

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	JETMORE 1-8
Doc ID	1668969

Tops

Name	Top	Datum
Anhydrite	1621	(+845)
Chase	2543	(-77)
Heebner Shale	4020	(-1544)
Brown Limestone	4102	(-1636)
Lansing	4109	(-1643)
Stark Shale	4389	(-1923)
Base Kansas City	4501	(-2035)
Pawnee	4581	(-2115)
Fort Scott	4607	(-2141)
Cherokee Shale	4629	(-2163)
Base Penn Limestone	4718	(-2252)
Mississippian	4742	(-2276)
Mississippian Dolomite	4754	(-2288)
RTD	4765	(-2299)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	JETMORE 1-8
Doc ID	1668969

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	397	Common	300	2% Gel, 3% CC & 1/2# Flo-seal/sx

QUALITY WELL SERVICE, INC.

8054

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	8-3-22	Sec.	8	Twp.	24S	Range	23W	County	Harvey	State	Ks	On Location	Finish
Lease	JEFADRE		Well No.	1-8		Location 50/283 St N to Fed 1/2 N							
Contractor	Duke Drilling R.G. #1					Owner L.4 E into							
Type Job	Surface					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	399'		Charge To Vincent Oil Corp							
Csg.	85/3 23"		Depth	397'		Street							
Tbg. Size			Depth			City							
Tool			Depth			State							
Cement Left in Csg.			Shoe Joint	25'		The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line			Displace	23.91		Cement Amount Ordered 300 sc Common							
EQUIPMENT													
Pumptrk	8	No.				Common 300 sc							
Bulktrk	7	No.				Poz. Mix							
Bulktrk		No.				Gel. 564"							
Pickup		No.				Calcium 846"							
JOB SERVICES & REMARKS													
Rat Hole						Hulls							
Mouse Hole						Salt							
Centralizers						Flowseal 150'							
Baskets						Kol-Seal							
D/V or Port Collar						Mud CLR 48							
Run 9 H's 85/3 23" Csg Set 397'						CFL-117 or CD110 CAF 38							
START Csg Csg on Bottom						Sand							
Hook up to Csg - Break circ w/ pig						Handling 325							
START Pumping H2O						Mileage 75/15000							
START mix Pump 300 sc Common						FLOAT EQUIPMENT							
2 1/2" CEL 3 1/2" CL 1 1/2" PS d 14.8" / CAL						Guide Shoe							
START DISO						Centralizer							
Plug down						Baskets							
Close Valve on Csg 150'						AFU Inserts							
Good Circ thru JOB						Float Shoe							
Circ cut to PRT						Latch Down							
						SERVICE SEND 1 EA							
						LMU 75							
						Pumptrk Charge Surface							
						Mileage 150							
THANK YOU						Tax							
PLEASE CALL AGAIN						Discount							
TODD MILE BROWN						Total Charge							
Signature [Signature]													

QUALITY WELL SERVICE, INC.

8058

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	3.13.22	Sec.	3	Twp.	24S	Range	23W	County	Hodgeman	State	Ks	On Location		Finish		
Lease	JETMORE		Well No.		1-3		Location									
Contractor	TAKA DRIG 2.5 #1							Owner								
Type Job	PIA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.		4765'		Charge To Vincent Oil Corp									
Csg.			Depth				Street									
Tbg. Size	4 1/2 DP		Depth				City									
Tool			Depth				State									
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace				Cement Amount Ordered 220 sc 60/40 4 1/2" GEL									
EQUIPMENT							1/4" PI									
Pumptrk	3	No.					Common 132 sc									
Bulktrk	7	No.					Poz. Mix 38 sc									
Bulktrk		No.					Gel. 757'									
Pickup		No.					Calcium									
JOB SERVICES & REMARKS							Hulls									
Rat Hole	20 sc 60/40 4 1/2" GEL 1/4" PI							Salt								
Mouse Hole	20 sc 60/40 4 1/2" GEL 1/4" PI							Flowseal 55"								
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
1st Plug	1590							Sand								
Pump H2O								Handling 223								
1 1/2' Pump	50 sc 60/40 4 1/2" GEL 1/4" PI							Mileage 75 / 10,500								
Pump H2O								FLOAT EQUIPMENT								
Disson								Guide Shoe								
2nd Plug	910							Centralizer								
Pump H2O								Baskets								
1 1/2' Pump	50 sc 60/40 4 1/2" GEL 1/4" PI							AFU Inserts								
Dis H2O								Float Shoe								
3rd Plug	450'							Latch Down								
Pump H2O								SERVICE SUP 1 EA								
1 1/2' Pump	50 sc 60/40 4 1/2" GEL 1/4" PI							LMV 75'								
Dis H2O								Pumptrk Charge PIA								
4th Plug	60'							Mileage 150								
THANK YOU							Tax									
PLEASE CALL AGENT							Discount									
X Signature Mike Brady							Total Charge									



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

200 W Douglas Ave # 725
Wichita, Ks. 67202

ATTN: Tom Dudgeon

8-24s-23w Hodgeman Co Ks

Jetmore 1-8

Job Ticket: 68660

DST#: 1

Test Start: 2022.08.05 @ 12:30:45

GENERAL INFORMATION:

Formation: **Krider (Chase Group)**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:29:10

Time Test Ended: 20:18:24

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 2528.00 ft (KB) To 2573.00 ft (KB) (TVD)

Total Depth: 2573.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2466.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8788 Inside

Press@RunDepth: 54.53 psig @ 2529.00 ft (KB)

Start Date: 2022.08.05

End Date:

2022.08.05

Start Time: 12:30:50

End Time:

20:18:24

Capacity: 8000.00 psig

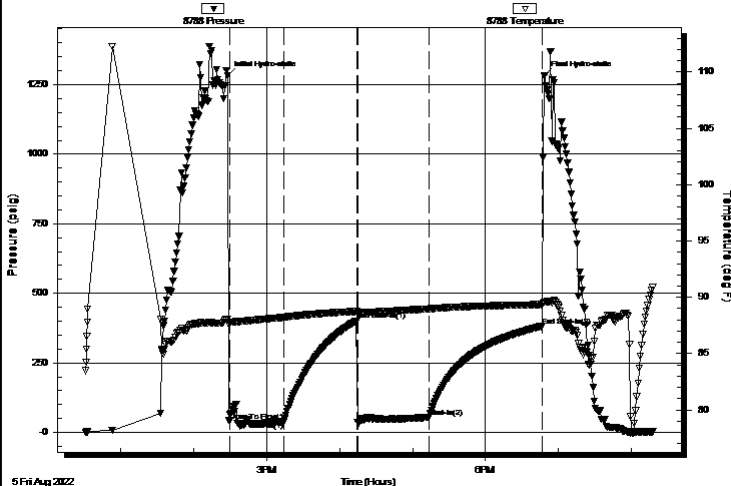
Last Calib.: 2022.08.05

Time On Btm: 2022.08.05 @ 14:27:40

Time Off Btm: 2022.08.05 @ 18:48:39

TEST COMMENT: IF: Strong Blow . B.O.B. in 6 1/2 mins. Built to 44.08". (45)
IS: Weak Blow . Built to .55". Dying Back. (60)
FF: Strong Blow . B.O.B. in 4 1/2 mins. Built to 66.18". (60)
FS: Weak Surface Blow . Built to .11". Died.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1281.90	88.07	Initial Hydro-static
2	41.91	87.75	Open To Flow (1)
46	38.86	88.22	Shut-In(1)
107	402.14	88.75	End Shut-In(1)
108	35.00	88.63	Open To Flow (2)
167	54.53	88.97	Shut-In(2)
260	382.48	89.35	End Shut-In(2)
261	1281.50	89.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOSM 2%g 98%m	0.50
0.00	1126' GIP 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Vincent Oil Corporation

ATTN: Tom Dudgeon

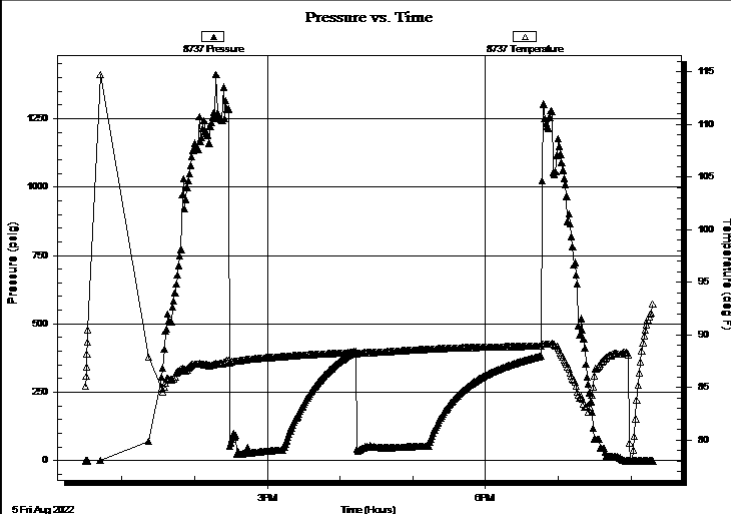
Jetmore 1-8

DST#: 1

Test Start: 2022.08.05 @ 12:30:45

KB to GR/CF: 12.00 ft

TEST COMMENT: IF: Strong Blow . B.O.B. in 6 1/2 mins. Built to 44.08". (45)
IS: Weak Blow . Built to .55". Dying Back. (60)
FF: Strong Blow . B.O.B. in 4 1/2 mins. Built to 66.18". (60)
FS: Weak Surface Blow . Built to .11". Died.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOSM 2%g 98%m	0.50
0.00	1126' GIP 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

8-24s-23w Hodgeman Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Jetmore 1-8

Job Ticket: 68660

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2022.08.05 @ 12:30:45

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 30.00 sec/qt

Water Loss: in³

Resistivity: ohm.m

Salinity: 81000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity: 81000 ppm

ft
bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	GOSM 2%g 98%m	0.495
0.00	1126' GIP 100%g	0.000

Total Length: 65.00 ft Total Volume: 0.495 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 1,126 Feet of Gas in Pipe.

