
18	
2022	

Formation: Marmaton

Test Interval: 4339 -Total Depth: 4445' 4445'

Time On: 23:23 09/18

Time Off: 08:58 09/19 Time On Bottom: 02:48 09/19 Time Off Bottom: 04:48 09/19

BUCKET MEASUREMENT:

1st Open: 2 blow built to BoB @ 6.5 mins 1st Close: Surface blow started @ 3.5 mins built to 3 2nd Open: Surface blow, built to BoB @ 9.5 mins 2nd Close: Surface blow built to BoB @ 20 mins



Operation:

Uploading recovery &

pressures

Company: Palomino Petroleum, SEC: 30 TWN: 20S RNG: 33W County: SCOTT

Inc.

Lease: The Shawshank Redemption #1 SEC: 30 TWN: 20S RNG: 33W County: SCOTT State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297

DATE
September
18
2022

DST #2	Formation: Marmaton	Test Interval: 4339 - 4445'	Total Depth: 4445'
Т	ime On: 23:23 09/18	Time Off: 08:58 09/19	
Т	ime On Bottom: 02:48 09/19	Time Off Bottom: 04:48	09/19

Down Hole Makeup

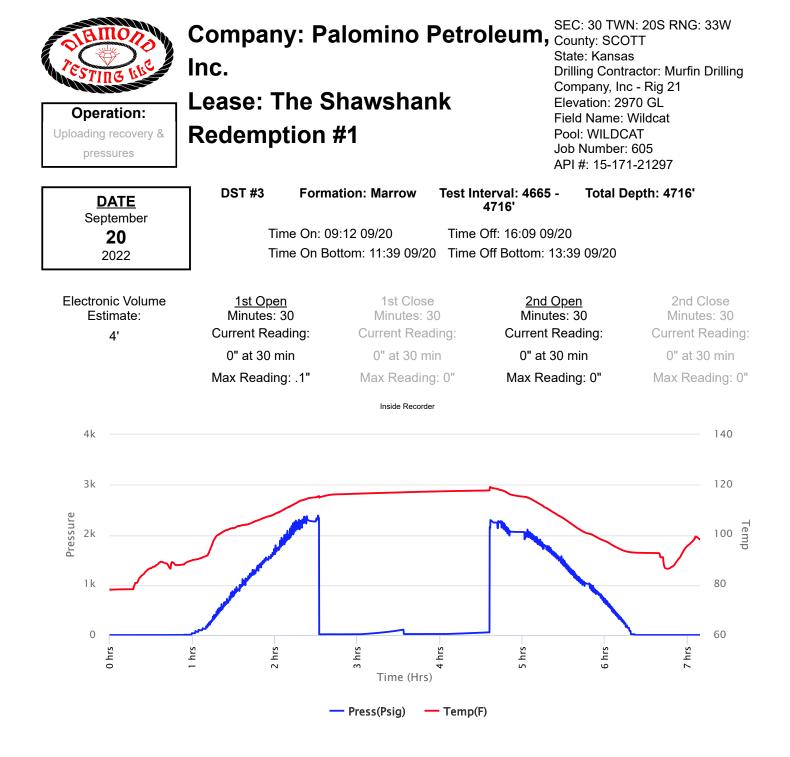
Heads Up:	26.04 FT	Packer 1:	4333.74 FT
Drill Pipe:	4091.18 FT	Packer 2:	4338.74 FT
ID-3 1/2		Top Recorder:	4323.16 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4443 FT
Collars:	241.03 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	106.26		
<u>Anchor</u> Packer Sub:	<u>Makeup</u> 1 FT		
Perforations: (top): 4 1/2-FH	6 FT		
Change Over:	.5 FT		
Drill Pipe: (in anchor): ID-3 1/2	95.26 FT		
Change Over:	.5 FT		
Perforations: (below): 4 1/2-FH	3 FT		

Operation: Uploading recovery & pressures	Company: Palomino Petroleum, Inc. Lease: The Shawshank Redemption #1			C: 30 TWN: 20S RNG: 33W unty: SCOTT ate: Kansas Iling Contractor: Murfin Drilling mpany, Inc - Rig 21 evation: 2970 GL eld Name: Wildcat ol: WILDCAT o Number: 605
DATE September	DST #2	Formation: Marmaton	Test Interval: 4339 - 4445'	Total Depth: 4445'
18 2022		On: 23:23 09/18 On Bottom: 02:48 09/19	Time Off: 08:58 09/19 Time Off Bottom: 04:4	
		Mud Proper	rties	
Mud Type: Chem	Weight: 9.4	Viscosity: 56	Filtrate: 8.0	Chlorides: 3000 ppm

Contraction: Uploading recovery & pressures	Inc.	ie Shawsha	Petroleum, Con Sta Dril Con NK Ele Fie Poo Jot	SEC: 30 TWN: 20S RNG: 33W County: SCOTT State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297	
DATE September	DST #2	Formation: Marmaton	Test Interval: 4339 - 4445'	Total Depth: 4445'	
18	Time	on: 23:23 09/18	Time Off: 08:58 09/19		
2022	Time	e On Bottom: 02:48 09/ [,]	19 Time Off Bottom: 04:4	8 09/19	

