

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Geological Section
Field Notes
Location 78° 41' E, 44' E, 6' E
SEC 70 **T12S** **R02E** **T33N**
CO 11
Section 5615
Operator J. L. ...
Project ...

Well Log Summary
 Well No. 4370
 Date ...
 Depth ...
 Coring ...

Stratigraphic Column
 Formation ...
 Member ...
 Thickness ...

LEGEND
 Symbols for Lithology: Sandstone, Shale, Limestone, etc.

SCALE " = 100'



OST #2 2600'-2710'
 Rec-270' TF 350' GP
 IF-0.0.0-5" N. Ret. r.
 FF-0.0.0-5" FSI-1"
 64' ucm (100m, 100m)
 204' ucm (50m, 50m)
 HP-1316# 1245#
 IFP-338# 93# FFP-103# 133#
 ISFP-377# FSI-P-404#

Mud v @ 3730'
 U.S. 5.7
 U.S. 4.7
 U.S. 2.2
 U.S. 2.2

OST #2 4340'-4446'
 Rec-236' TF 204' GP
 IF-0.0.0-5" FSI-3"
 FF-0.0.0-5" FSI-0.020"
 125' ucm (200m, 200m, 50m, 50m)
 64' ucm (50m, 50m, 50m)
 349' ucm (270m, 300m, 50m, 40m)
 HP-2207# 2097#
 IFP-434# 193# FFP-195# 225#
 ISFP-1068# FSI-P-1048#

Mud @ 4444'
 U.S. 7.2
 U.S. 5.6
 U.S. 8.0
 U.S. 3,400
 U.S. 2#

OST #3 4465'-4716'
 Rec-2' ucm (1200, 912m)
 IF-0.0.0-5" N. Ret. r.
 FF-Bend
 HP-2288# 2277#
 IFP-1261# FFP-111# 22#
 ISFP-106# FSI-P-54#



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 9/13/2022
 Invoice #: 0363281
 Lease Name: The Shawshank
 Well #: Redemption 1 (New)
 County: Scott, Ks
 Job Number: WP3372
 District: Oakley

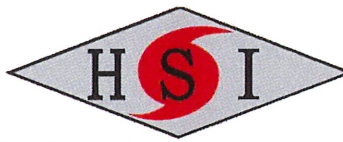
Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	200.000	22.500	4,500.00
Heavy Eq Mileage	140.000	4.000	560.00
Light Eq Mileage	70.000	2.000	140.00
Ton Mileage	658.000	1.500	987.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Service Supervisor	1.000	275.000	275.00
Cement Blending & Mixing	200.000	1.400	280.00

Total 7,742.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum		Lease & Well #	The Shawshank Redemption 1		Date	9/13/2022	
Service District	Oakley KS		County & State	Scott KS	Legals S/T/R	30-20S-33W		Job #
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No	Ticket #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
528/520	Jimmie	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
159/530	Spencer	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
914	Hunter	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations			
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
Comments								

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	200.00	\$4,500.00
M010	Heavy Equipment Mileage	mi	140.00	\$560.00
M015	Light Equipment Mileage	mi	70.00	\$140.00
M020	Ton Mileage	tn	658.00	\$987.00
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00
R061	Service Supervisor	day	1.00	\$275.00
C060	Cement Blending & Mixing Service	sack	200.00	\$280.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$7,742.00
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Tax Rate:	
Unlikely	1 2 3 4 5 6 7 8 9 10	Extremely Likely	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
HSI Representative: <i>Jimmie Cottrell</i>		Total:	\$ 7,742.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Palomino Petroleum	Well: The Shawshank Redemption 1	Ticket: WP 3372
City, State:	County: Scott KS	Date: 9/13/2022
Field Rep: Juan	S-T-R: 30-20S-33W	Service: Surface

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	227 ft
Casing Size:	8 5/8 in
Casing Depth:	224 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	13.0 bbls