Serial #: 8788

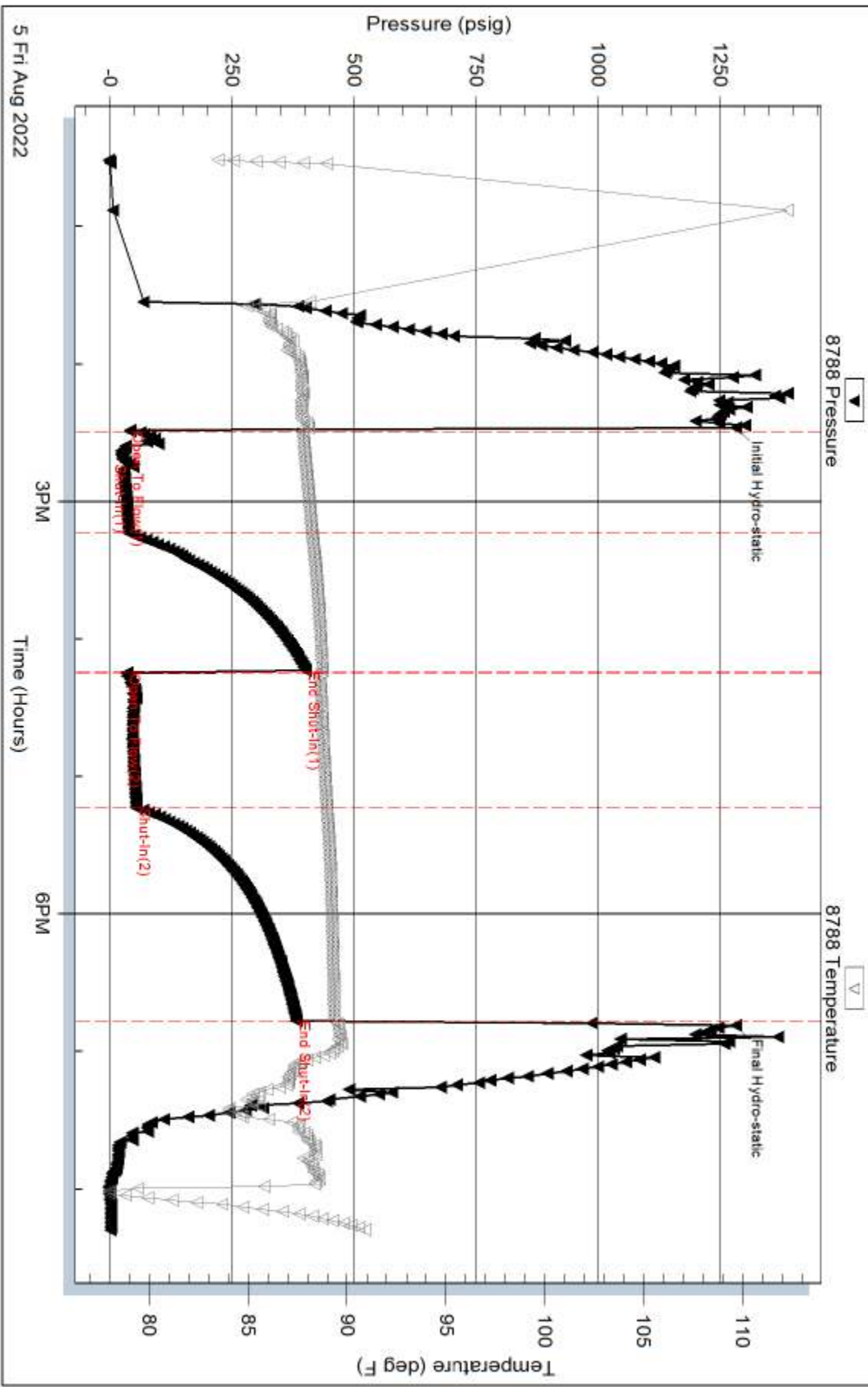
Inside

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 1

Pressure vs. Time

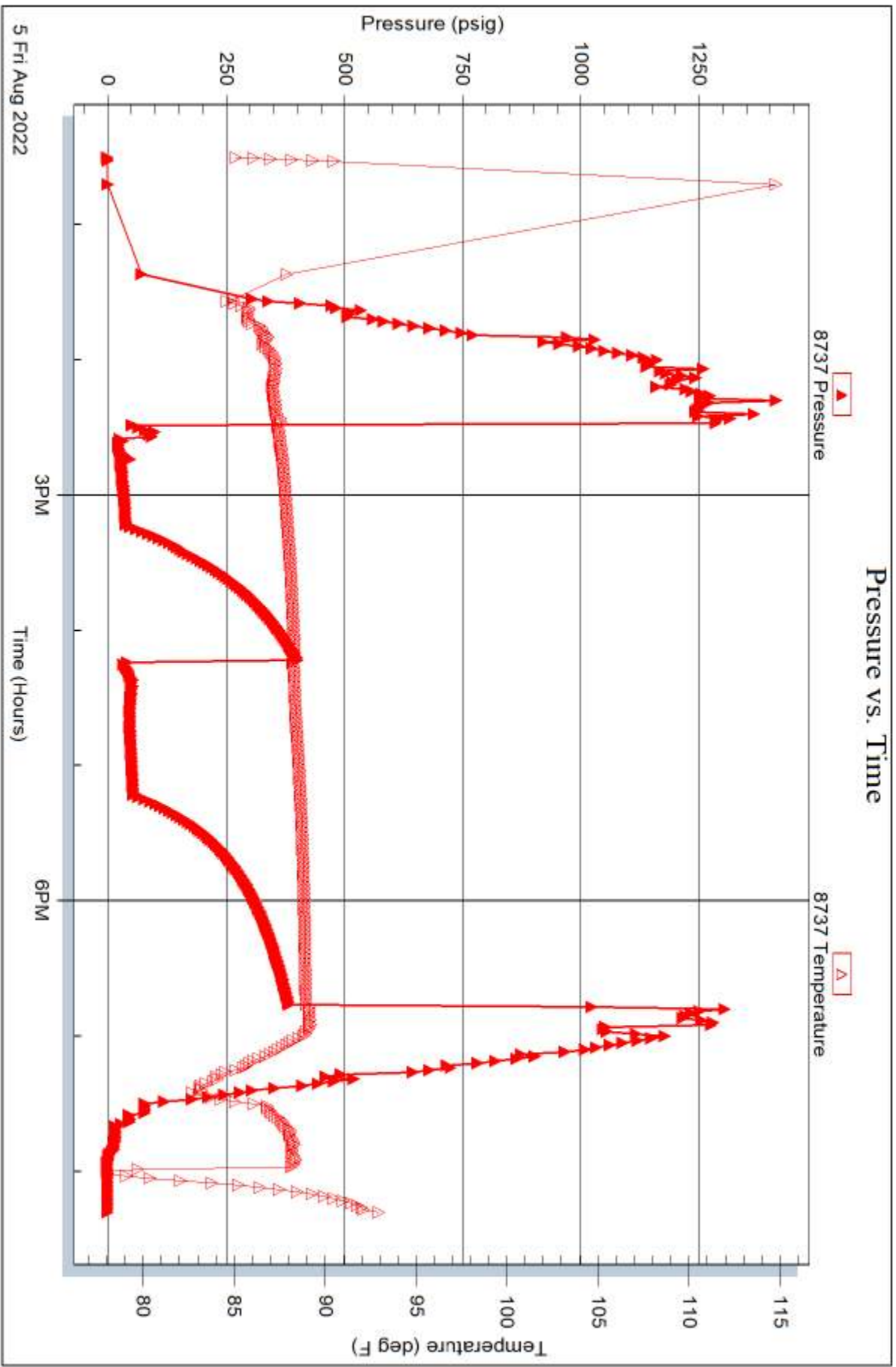


Serial #: 8737

Outside Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

8-24s-23w Hodgeman Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Jetmore 1-8

Job Ticket: 69007

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2022.08.10 @ 16:39:00

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:46:30

Time Test Ended: 21:03:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4600.00 ft (KB) To 4633.00 ft (KB) (TVD)

Total Depth: 4633.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2466.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 4601.00 ft (KB)

Start Date: 2022.08.10

End Date:

2022.08.10

Start Time: 16:36:05

End Time:

21:00:52

Capacity: 8000.00 psig

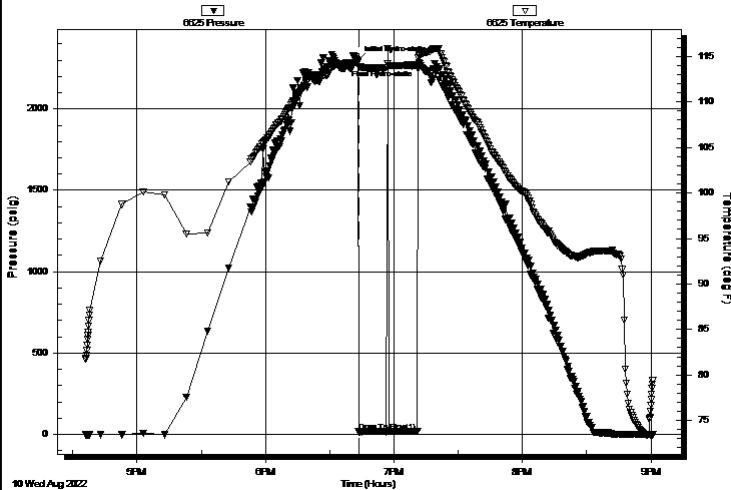
Last Calib.: 2022.08.10

Time On Btm: 2022.08.10 @ 18:43:15

Time Off Btm: 2022.08.10 @ 19:11:45

TEST COMMENT: IF-30-weak surface blow died right away and flush tool still dead pulled tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2297.02	114.29	Initial Hydro-static
1	16.95	113.89	Open To Flow (1)
29	2285.54	115.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100%	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

200 W Douglas Ave # 725
Wichita, Ks. 67202

ATTN: Tom Dudgeon

8-24s-23w Hodgeman Co Ks

Jetmore 1-8

Job Ticket: 69007

DST#: 2

Test Start: 2022.08.10 @ 16:39:00

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:46:30

Time Test Ended: 21:03:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4600.00 ft (KB) To 4633.00 ft (KB) (TVD)

Total Depth: 4633.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2466.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8652 Outside

Press@RunDepth: psig @ 4601.00 ft (KB)

Start Date: 2022.08.10

End Date:

2022.08.10

Start Time: 16:36:05

End Time:

21:00:59

Capacity: 8000.00 psig

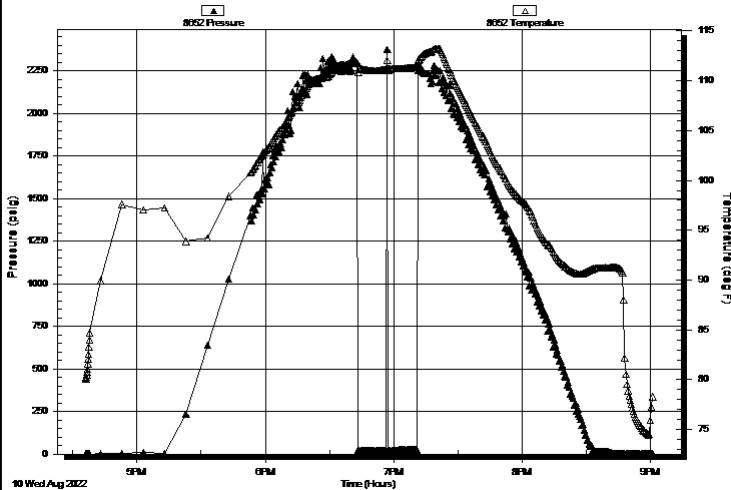
Last Calib.: 2022.08.10

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30-weak surface blow died right away and flush tool still dead pulled tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100%	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

8-24s-23w Hodgeman Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Jetmore 1-8

Job Ticket: 69007

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2022.08.10 @ 16:39:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 8.39 in³

Resistivity: ohm.m

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100%	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2 # LCM