Gas Volume Report





Coperation: Uploading recovery & pressures	Inc.	y: Palomino he Shawsh tion #1		PUM, _{Co} Sta Dri Co Ele Fie Po Jol	C: 30 TWN: 20S ounty: SCOTT ate: Kansas illing Contractor: I ompany, Inc - Rig evation: 2970 GL eld Name: Wildca ol: WILDCAT b Number: 605 PI #: 15-171-2129	Murfin Drilling 21 t
DATE	DST #3	Formation: Marrov	v Test Interv 471		Total Depth: 4	716'
September 20 2022		ne On: 09:12 09/20 ne On Bottom: 11:39 0	Time Off:	16:09 09/20 Bottom: 13:3		
Recovered Foot BBL 5 0.024		cription of Fluid O	<u>Gas %</u> 0	<u>Oil %</u> 1	<u>Water %</u> 0	<u>Mud %</u> 99
Total Recovered: 5 Total Barrels Recov		Reversed Out NO	0.02	Recove	ry at a glance	
Initial Hydrostatic Pre	ssure 2328	B PSI				
•	Flow 15 to	15 PSI	B 0.01			
Initial Closed in Pres	ssure 106	PSI				
Final Flow Pre	ssure 19 to	22 PSI	0			
Final Closed in Pres		PSI	0		Recovery	/
Final Hydrostatic Pres						
Tempel	rature 118	°F		Gas 0%	Oil • Water 1% 0%	Mud 99%
Pressure Change	Initial 49.1	%				
Close / Final	Close		GIP cubic foot	volume: 0		



Operation:

Uploading recovery &

pressures

Company: Palomino Petroleum, SEC: 30 TWN: 20S RNG: 33W County: SCOTT

Inc.

Lease: The Shawshank **Redemption #1**

State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297



DST #3 Formation: Marrow

Test Interval: 4665 -Total Depth: 4716' 4716'

Time On: 09:12 09/20

Time Off: 16:09 09/20 Time On Bottom: 11:39 09/20 Time Off Bottom: 13:39 09/20

BUCKET MEASUREMENT:

1st Open: Weak surface blow died at 13 mins 1st Close: No return 2nd Open: No blow 2nd Close: No return

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Company: Palomino Petroleum, SEC: 30 TWN: 20S RNG: 33W County: SCOTT

Lease: The Shawshank

Redemption #1

Inc.

Operation: Uploading recovery & pressures SEC: 30 TWN: 20S RNG: 33W County: SCOTT State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297

DST #3	Formation: Marrow	Test Interval: 4665 - 4716'	Total Depth: 4716'
Time	On: 09:12 09/20	Time Off: 16:09 09/20	
Time	On Bottom: 11:39 09/20	Time Off Bottom: 13:39	09/20

Down Hole Makeup

Heads Up:	16 FT	Packer 1:	4659.55 FT
Drill Pipe:	4406.95 FT	Packer 2:	4664.55 FT
ID-3 1/2		Top Recorder:	4648.97 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4714 FT
	044 00 FT	Well Bore Size:	7 7/8
Collars: ID-2 1/4	241.03 FT	Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	51.45		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	15 FT		
Change Over:	.5 FT		
Drill Pipe: (in anchor): ID-3 1/2	31.45 FT		
Change Over:	.5 FT		
Perforations: (below): 4 1/2-FH	3 FT		

DATE September 20 2022

Contraction: Uploading recovery & pressures	Company: Palomino Petroleum, Inc. Lease: The Shawshank Redemption #1			SEC: 30 TWN: 20S RNG: 33W County: SCOTT State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297	
DATE September	DST #3	Formation: Marrow	Test Interval: 4665 - 4716'	Total Depth: 4716'	
20	Tin	ne On: 09:12 09/20	Time Off: 16:09 09/20	0	
2022	Tin	ne On Bottom: 11:39 09/20	Time Off Bottom: 13:	39 09/20	
		Mud Proper	ties		
Mud Type: Chem	Weight: 9.3	Viscosity: 55	Filtrate: 7.2	Chlorides: 4200 ppm	

Contraction: Uploading recovery & pressures	Inc.	v: Palomino I ne Shawshar ion #1	SEC: 30 TWN: 20S RNG: 33W County: SCOTT State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 21 Elevation: 2970 GL Field Name: Wildcat Pool: WILDCAT Job Number: 605 API #: 15-171-21297	
DATE September	DST #3	Formation: Marrow	Test Interval: 4665 4716'	- Total Depth: 4716'
20	Time	e On: 09:12 09/20	Time Off: 16:09 09	/20
2022	Time	e On Bottom: 11:39 09/20) Time Off Bottom: 1	3:39 09/20
	-	_	_	

Gas Volume Report