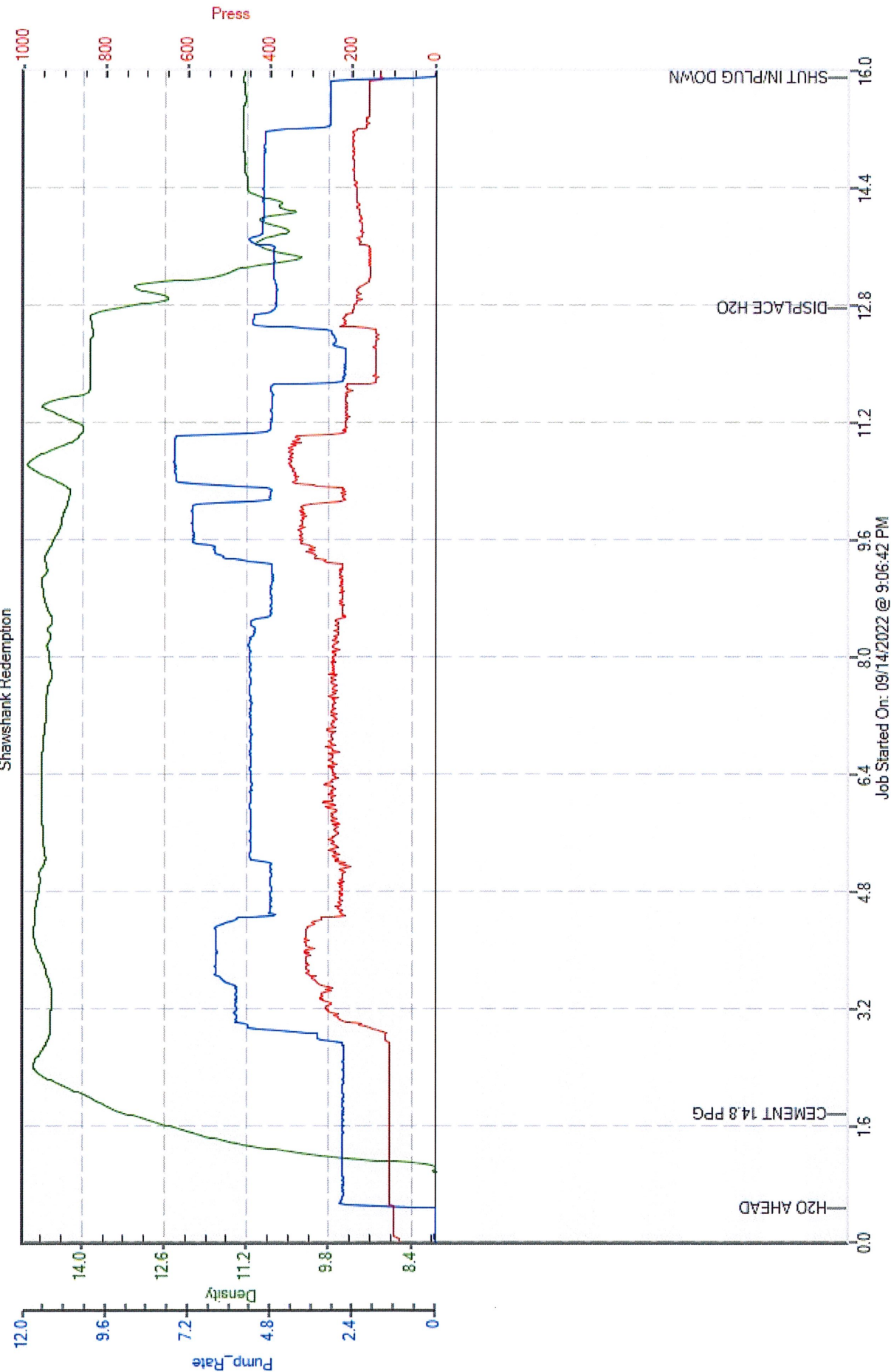
Calculated Slurry - Lead	
Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	50.2 bbls
Total Sacks:	200 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
730P			-	-	ON LOCATION
735P			-	-	SAFETY MEETING
745P			-	-	RIG UP
800P			-	-	GET WELL INFO: 211.67' 8 5/8 23# CASING, 13' LANDING JOINT
845P			-	-	CASING ON BOTTOM
850P			-	-	CIRCULATE WITH RIG PUMP
903P	2.7	160.0	-	-	H2O AHEAD
906P	6.0	250.0	-	-	CEMENT 14.8 PPG MUD SCALE VERIFIED
916P	4.8	150.0	-	-	DISPLACE H2O
919P			-	-	SHUT IN/PLUG DOWN
925P			-	-	WASH UP
940P					RIG DOWN
950P					LEFT LOCATION

CREW		UNIT	SUMMARY		
Cementer:	Jimmie	528/520	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Spencer	159/530	4.5 bpm	187 psi	- bbls
Bulk #1:	Hunter	914			
Bulk #2:					

Palomino Petroleum
Shawshank Redemption



SWIFT



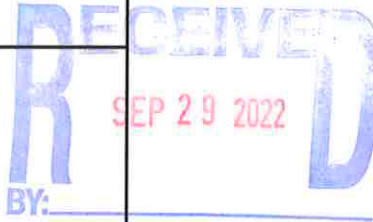
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/21/2022	34700