Serial #: 6625

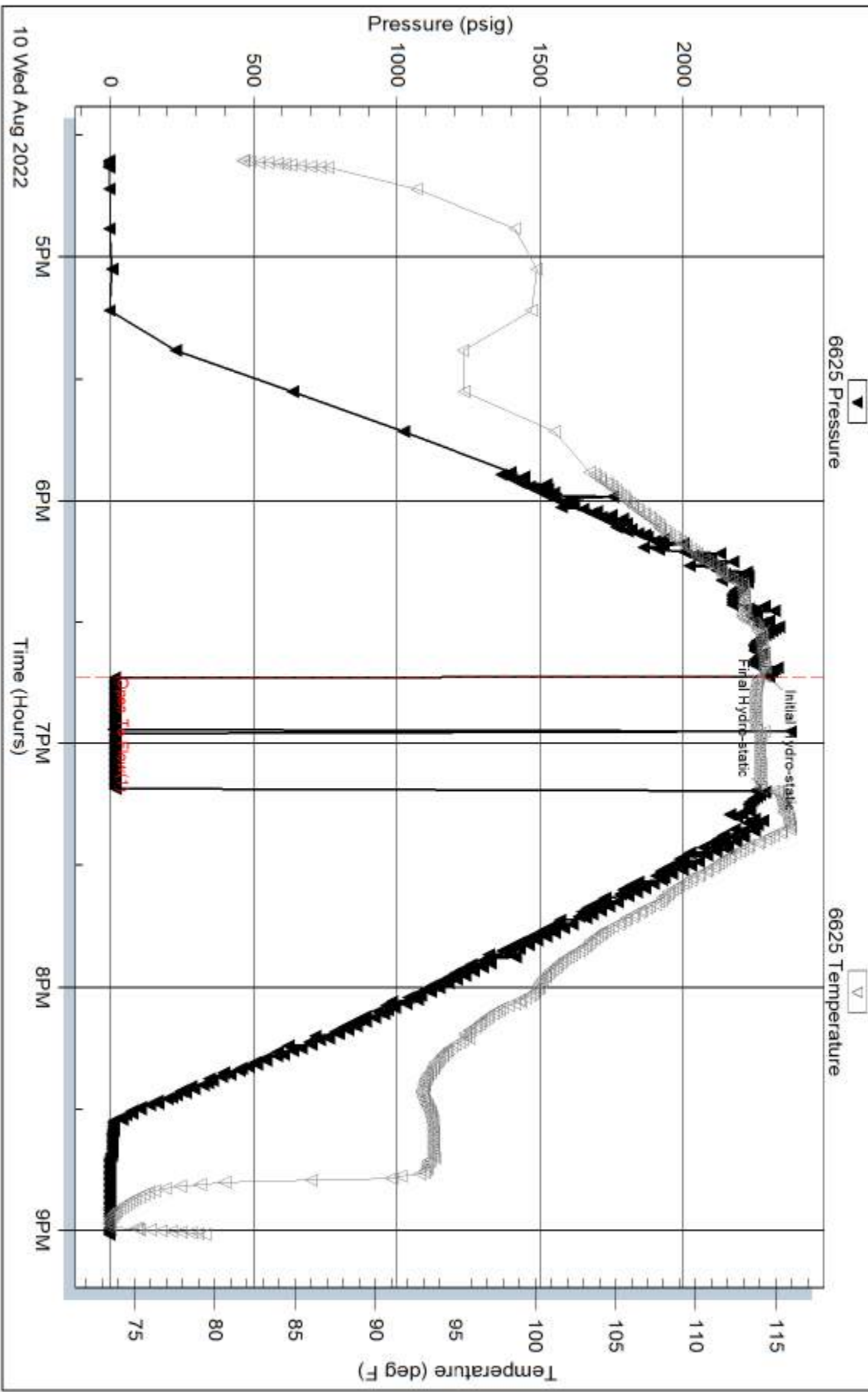
Inside

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 69007

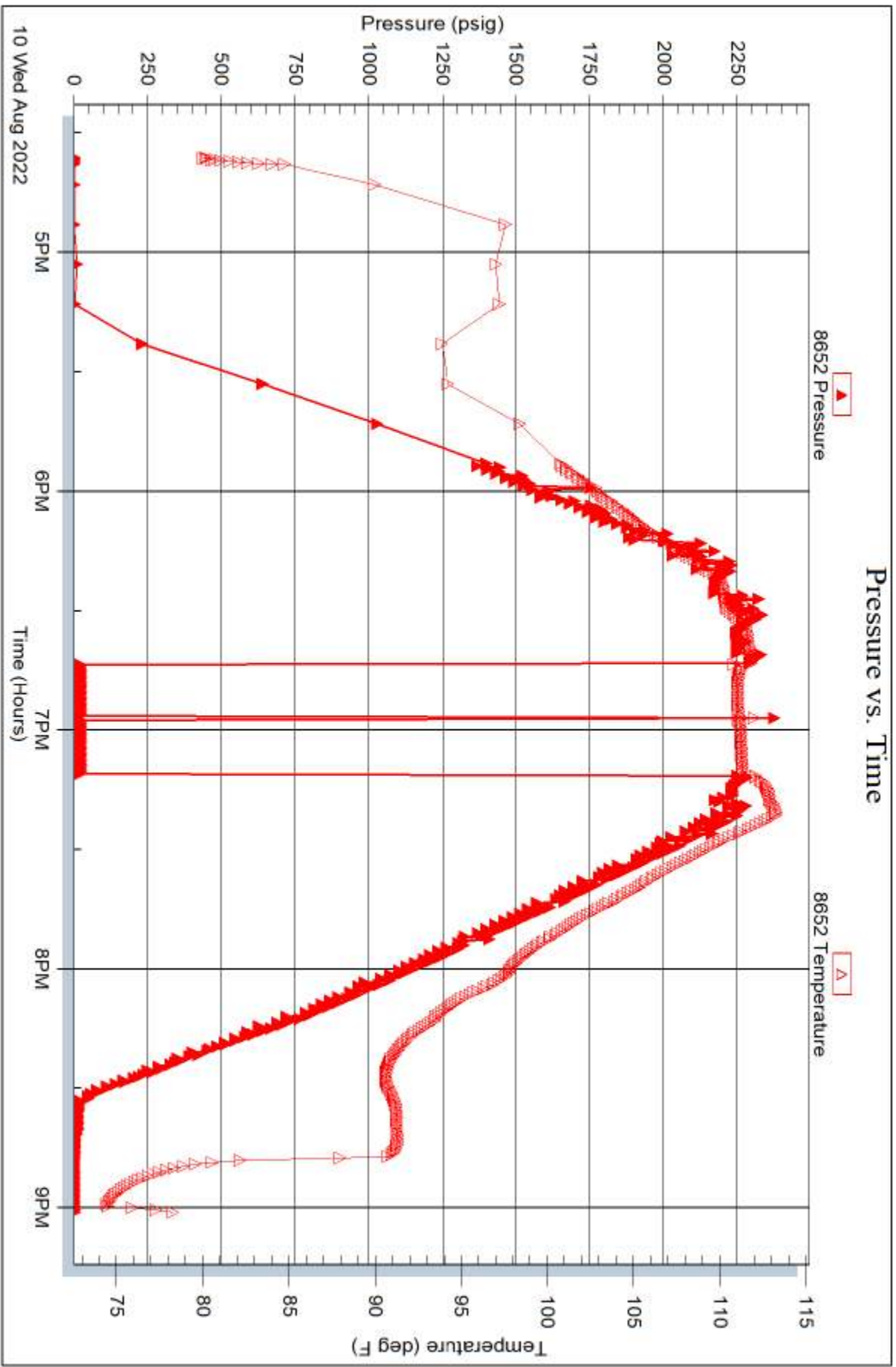
Printed: 2022.08.10 @ 21:59:36

Serial #: 8652

Outside Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 2





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

200 W Douglas Ave # 725
Wichita, Ks. 67202

ATTN: Tom Dudgeon

8-24s-23w Hodgeman Co Ks

Jetmore 1-8

Job Ticket: 69008

DST#: 3

Test Start: 2022.08.11 @ 13:37:00

GENERAL INFORMATION:

Formation: **Conglomerate**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:37:45

Time Test Ended: 19:46:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4683.00 ft (KB) To 4742.00 ft (KB) (TVD)

Total Depth: 4742.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2466.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8652 Outside

Press@RunDepth: 25.62 psig @ 4684.00 ft (KB)

Start Date: 2022.08.11

End Date:

2022.08.11

Start Time: 13:37:05

End Time:

19:46:44

Capacity: 8000.00 psig

Last Calib.: 2022.08.11

Time On Btm: 2022.08.11 @ 15:34:45

Time Off Btm: 2022.08.11 @ 17:44:00

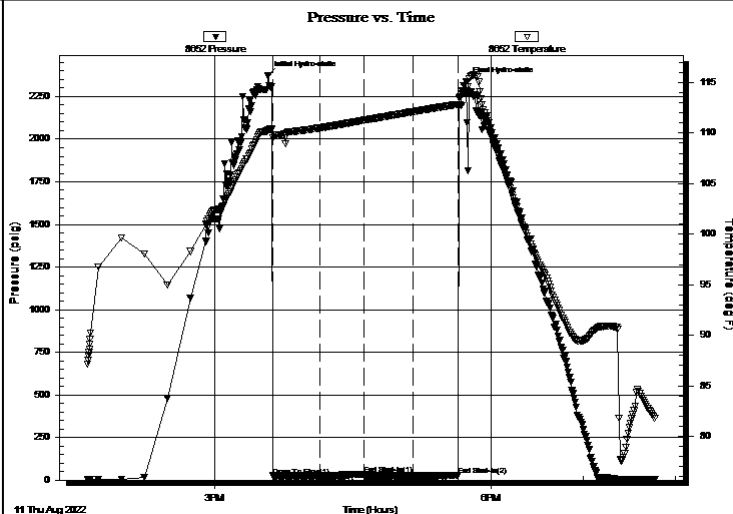
TEST COMMENT: IF-30- Weak surface blow

SI1-30- No return

FF-30- No blow

SI2-30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2374.38	110.28	Initial Hydro-static
3	24.42	109.50	Open To Flow (1)
34	25.29	110.50	Shut-In(1)
63	35.74	111.26	End Shut-In(1)
63	24.97	111.26	Open To Flow (2)
95	25.62	112.10	Shut-In(2)
124	29.02	112.83	End Shut-In(2)
130	2337.47	114.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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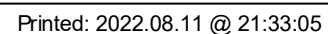
* Recovery from multiple tests



Test Start: 2022.08.11 @ 13:37:00

KB to GR/CF: 12.00 ft

SI2-30- No return





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

8-24s-23w Hodgeman Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Jetmore 1-8

Job Ticket: 69008

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2022.08.11 @ 13:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%	0.038

Total Length: 5.00 ft

Total Volume: 0.038 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

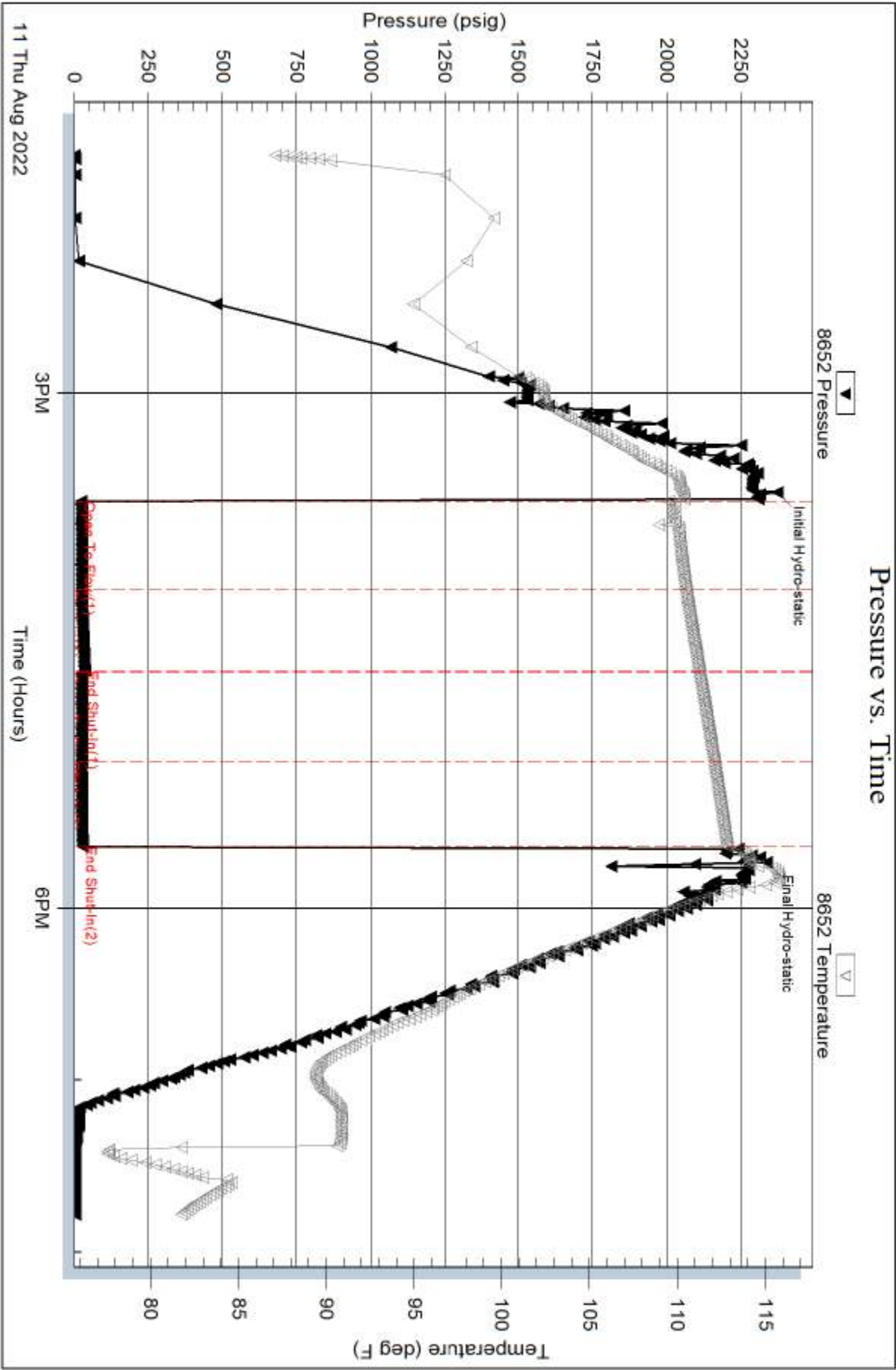
Recovery Comments: LCM 1#

Serial #: 8652

Outside Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 3



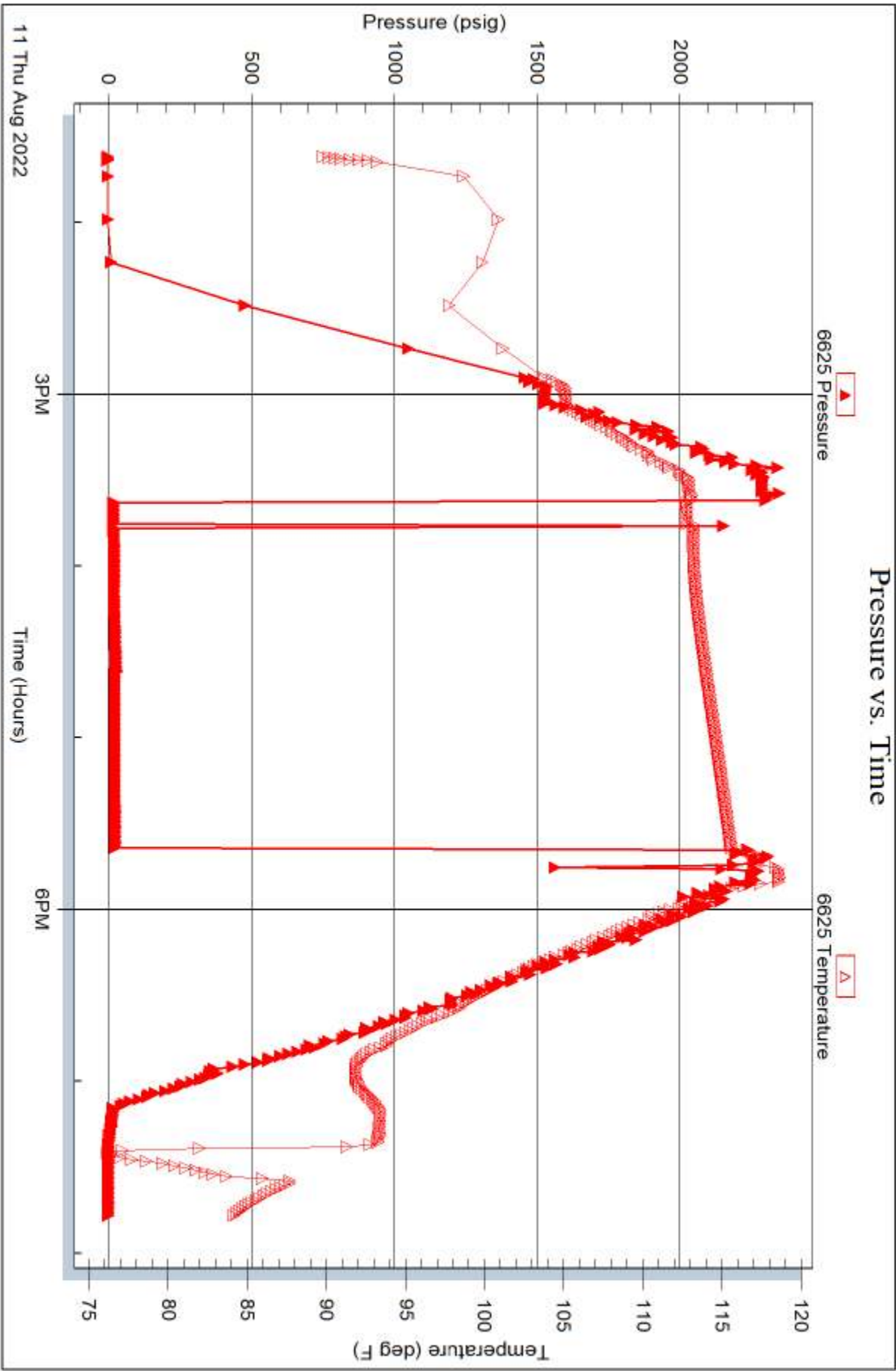
Serial #: 6625

Inside

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 3





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

200 W Douglas Ave # 725
Wichita, Ks. 67202

ATTN: Tom Dudgeon

8-24s-23w Hodgeman Co Ks

Jetmore 1-8

Job Ticket: 69009

DST#: 4

Test Start: 2022.08.05 @ 12:30:45

GENERAL INFORMATION:

Formation: **MISS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended:

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4747.00 ft (KB) To 4745.00 ft (KB) (TVD)

Total Depth: 4765.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2466.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8652

Press@RunDepth: psig @ ft (KB)

Start Date: 2022.08.12

End Date:

2022.08.12

Start Time: 04:04:05

End Time:

08:38:59

Capacity: 8000.00 psig

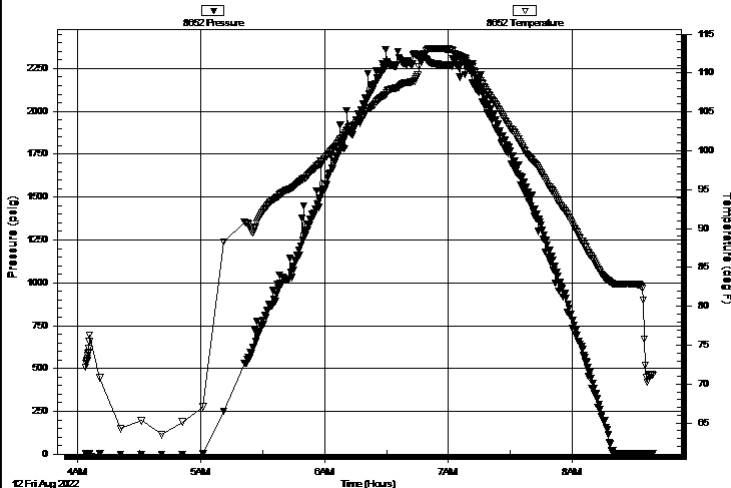
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: packer failure, tried to set tw ice, lost mud right aw ay both times

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
110.00	mud 100%	1.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

200 W Douglas Ave # 725
Wichita, Ks. 67202

ATTN: Tom Dudgeon

8-24s-23w Hodgeman Co Ks

Jetmore 1-8

Job Ticket: 69009

DST#: 4

Test Start: 2022.08.05 @ 12:30:45

GENERAL INFORMATION:

Formation: **MISS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended:

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4747.00 ft (KB) To 4745.00 ft (KB) (TVD)

Total Depth: 4765.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2466.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6625

Press@RunDepth: psig @ ft (KB)

Start Date: 2022.08.12

End Date:

2022.08.12

Start Time: 04:04:05

End Time:

08:38:59

Capacity: 8000.00 psig

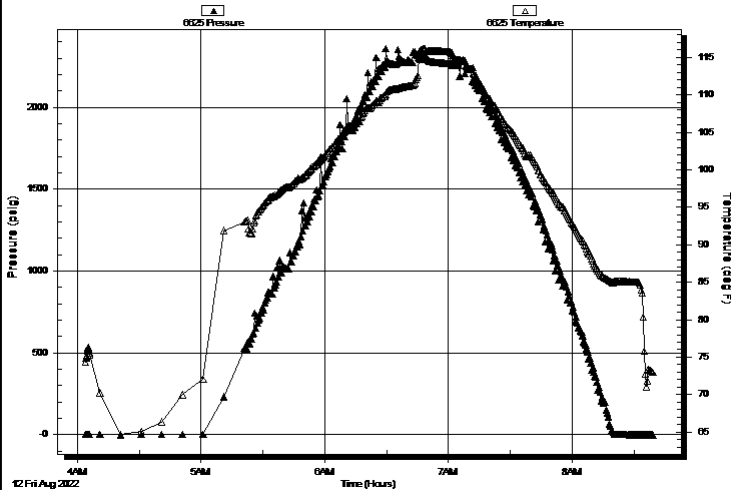
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: packer failure, tried to set tw ice, lost mud right aw ay both times

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
110.00	mud 100%	1.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

8-24s-23w Hodgeman Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Jetmore 1-8

Job Ticket: 69009

DST#: 4

ATTN: Tom Dudgeon

Test Start: 2022.08.05 @ 12:30:45

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
110.00	mud 100%	1.543

Total Length: 110.00 ft

Total Volume: 1.543 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

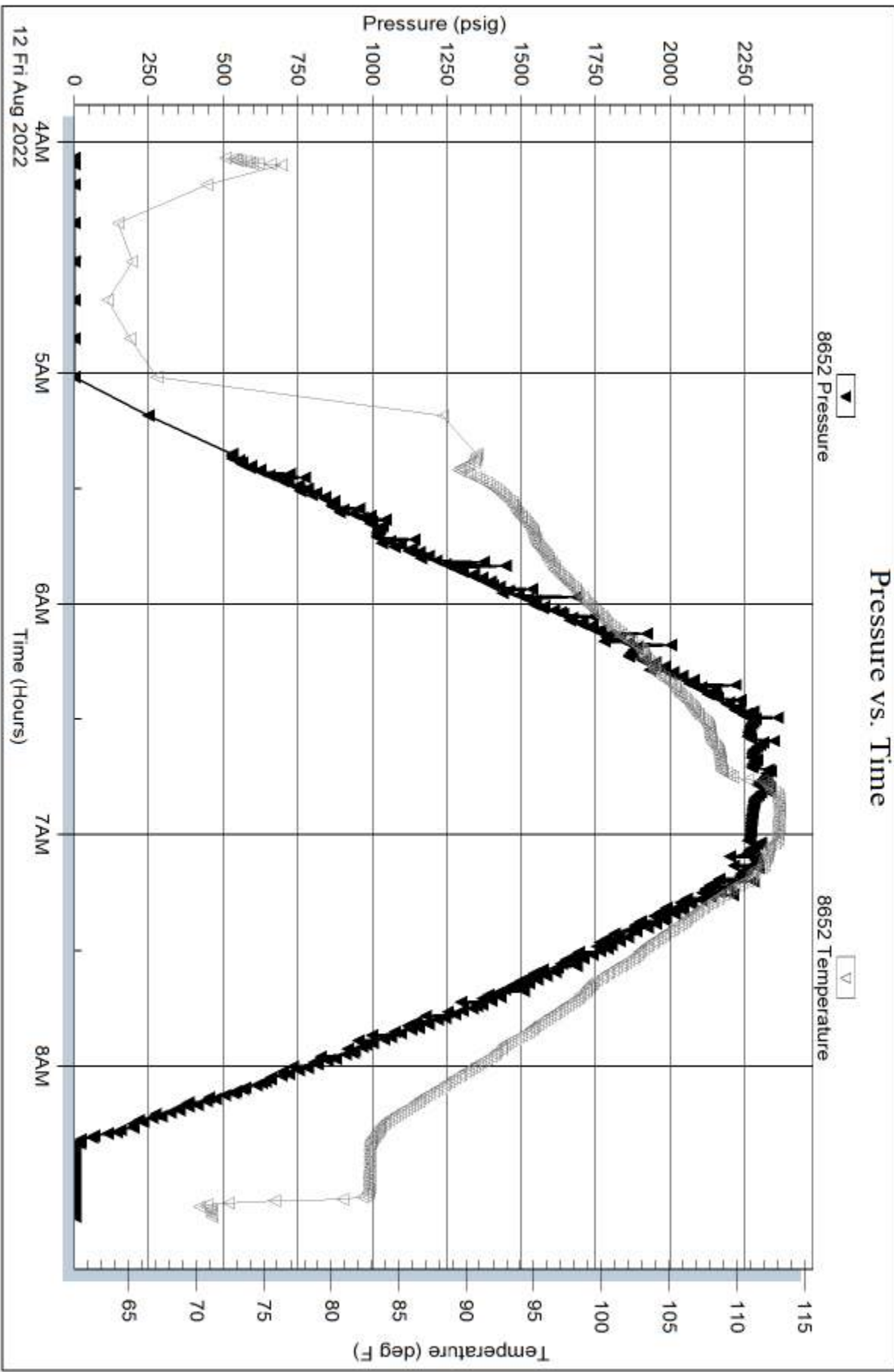
Recovery Comments: 1#lcm

Serial #: 8652

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 4

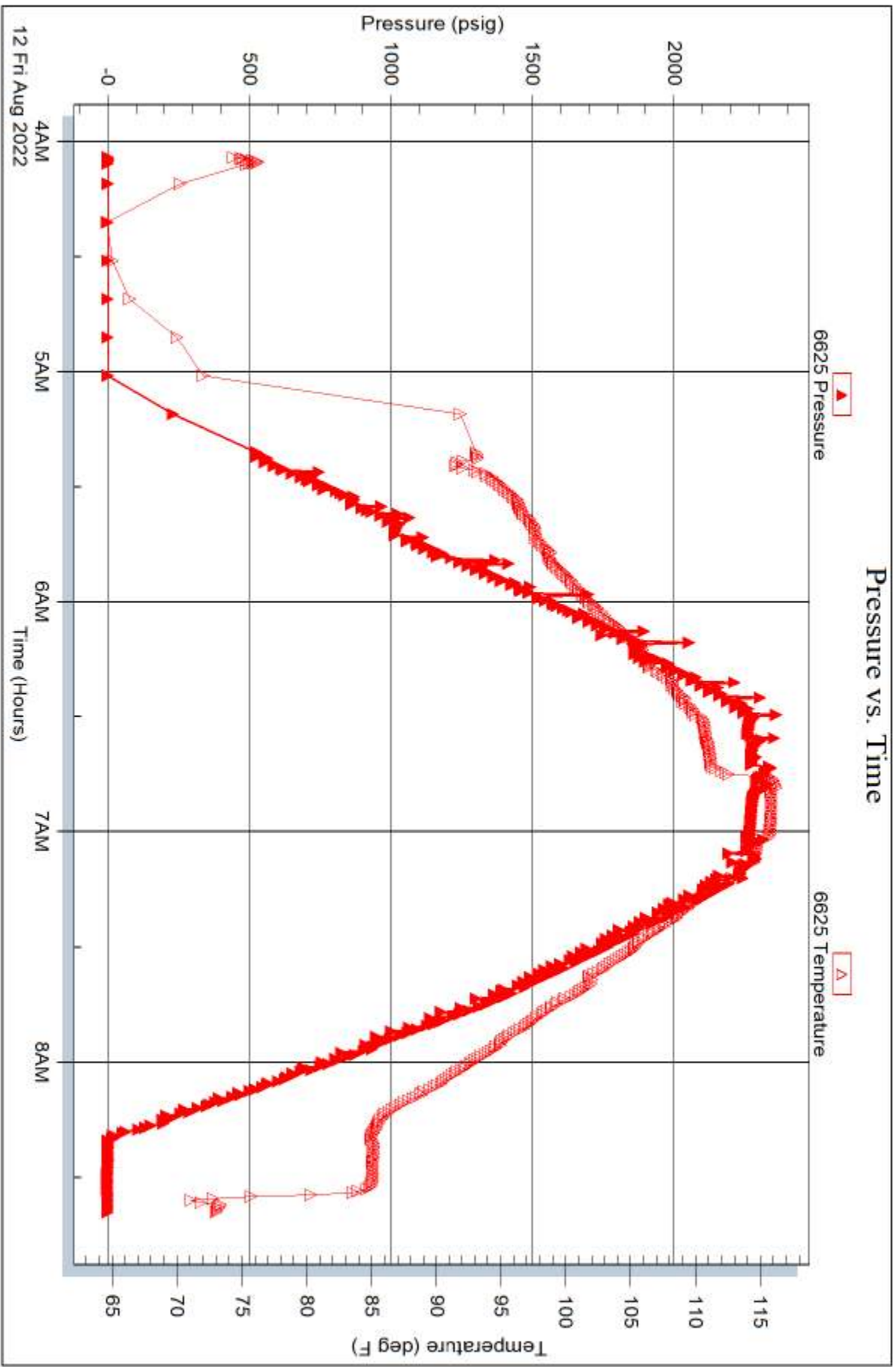


Serial #: 6625

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 4





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

200 W Douglas Ave # 725
Wichita, Ks. 67202

ATTN: Tom Dudgeon

8-24s-23w Hodgeman Co Ks

Jetmore 1-8

Job Ticket: 69010

DST#: 5

Test Start: 2022.08.12 @ 08:52:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:47:00

Time Test Ended: 16:49:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4703.00 ft (KB) To 4765.00 ft (KB) (TVD)

Total Depth: 4765.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2466.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8652 Outside

Press@RunDepth: 48.40 psig @ 4704.00 ft (KB)

Start Date: 2022.08.12

End Date:

2022.08.12

Start Time: 08:52:05

End Time:

16:49:14

Capacity: 8000.00 psig

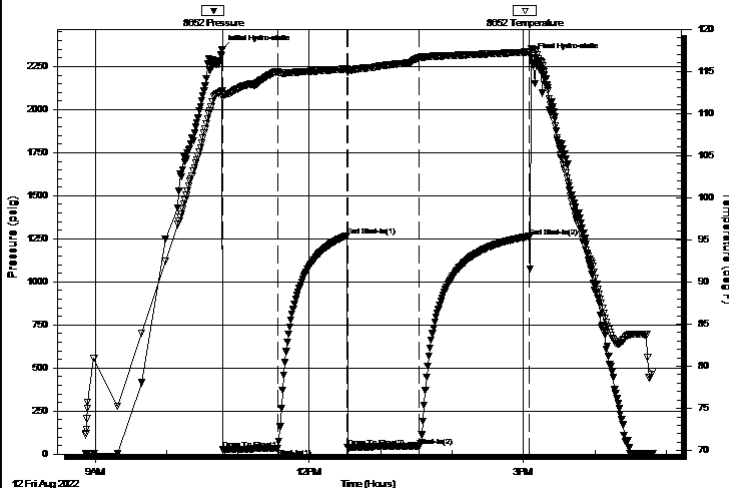
Last Calib.: 2022.08.12

Time On Btm: 2022.08.12 @ 10:46:45

Time Off Btm: 2022.08.12 @ 15:06:30

TEST COMMENT: IF-45- Built to 1 1/2"
SI1-60- No return
FF-60- Built to 1 3/4"
SI2-90- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2349.55	112.70	Initial Hydro-static
1	25.09	111.88	Open To Flow (1)
47	33.99	114.89	Shut-In(1)
105	1268.45	115.27	End Shut-In(1)
106	37.44	114.82	Open To Flow (2)
166	48.40	116.60	Shut-In(2)
259	1263.87	117.28	End Shut-In(2)
260	2302.61	117.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MUD 100%	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

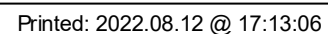
* Recovery from multiple tests



Test Start: 2022.08.12 @ 08:52:00

KB to GR/CF: 12.00 ft

SI2-90- No return





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

8-24s-23w Hodgeman Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Jetmore 1-8

Job Ticket: 69010

DST#: 5

ATTN: Tom Dudgeon

Test Start: 2022.08.12 @ 08:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 7.99 in³

Resistivity: ohm.m

Salinity: 2300.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MUD 100%	0.842

Total Length: 60.00 ft

Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1 1/2# LCM

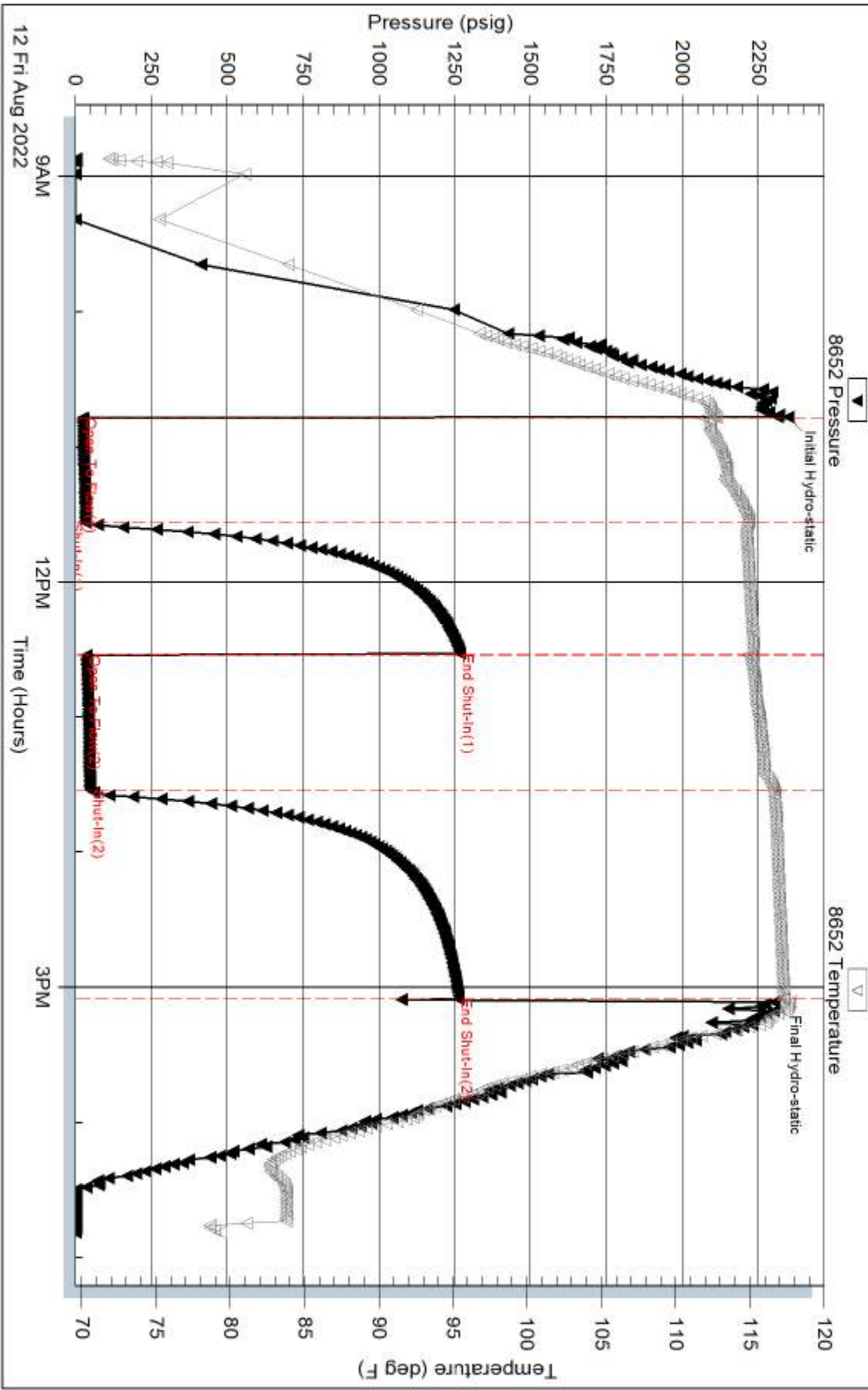
Serial #: 8652

Outside Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 5

Pressure vs. Time



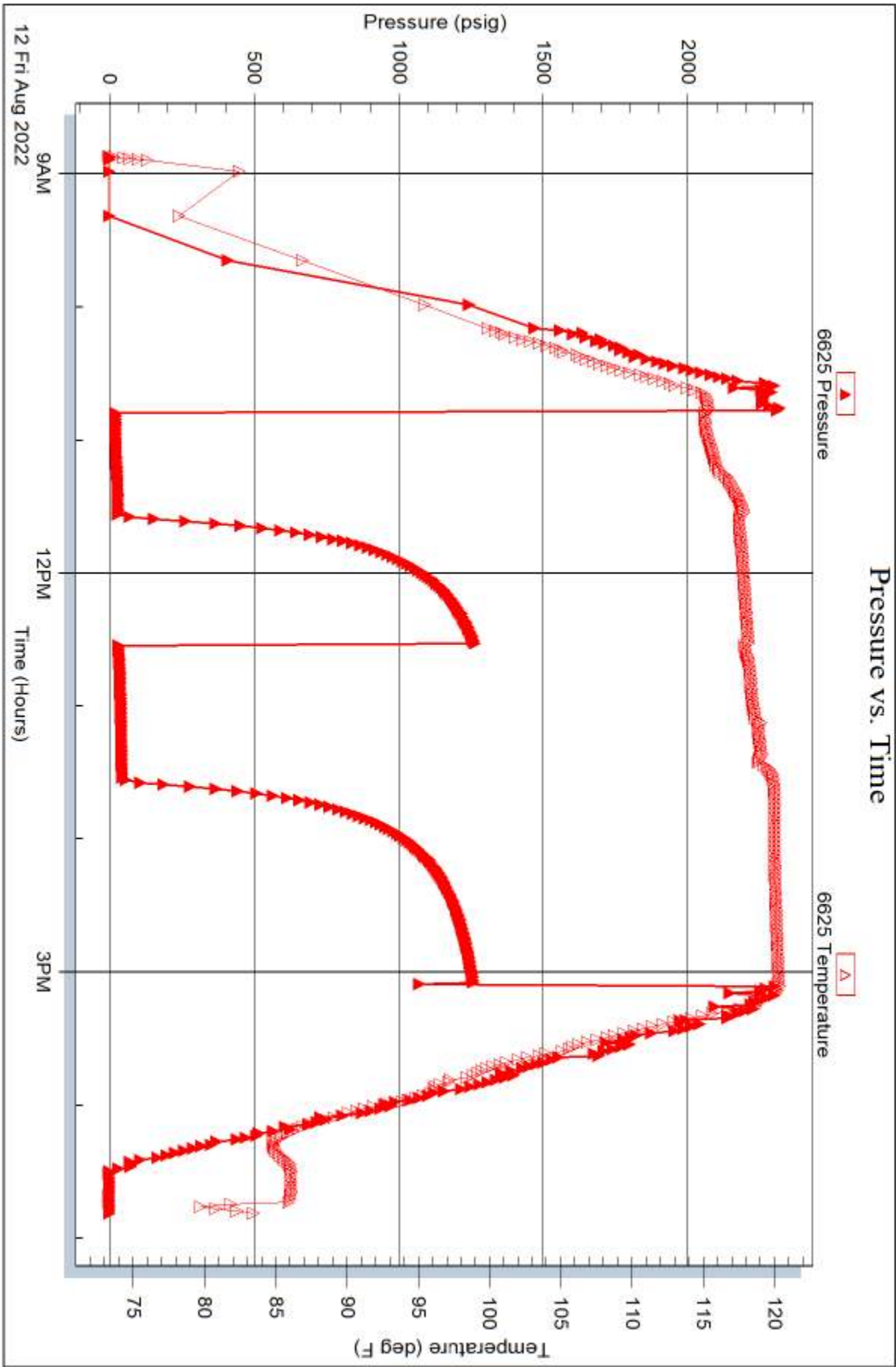
Serial #: 6625

Inside

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 5





VINCENT OIL CORPORATION



Scale 1:240 Imperial

Well Name:	JETMORE 1-8	
Surface Location:	330 FNL 330 FWL 8-24S-23W	
Bottom Location:		
API:	15-083-22015-0000	
License Number:	5004	
Spud Date:	8/1/2022	Time: 8:00 AM
Region:	MIDCON	
Drilling Completed:	8/11/2022	Time: 8:00 PM
Surface Coordinates:	330' FNL & 330' FWL	
Bottom Hole Coordinates:		
Ground Elevation:	2454.00ft	
K.B. Elevation:	2466.00ft	
Logged Interval:	1550.00ft	To: 4765.00ft
Total Depth:	4765.00ft	
Formation:	MISSISSIPPIAN	
Drilling Fluid Type:	CHEMICAL	

ELEVATIONS

K.B. Elevation:	2466.00ft	Ground Elevation:	2454.00ft
K.B. to Ground:	12.00ft		

OPERATOR

Company:	VINCENT OIL CORPORATION	
Address:	200 W DOUGLAS AVE	
	STE 725	
	WICHITA KS 67202	
Contact Geologist:	DICK JORDAN	
Contact Phone Nbr:	316.263	
Well Name:	JETMORE 1-8	
Location:	330 FNL 330 FWL 8-24S-23W	
API:	15-083-22015-0000	
Pool:		Field: WILDCAT
State:	KS	Country: HODGEMAN

CONTRACTOR

Contractor:	DUKE DRILLING CO., INC.
Rig #:	1
Rig Type:	MUD ROTARY

Rig Type:	MUD ROTARY	Time:	8:00 AM
Spud Date:	8/1/2022	Time:	8:00 PM
TD Date:	8/11/2022	Time:	3:15 AM
Rig Release:	8/13/2022		

LOGGED BY

Company: VINCENT OIL CORP
Address:

Phone Nbr:
Logged By: Geologist
Name: TOM DUDGEON

TOTAL DEPTH

Measurement Type:	Measurement Depth:	TVD:
RTD	4765.00	4765.00

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.879766
Latitude: 37.985219
N/S Co-ord: 330' FNL
E/W Co-ord: 330' FWL

DRILLING FLUID SUMMARY

Type	Date	From Depth	To Depth
CHEMICAL MUD	8/7/2022	3474.00ft	4765.00ft

OPEN HOLE LOGS

Logging Company:
Logging Engineer:
Truck #:
Logging Date:
Logs Run: 0
Time Spent:
Logs Run Successful: 0

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
	0.00ft	0.00ft	0.00		0

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
7/28/2022	0.00ft	0.00ft	

COMMENT

NO LOGS RUN

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size	12.25 in		7.88 in		
Hole Size	12.25 in		7.88 in		
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.63 in	397' ft	23#	9	8/3/2022 1:30 PM
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
SURFACE	12.25 in	8.63	397.00 ft

NOTES

ELEVATION: 2454 ft. G.L.- 2466 K.B.