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Shawshank R...	Scott	Murfin Drlg	Oil	Development	5 1/2 Longstring	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	7.00	560.00
578D-L	Pump Charge - Long String				1	Job	1,600.00	1,600.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
325	Standard Cement				175	Sacks	15.00	2,625.00T
284	Calseal				8	Sack(s)	50.00	400.00T
283	Salt				900	Lb(s)	0.25	225.00T
285	CFR-1				100	Lb(s)	6.00	600.00T
276	Flocele				50	Lb(s)	3.00	150.00T
281	Mud Flush				500	Gallon(s)	2.00	1,000.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				732	Ton Miles	1.00	732.00
580	Additional Hours (If Circulate More Than 1 Hour)				2	Hours	400.00	800.00T
	Subtotal							13,968.00
	Sales Tax Scott County						8.50%	911.71
We Appreciate Your Business!						Total		\$14,879.71



CHARGE TO: *Palomina Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET **34700**

PAGE 1 OF 2

1. SERVICE LOCATIONS <i>Ness City</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Shawbrook Redemption</i>	COUNTY/PARISH <i>Scott</i>	STATE <i>KS</i>	CITY	DATE <i>9-21-22</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Mucffin</i>	RIG NAME/NO.	SHIPPED <i>VIACT</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>long string 5 1/2"</i>	WELL PERMIT NO.	WELL LOCATION <i>Scott City 5-1040m 8-W/ 14.5, E-into</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Truck 112	80	mi			7.00	560.00
578		1			pump charge	1	Job			1600.00	1600.00
404		1			Port Collar	1	ea	5 1/2"		2500.00	2500.00
406		1			Latch Down plug & Baffle	1	ea	5 1/2"		250.00	250.00
407		1			Insert Float Shoe w/Auto Fill	1	ea	5 1/2"		350.00	350.00
409		1			Turbo 11/2 er	10	ea	5 1/2"		100.00	1000.00
403		1			CMT Basket	2	ea	5 1/2"		300.00	600.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *Ruby Popp*

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL #1	6860.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	7108.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#	13968.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Scott	911.71
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	14879.71
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Preston Hesse* APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34700

CUSTOMER: *Palomero Petroleum*
WELL: *Shaw Shank Redington #1*
DATE: *9-21-22* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M				
325		/					175	SK			15.00	2,625.00
284		/					8	SK			50.00	400.00
283		/					900	lb			.25	225.00
285		/					100	lb			6.00	600.00
276		/					50	lb			3.00	150.00
281		/					500	gal			2.00	1,000.00
221		/					4	gal			25.00	100.00
200		/					3	gal			42.00	126.00
581		/					175	SK			2.00	350.00
583		/					18300	lbs	732	Tm	1.00	732.00
580		/					2	hr			400.00	800.00
SERVICE CHARGE						CUBIC FEET						
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES		

CONTINUATION TOTAL *\$7108.00*

JOB LOG

SWIFT Services, Inc.

DATE 9-21-22 PAGE NO. 1

CUSTOMER *Palomares Petroleum* WELL NO. *#1* LEASE *Shaw Shaw Redemption* JOB TYPE *long string 5 1/2"* TICKET NO. *34700*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
9-21	08 1:30							ON location 33 joints 15.5" 93 joints 17" Set at 4853' Shoe 42.13' PL 2831' Baskets #48, #64 Turbo lizers 1, 11, 12, 13, 49, 51, 52, 53, 64, 65,
9-22	04:00							start pipe
	08:05							Drop ball + circulate
	9:15	3	12	✓	✓	150	150	mix Flush
		3	20		✓		150	KCL spacer
	9:25		12					RH (7) 20SK MH 5" ^{20SK} plugged
	9:35	3	30		✓		200	Ea2 mix at 15.3 ppq (125 SK)
	9:55							Wash out pump lines
	10:00	6	0		✓		200	start displacement
			93		✓		300	lift pressure
			113		✓		700	max lift
	10:25		114				1700	land plug & hold
	10:35							Wash pump truck
	11:00							Job Complete Thanks! Preston, Kirby, John
								175 SKS ea2 125 in well 30 RH 20 MH



Company: Palomino Petroleum, Inc.