STRAIGHT HOLE SURVEY

Degree	Depth
1°	399'
1°	1124'

REFERENCE WELL:**A**

D. Slawson
Jetmore "B" #1
NE-NE
Sec. 7-24S-23W

B

Vincent Oil Corp.
Borger #1-5
2310' FNL & 2678' FEL
Sec. 5-24-23W

1° 1401'
1° 2470'
3/4° 2470'
3/4° 4633'

WELL	SAMPLE TOPS	REF. WELL		ELECTRIC LOG REF.	
		A	B	A	B
Anhydrite	1621 (+845)	-1	-4		
Chase	2543 (-77)	-2	+9		
Heebner Shale	4020 (-1554)	-3	+3		
Brown Limestone	4102 (-1636)	Flt	+2		
Lansing / Kansas City	4109 (-1643)	+3	+3		
Stark Shale	4389 (-1923)	Flt	+2		
Hushpuckney Shale	4425 (-1959)	-3	+3		
Base Kansas City	4501 (-2035)	+1	+6		
Pawnee	4581 (-2115)	+1	+10		
Fort Scott	4607 (-2141)	+3	+7		
Cherokee Shale	4629 (-2163)	+5	+15		
Base Penn Limestone	4718 (-2252)	+5	+10		
Mississippian	4742 (-2276)	+17	+6		
Mississippian Dolomite	4754 (-2288)	+5	+2		
RTD	4765 (-2299)				

8/2/2022 Moved in rotary tools and rigged up. Spud well in at 9:00 PM 8/2/2022. Drilled 12.25" surface hole to 399', CTCH, ran short trip, CTCH. Ran 9 joints of new 8.6250", 23# surface casing. Set at 397' and cemented with 300 sx of common (2% Gel, 3% CC & 1/2# Flo-seal/x). Cement did circulate. Plug was down at 5:00 Am 8/3/2022.

8/3/2022 At 397' , Waiting on cement Drilled out from under surface casing plug at 1:30 PM 8/3/2022

8/4/2022 At 1540', Drilling ahead

8/5/2022 At 2573', Preparing for DST #1 2528 to 2573 (Chase)

DST #1 2528' to 2573' (Chase)

45"-60"-60"-120"

1st Open: Strong Blow in 6.5"

2nd Open: Strong Blow in 4.5"

Recovered: 1126' Gas in Pipe

65' Gassy Oil Spotted Mud (2% Gas & 98% Mud)

IFP: 41 - 38# FFP: 35 - 58#

ISIP: 402# FSIP: 382#

BHT 89°F

8/6/2022 At 2765', Drilling ahead

8/7/2022 At 3287', Drilling ahead, Displaced at 3474'

8/8/2022 At 3840', Drilling ahead

8/9/2022 At 4286', Drilling ahead

8/10/2022 At 4612', Drilling ahead, Drilled to 4633', preparing for DST #2 4600 to 4633 (Ft. Scott)

DST#2 4600 to 4633 (Ft. Scott)

30"-0"-0"-0"

1st Open: Very Weak blow, died immediately, flushed tool, no help, pulled tool

Recovered 1' Drilling Mud

IFP: 17# FFP: NR

ISIP: NR

BHT 115° F

8/11/2022 At 4725', Drilling ahead, Drilled to 4742' preparing for DST#3 4683 to 4742 (Conglomerate)

DST#3 4683 to 4742 (Conglomerate)

30"-30"-30"-30"

1st Open: Weak surface blow

2nd Open: No Blow

Recovered 5' Drilling Mud

IFP: 24 - 25# FFP: 25 - 25#

ISIP: 36# FSIP: 29#

BHT 114° F

Drilled to 4765', preparing for DST#4 4747' to 4765' (Mississippian Dolomite)

8/12/2022 At 4765' Tripped in hole with test tool for DST #4. Had packer failure, tripping of hole with test tool to change out packers and change packer seat before attempting retest. Tripped in hole to retest with DST #5 4703' to 4765'

DST #5 4703 to 4765' (Mississippian Dolomite)

45"-60"-60"-90"

1st Open: Weak Blow

2nd Open: Weak Blow

Recovered

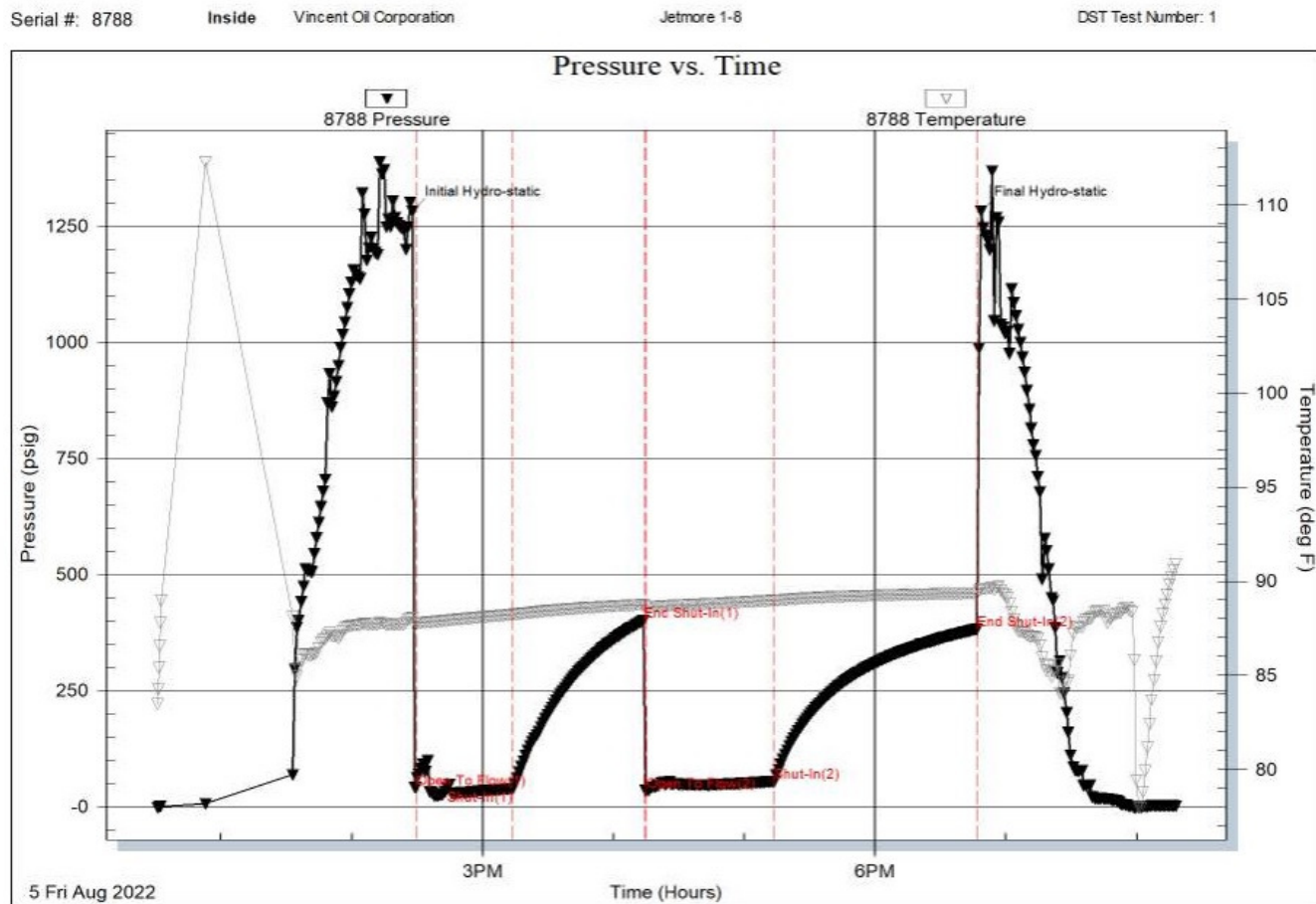
60' Drilling Mud
IFP: 25 - 33# FFP: 37 - 48#
ISIP: 1268# FSIP: 1263#
BHT 117°

Based on the negative results of DST's #1 through DST #5, orders were given at 5:00 PM 8/12/2022 to plug abandon the Jetmore ##1-8 at its current RTD.

Tripped in hole to plug, LDDP, Laid down Kelly & nipped down BOP. Tripped in hole with plugging stands.

8/13/2022 Rigged up cementers, loaded wellbore with heavy mud and set cement plugs as follows: 50 sx at 1590', 50 sx at 810', 50 sx at 450' and 20 sx at 60' to surface. Plugged the rathole with 30 sx and plugged the Mouse hole with 20 sx. Used a total of 220 sx of 60 / 40 POZ (4% Gel). Plug was down at 1:15 AM. Cleared the pits and released the rig at 3:15 Am 8/13/2022