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Lease: The Shawshank Redemption #1

Operation:

Uploading recovery & pressures

DATE

September
15
2022

DST #1 Formation: Krider Test Interval: 2600 - 2710' Total Depth: 2710'

Time On: 20:09 09/15 Time Off: 02:59 09/16
Time On Bottom: 22:22 09/15 Time Off Bottom: 00:22 09/16

Electronic Volume Estimate:

902'

1st Open

Minutes: 30

Current Reading:

37.4" at 30 min

Max Reading: 37.4"

1st Close

Minutes: 30

Current Reading:

0" at 30 min

Max Reading: 0"

2nd Open

Minutes: 30

Current Reading:

57" at 30 min

Max Reading: 57"

2nd Close

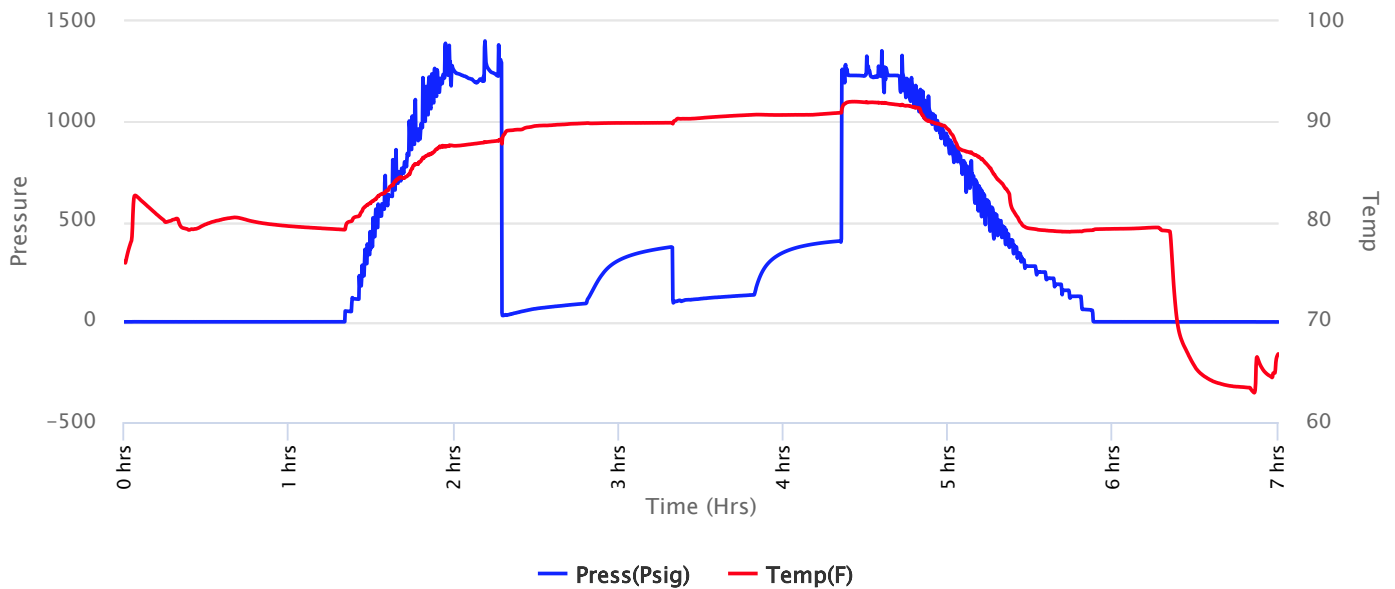
Minutes: 30

Current Reading:

1" at 30 min

Max Reading: 1"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
 Elevation: 2970 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 605
 API #: 15-171-21297

Operation:
 Uploading recovery & pressures

DATE
 September
15
 2022

DST #1 **Formation: Krider** **Test Interval: 2600 - 2710'** **Total Depth: 2710'**
 Time On: 20:09 09/15 Time Off: 02:59 09/16
 Time On Bottom: 22:22 09/15 Time Off Bottom: 00:22 09/16

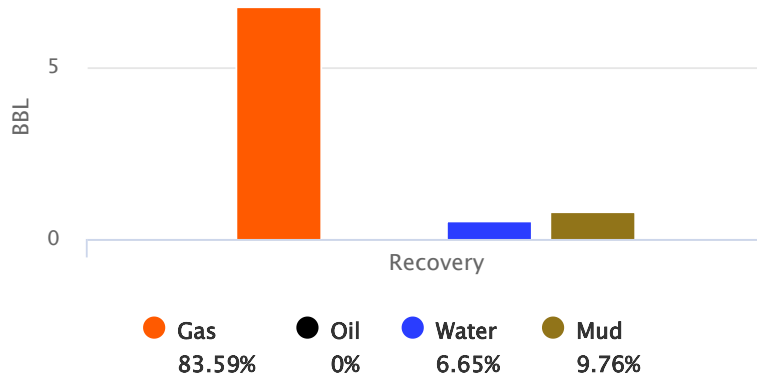
Recovered						
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
650	6.7658713	G	100	0	0	0
64	0.31488	SLWCM	0	0	10	90
206	1.01352	HMCW	0	0	50	50