DST #1



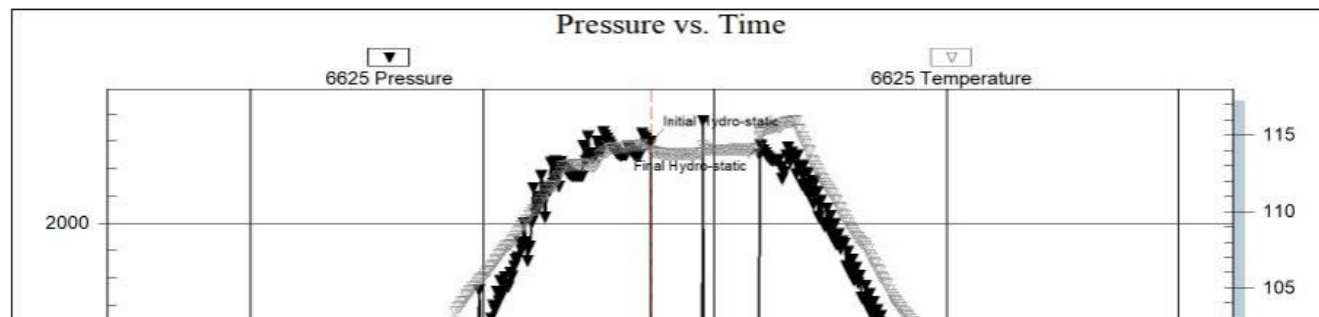
Trilobite Testing, Inc

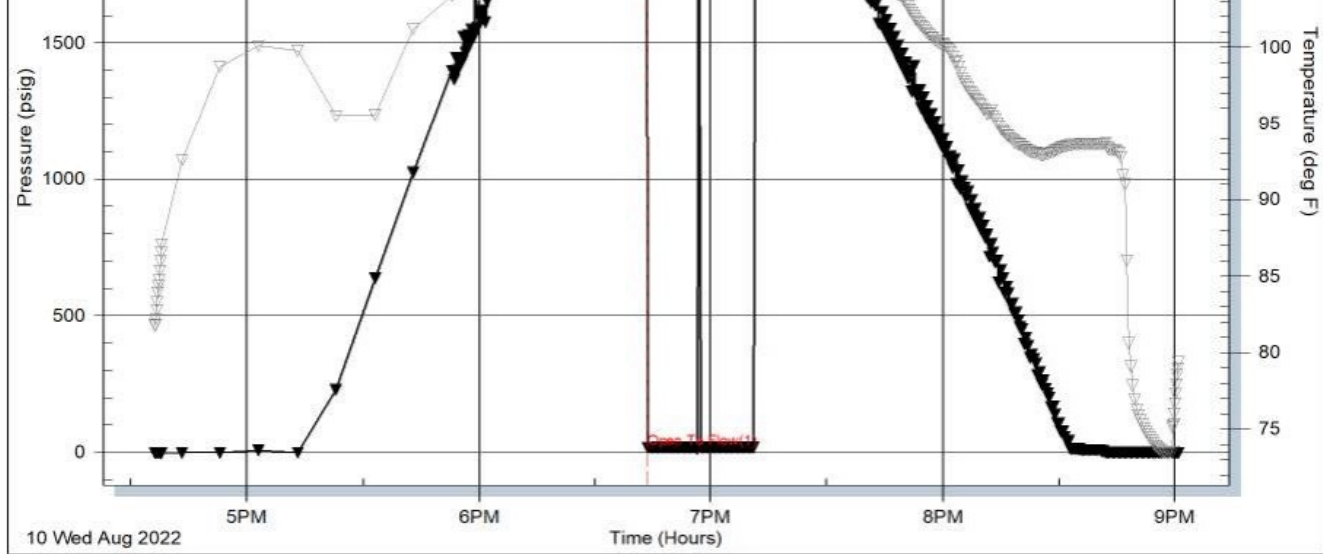
Ref. No: 68660

Printed: 2022.08.05 @ 20:44:54

DST #2

Serial #: 6625 Inside Vincent Oil Corporation Jetmore 1-8 DST Test Number: 2





Trilobite Testing, Inc

Ref. No: 69007

Printed: 2022.08.10 @ 21:17:49

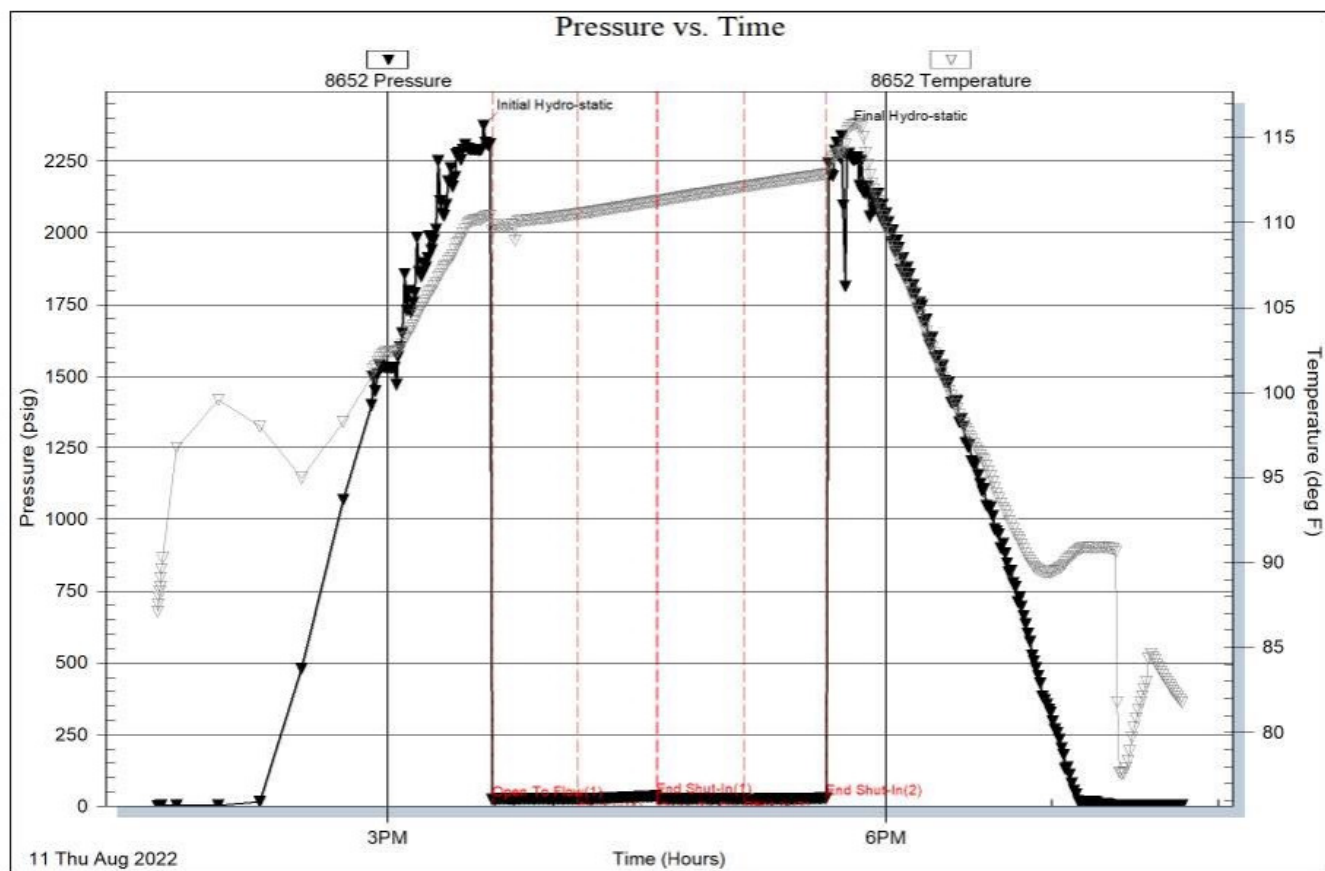
DST #3

Serial #: 8652

Outside Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 69008

Printed: 2022.08.11 @ 20:04:48

DST #4

DST #4

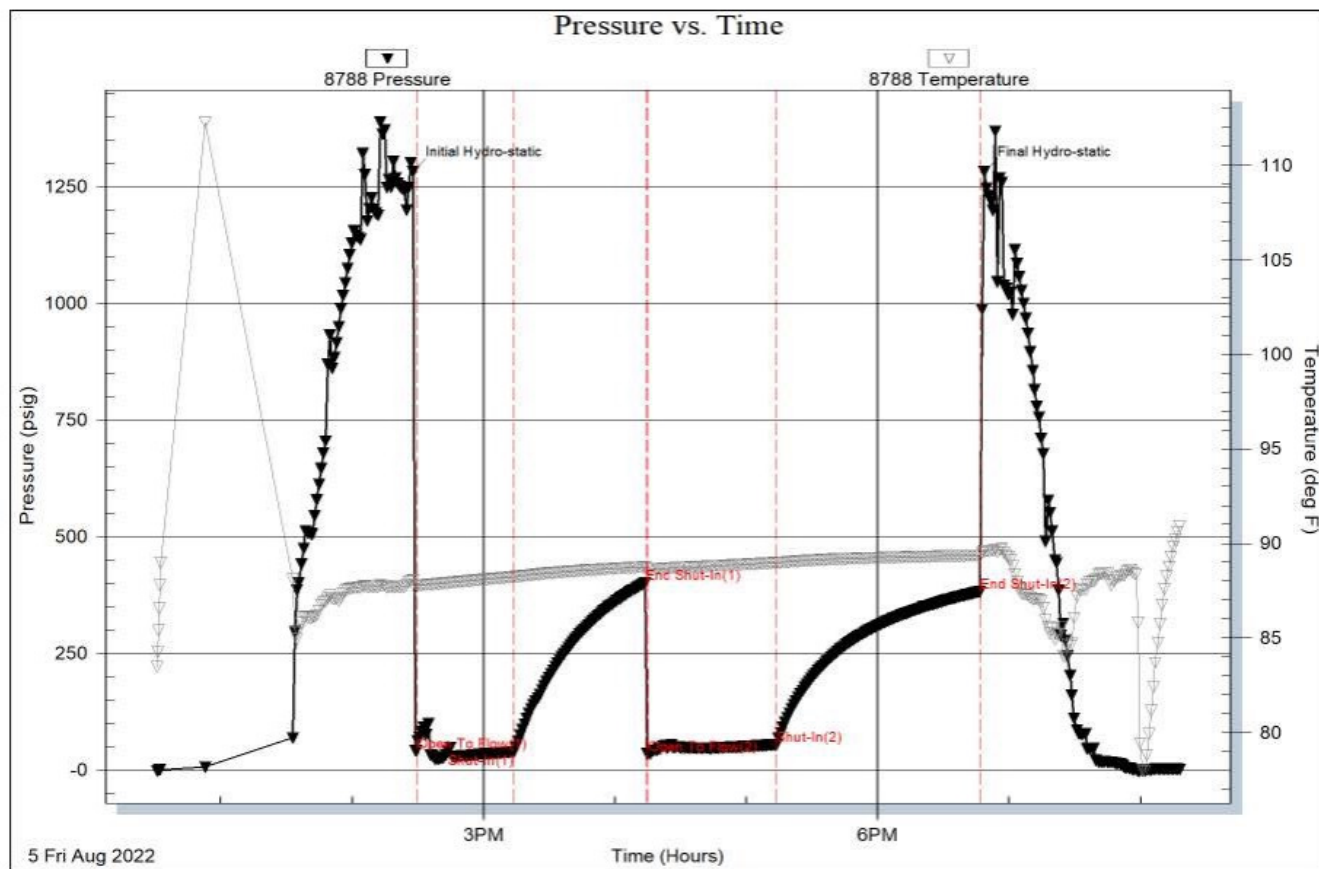
Serial #: 8788

Inside

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68660

Printed: 2022.08.05 @ 20:44:54

DST #5

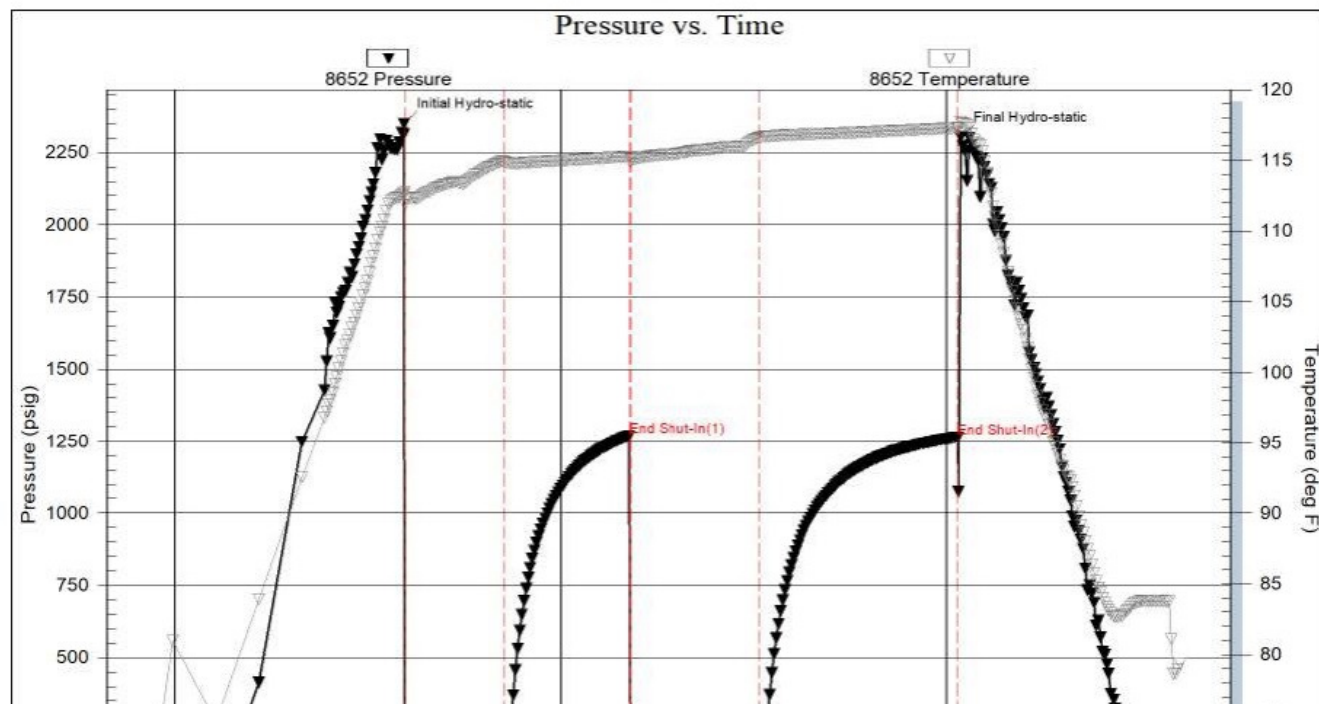
Serial #: 8652

Outside

Vincent Oil Corporation

Jetmore 1-8

DST Test Number: 5



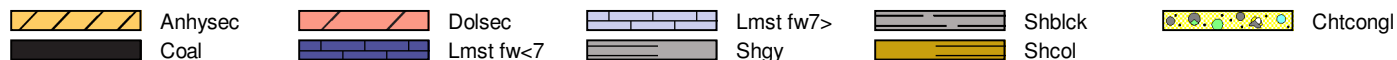


Trilobite Testing, Inc

Ref. No: 69010

Printed: 2022.08.12 @ 17:09:30

ROCK TYPES



ACCESSORIES

MINERAL

- Argillaceous
- ⊥ Calcareous
- Carbonaceous Flakes
- ▲ Chert, dark
- Sandy
- Silty
- ∕ Euhed rhombs of dol or i
- △ Chert White

FOSSIL

- ∩ Bioclastic or Fragmental
- ⌘ Foraminifera
- F Fossils < 20%
- φ Oolite

STRINGER

- Sandstone

TEXTURE

- C Chalky
- CX Cryptocrystalline
- e Earthy
- FX Finexln

OTHER SYMBOLS

POROSITY TYPE

- × Inter crystalline
- φ Interoolitic
- V Vuggy
- P Pinpoint
- ∞ Moldic
- O Organic
- F Fracture
- e Earthy
- Fenestral

OIL SHOWS

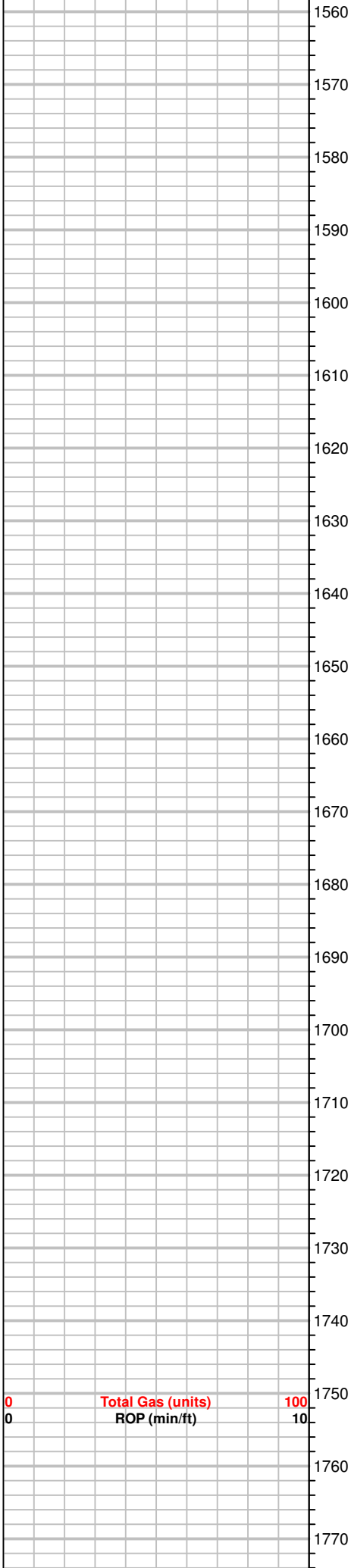
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