Total Recovered: 920 ft
 Total Barrels Recovered: 8.0942713

Reversed Out
 NO

Initial Hydrostatic Pressure	1310	PSI
Initial Flow	33 to 92	PSI
Initial Closed in Pressure	373	PSI
Final Flow Pressure	103 to 135	PSI
Final Closed in Pressure	404	PSI
Final Hydrostatic Pressure	1245	PSI
Temperature	91	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 37.98698



**Company: Palomino Petroleum,
Inc.**

**Lease: The Shawshank
Redemption #1**

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling
Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery &
pressures

DATE

September

15

2022

DST #1	Formation: Krider	Test Interval: 2600 - 2710'	Total Depth: 2710'
	Time On: 20:09 09/15	Time Off: 02:59 09/16	
	Time On Bottom: 22:22 09/15	Time Off Bottom: 00:22 09/16	

BUCKET MEASUREMENT:

1st Open: 2.25 built to BoB @ 5 mins

1st Close: No return

2nd Open: 2.25 BoB @ 8 mins

2nd Close: Surface blow at 10 mins built to 1



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:
Uploading recovery & pressures

DATE
September
15
2022

DST #1 Formation: Krider Test Interval: 2600 - 2710' Total Depth: 2710'
Time On: 20:09 09/15 Time Off: 02:59 09/16
Time On Bottom: 22:22 09/15 Time Off Bottom: 00:22 09/16

Down Hole Makeup

Heads Up: 34.5 FT	Packer 1: 2594.74 FT
Drill Pipe: 2064.9 FT <i>ID-3 1/2</i>	Packer 2: 2599.74 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 2584.16 FT
Collars: 536.77 FT <i>ID-2 1/4</i>	Bottom Recorder: 2708 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 110.26	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 10 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 95.26 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September

15

2022

DST #1 Formation: Krider Test Interval: 2600 - 2710' Total Depth: 2710'

Time On: 20:09 09/15 Time Off: 02:59 09/16

Time On Bottom: 22:22 09/15 Time Off Bottom: 00:22 09/16

Mud Properties

Mud Type: Chem

Weight: 9.6

Viscosity: 33

Filtrate:

Chlorides: ppm



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September
15
2022

DST #1 Formation: Krider Test Interval: 2600 - 2710' Total Depth: 2710'
Time On: 20:09 09/15 Time Off: 02:59 09/16
Time On Bottom: 22:22 09/15 Time Off Bottom: 00:22 09/16

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Palomino Petroleum, Inc.

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Lease: The Shawshank Redemption #1

Operation:

Uploading recovery & pressures

DATE

September
18
2022

DST #2

Formation:
Marmaton

Test Interval: 4339 - 4445'
Total Depth: 4445'

Time On: 23:23 09/18

Time Off: 08:58 09/19

Time On Bottom: 02:48 09/19

Time Off Bottom: 04:48 09/19

Electronic Volume Estimate:

1606'

1st Open

Minutes: 30

Current Reading:

60.3" at 30 min

Max Reading: 60.3"

1st Close

Minutes: 30

Current Reading:

3.6" at 30 min

Max Reading: 3.6"

2nd Open

Minutes: 30

Current Reading:

64.5" at 30 min

Max Reading: 64.5"

2nd Close

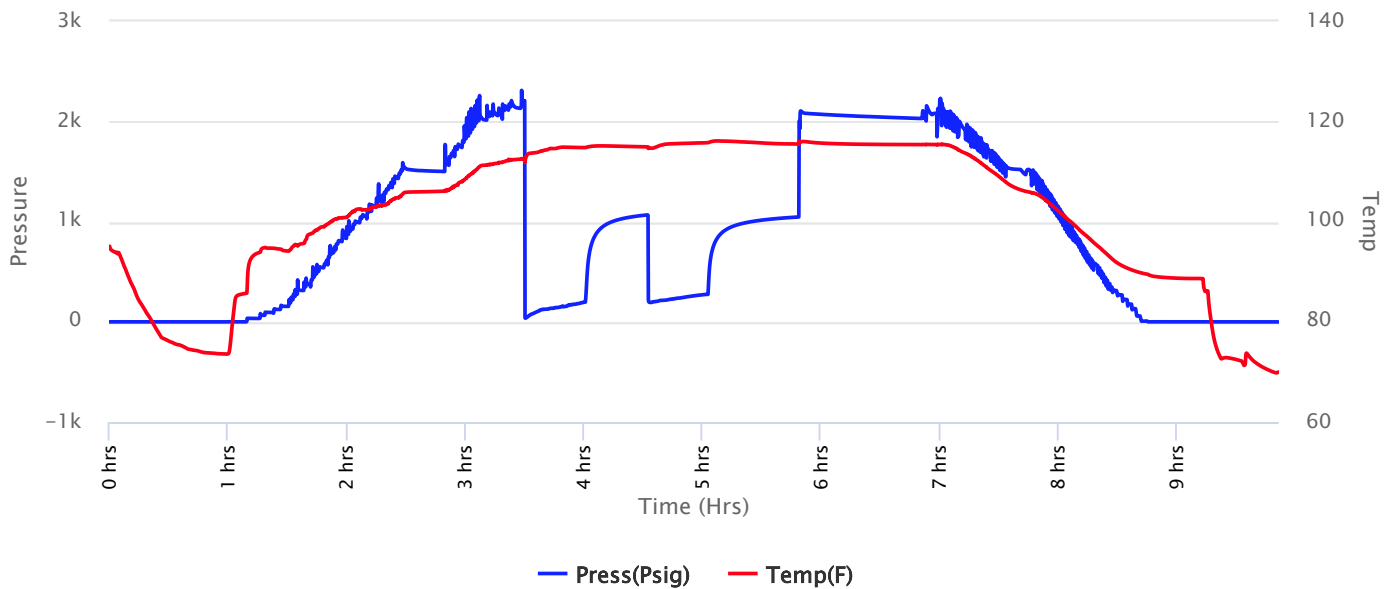
Minutes: 30

Current Reading:

14.6" at 30 min

Max Reading: 14.6"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
 Elevation: 2970 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 605
 API #: 15-171-21297

Operation:
 Uploading recovery & pressures

DATE
 September
18
 2022

DST #2 **Formation: Marmaton** **Test Interval: 4339 - 4445'** **Total Depth: 4445'**
 Time On: 23:23 09/18 Time Off: 08:58 09/19
 Time On Bottom: 02:48 09/19 Time Off Bottom: 04:48 09/19

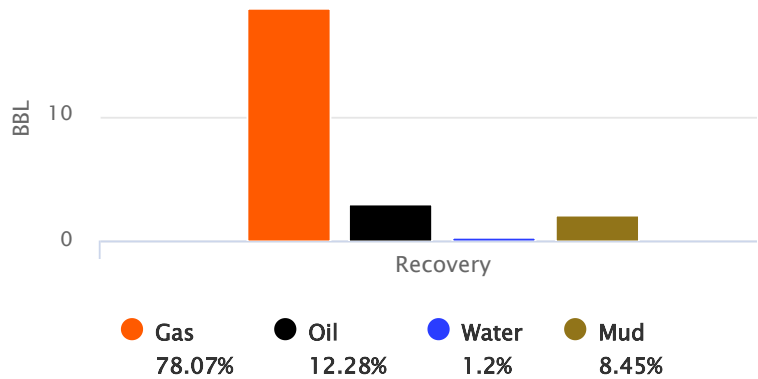
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
1204	17.13292	G	100	0	0	0
75	1.06725	GCO	20	80	0	0
128	1.82144	SLWCGCHOCM	20	30	5	45
64	0.91072	SLWCGCO	25	70	5	0
369	3.0068807	SLWCGCHOCM	25	30	5	40

Total Recovered: 1840 ft
 Total Barrels Recovered: 23.9392107

Reversed Out
 NO

Initial Hydrostatic Pressure	2209	PSI
Initial Flow	43 to 199	PSI
Initial Closed in Pressure	1068	PSI
Final Flow Pressure	195 to 275	PSI
Final Closed in Pressure	1048	PSI
Final Hydrostatic Pressure	2087	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	1.9	%

Recovery at a glance



GIP cubic foot volume: 104.93533



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September

18

2022

DST #2

**Formation:
Marmaton**

**Test Interval: 4339 -
4445'**

Total Depth: 4445'

Time On: 23:23 09/18

Time Off: 08:58 09/19

Time On Bottom: 02:48 09/19

Time Off Bottom: 04:48 09/19

BUCKET MEASUREMENT:

1st Open: 2 blow built to BoB @ 6.5 mins

1st Close: Surface blow started @ 3.5 mins built to 3

2nd Open: Surface blow, built to BoB @ 9.5 mins

2nd Close: Surface blow built to BoB @ 20 mins



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:
Uploading recovery & pressures

DATE
September
18
2022

DST #2 **Formation:** Marmaton **Test Interval:** 4339 - 4445' **Total Depth:** 4445'
Time On: 23:23 09/18 Time Off: 08:58 09/19
Time On Bottom: 02:48 09/19 Time Off Bottom: 04:48 09/19

Down Hole Makeup

Heads Up: 26.04 FT	Packer 1: 4333.74 FT
Drill Pipe: 4091.18 FT <i>ID-3 1/2</i>	Packer 2: 4338.74 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4323.16 FT
Collars: 241.03 FT <i>ID-2 1/4</i>	Bottom Recorder: 4443 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8"
Total Anchor: 106.26	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 6 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 95.26 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September

18

2022

DST #2

**Formation:
Marmaton**

**Test Interval: 4339 -
4445'**

Total Depth: 4445'

Time On: 23:23 09/18

Time Off: 08:58 09/19

Time On Bottom: 02:48 09/19

Time Off Bottom: 04:48 09/19

Mud Properties

Mud Type: Chem

Weight: 9.4

Viscosity: 56

Filtrate: 8.0

Chlorides: 3000 ppm



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September
18
2022

DST #2

**Formation:
Marmaton**

**Test Interval: 4339 -
4445' Total Depth: 4445'**

Time On: 23:23 09/18

Time Off: 08:58 09/19

Time On Bottom: 02:48 09/19 Time Off Bottom: 04:48 09/19

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Palomino Petroleum, Inc.

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Lease: The Shawshank Redemption #1

Operation:

Uploading recovery & pressures

DATE

September
20
2022

DST #3 Formation: Marrow Test Interval: 4665 - 4716' Total Depth: 4716'

Time On: 09:12 09/20 Time Off: 16:09 09/20
Time On Bottom: 11:39 09/20 Time Off Bottom: 13:39 09/20

Electronic Volume Estimate:

4'

1st Open
Minutes: 30

Current Reading:

0" at 30 min

Max Reading: .1"

1st Close
Minutes: 30

Current Reading:

0" at 30 min

Max Reading: 0"

2nd Open
Minutes: 30

Current Reading:

0" at 30 min

Max Reading: 0"

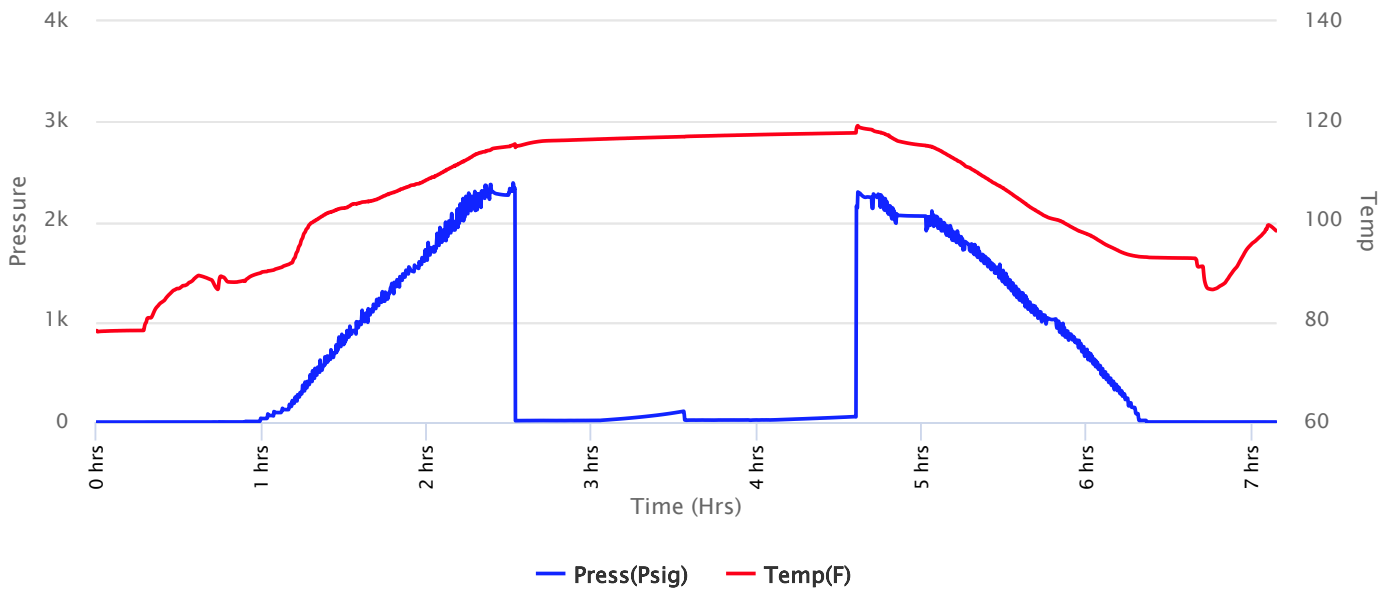
2nd Close
Minutes: 30

Current Reading:

0" at 30 min

Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
 Elevation: 2970 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 605
 API #: 15-171-21297

Operation:
 Uploading recovery & pressures

DATE
 September
20
 2022

DST #3 Formation: Marrow Test Interval: 4665 - 4716' Total Depth: 4716'
 Time On: 09:12 09/20 Time Off: 16:09 09/20
 Time On Bottom: 11:39 09/20 Time Off Bottom: 13:39 09/20

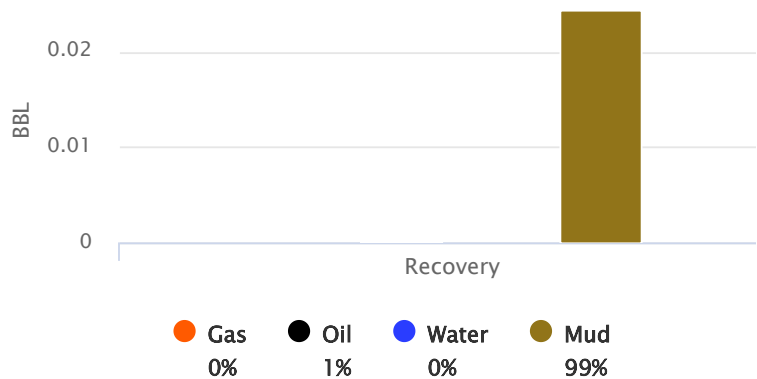
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
5	0.0246	O	0	1	0	99

Total Recovered: 5 ft
 Total Barrels Recovered: 0.0246

Reversed Out
 NO

Initial Hydrostatic Pressure	2328	PSI
Initial Flow	15 to 15	PSI
Initial Closed in Pressure	106	PSI
Final Flow Pressure	19 to 22	PSI
Final Closed in Pressure	54	PSI
Final Hydrostatic Pressure	2297	PSI
Temperature	118	°F
Pressure Change Initial Close / Final Close	49.1	%

Recovery at a glance



GIP cubic foot volume: 0



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September

20

2022

DST #3	Formation: Marrow	Test Interval: 4665 - 4716'	Total Depth: 4716'
	Time On: 09:12 09/20	Time Off: 16:09 09/20	
	Time On Bottom: 11:39 09/20	Time Off Bottom: 13:39 09/20	

BUCKET MEASUREMENT:

1st Open: Weak surface blow died at 13 mins

1st Close: No return

2nd Open: No blow

2nd Close: No return

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:
Uploading recovery & pressures

DATE
September
20
2022

DST #3 Formation: Marrow Test Interval: 4665 - 4716' Total Depth: 4716'
Time On: 09:12 09/20 Time Off: 16:09 09/20
Time On Bottom: 11:39 09/20 Time Off Bottom: 13:39 09/20

Down Hole Makeup

Heads Up: 16 FT	Packer 1: 4659.55 FT
Drill Pipe: 4406.95 FT <i>ID-3 1/2</i>	Packer 2: 4664.55 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4648.97 FT
Collars: 241.03 FT <i>ID-2 1/4</i>	Bottom Recorder: 4714 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Total Anchor: 51.45

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 15 FT
4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31.45 FT
ID-3 1/2

Change Over: .5 FT

Perforations: (below): 3 FT
4 1/2-FH



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September

20

2022

DST #3 Formation: Marrow Test Interval: 4665 - 4716' Total Depth: 4716'

Time On: 09:12 09/20

Time Off: 16:09 09/20

Time On Bottom: 11:39 09/20

Time Off Bottom: 13:39 09/20

Mud Properties

Mud Type: Chem

Weight: 9.3

Viscosity: 55

Filtrate: 7.2

Chlorides: 4200 ppm



Company: Palomino Petroleum, Inc.

Lease: The Shawshank Redemption #1

SEC: 30 TWN: 20S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2970 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 605
API #: 15-171-21297

Operation:

Uploading recovery & pressures

DATE

September
20
2022

DST #3 Formation: Marrow Test Interval: 4665 - 4716' Total Depth: 4716'
Time On: 09:12 09/20 Time Off: 16:09 09/20
Time On Bottom: 11:39 09/20 Time Off Bottom: 13:39 09/20

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