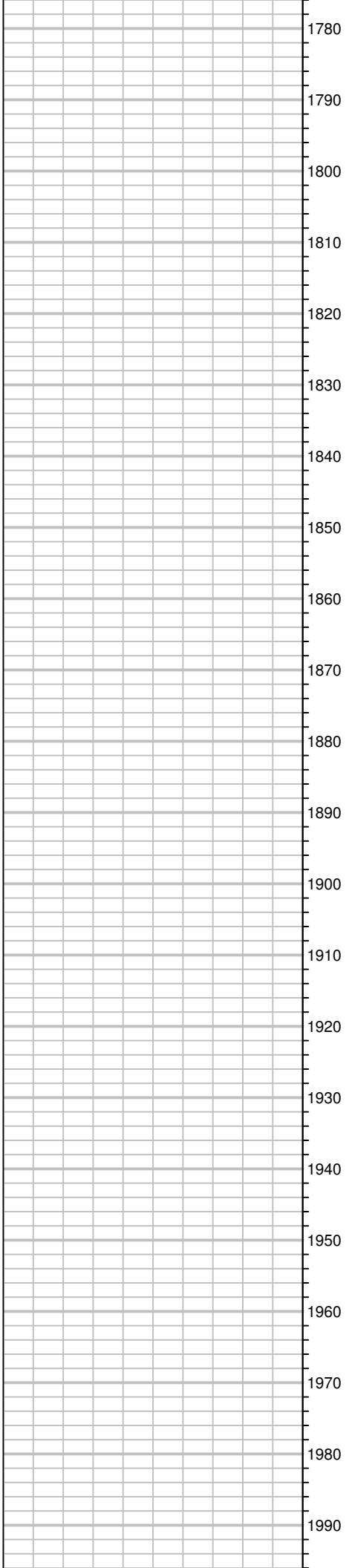
INTERVALS

- Core
- DST

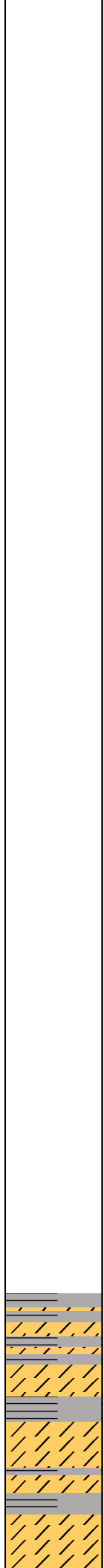
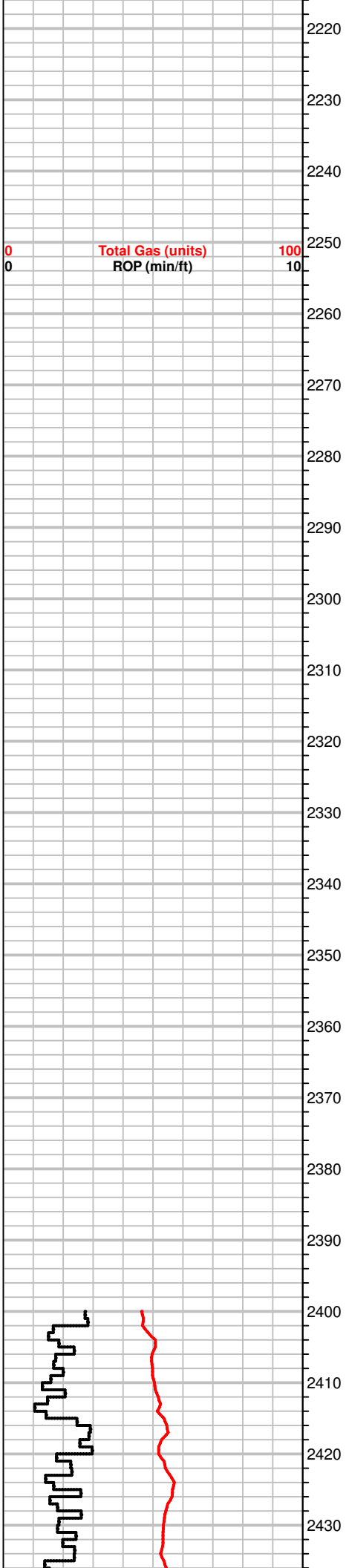
Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

Curve Track #01		Depth Intervals	Porosity Types	Interpreted Lithology	Oil Shows	Geological Descriptions	Comment
Total Gas (units)	ROP (min/ft)						
1:240 Imperial							
0	0	100					
		10					
		1510					
		1520					
		1530					
		1540					
		1550					



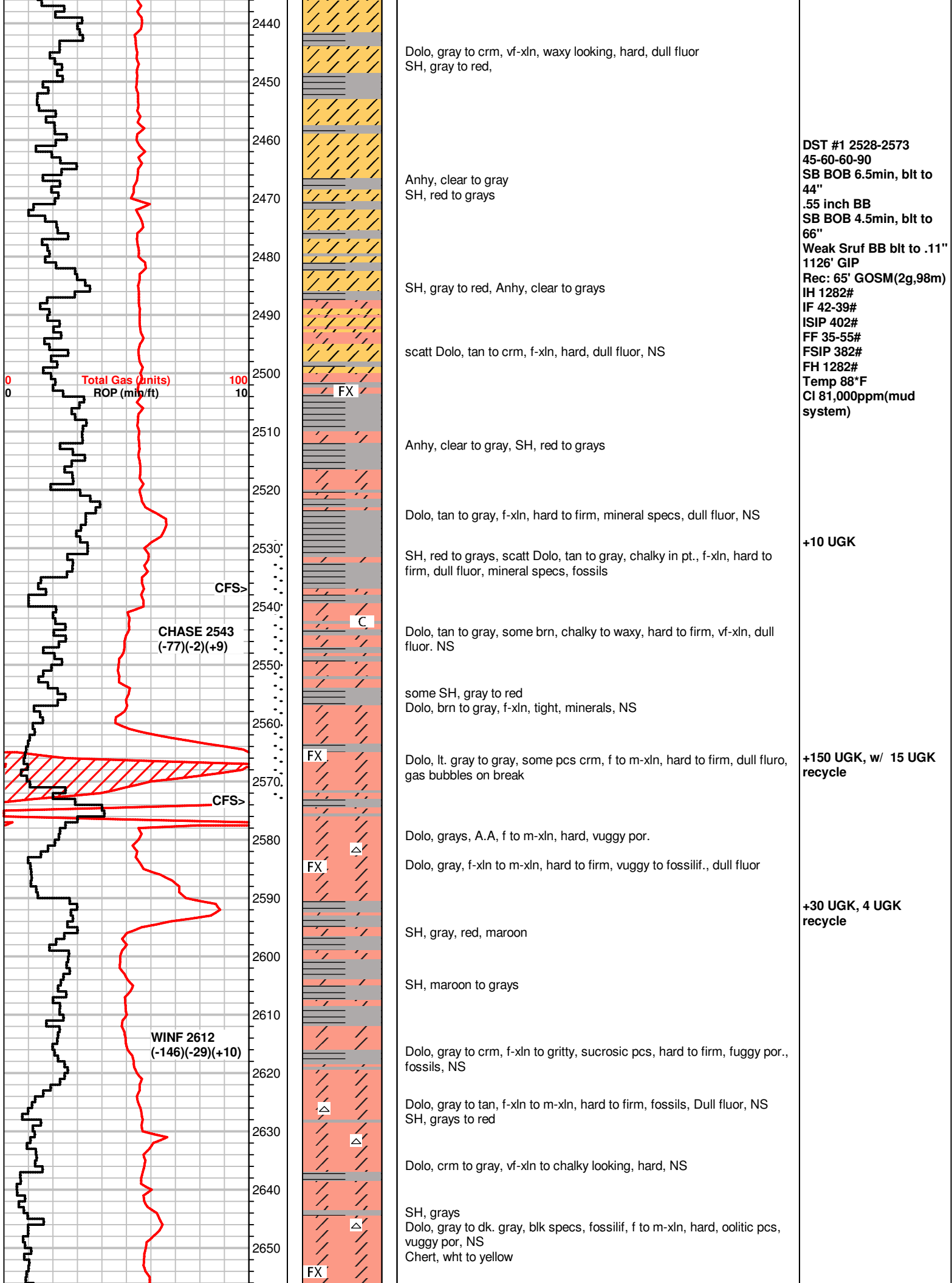


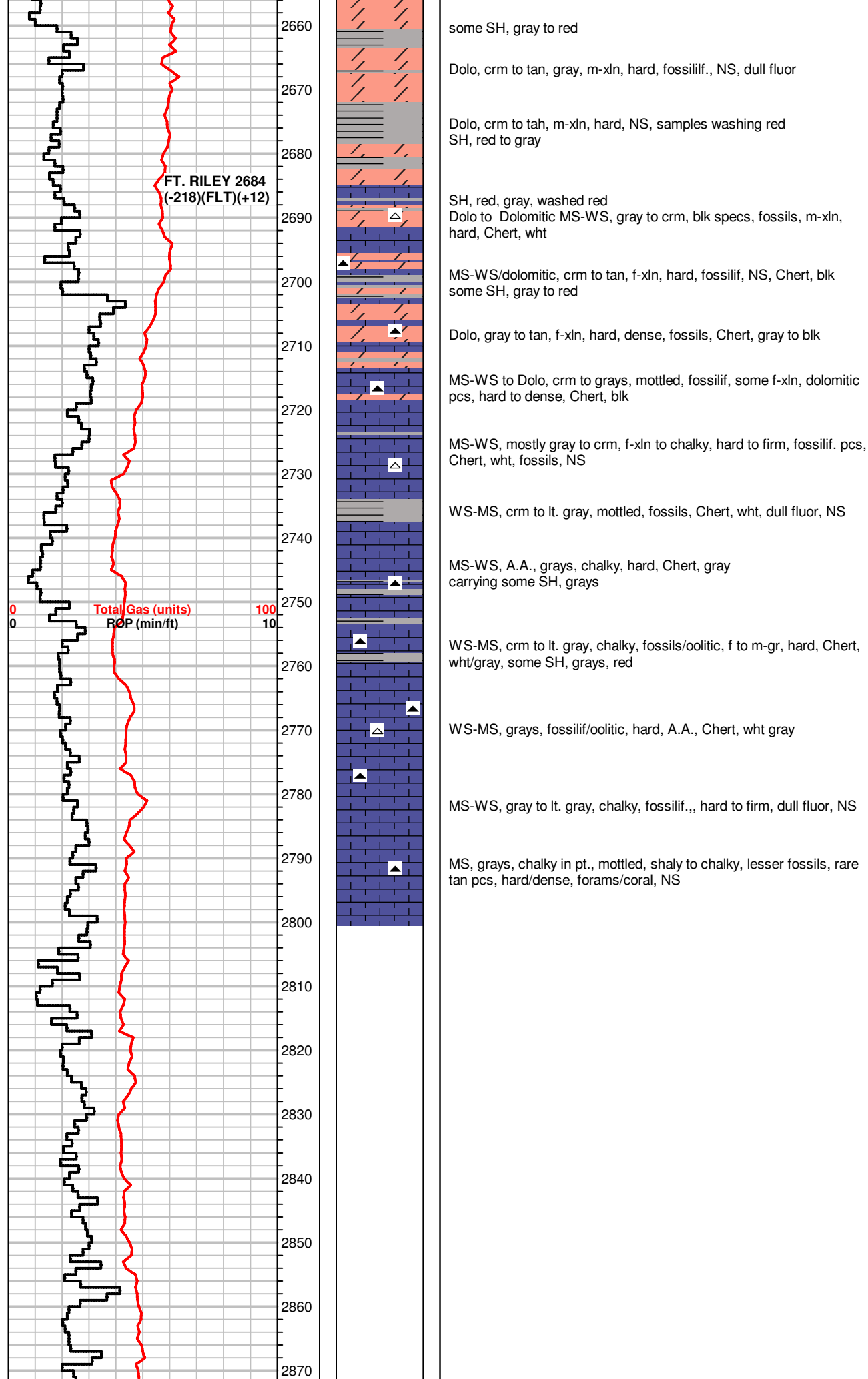
0	Total Gas (units)	100	2000
0	ROP (min/ft)	10	
			2010
			2020
			2030
			2040
			2050
			2060
			2070
			2080
			2090
			2100
			2110
			2120
			2130
			2140
			2150
			2160
			2170
			2180
			2190
			2200
			2210

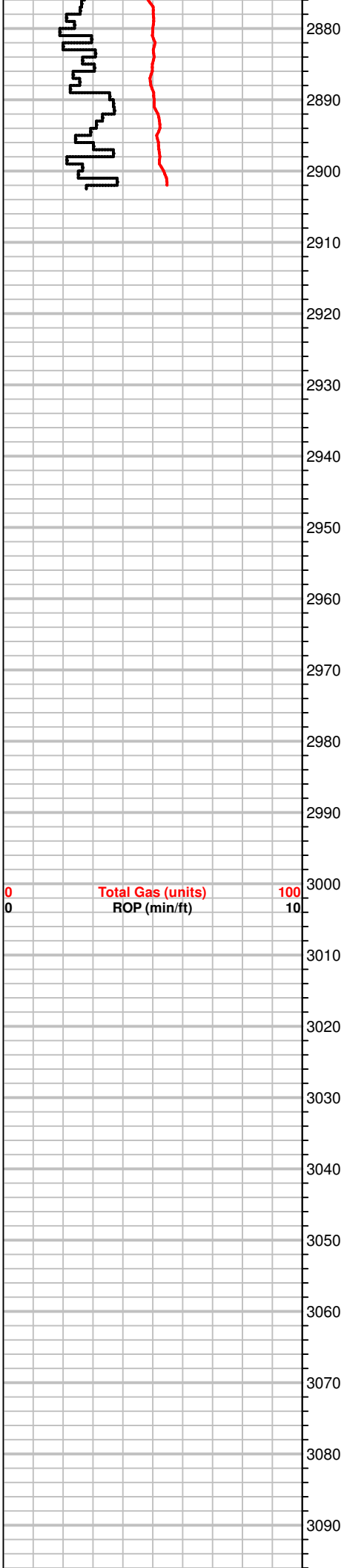


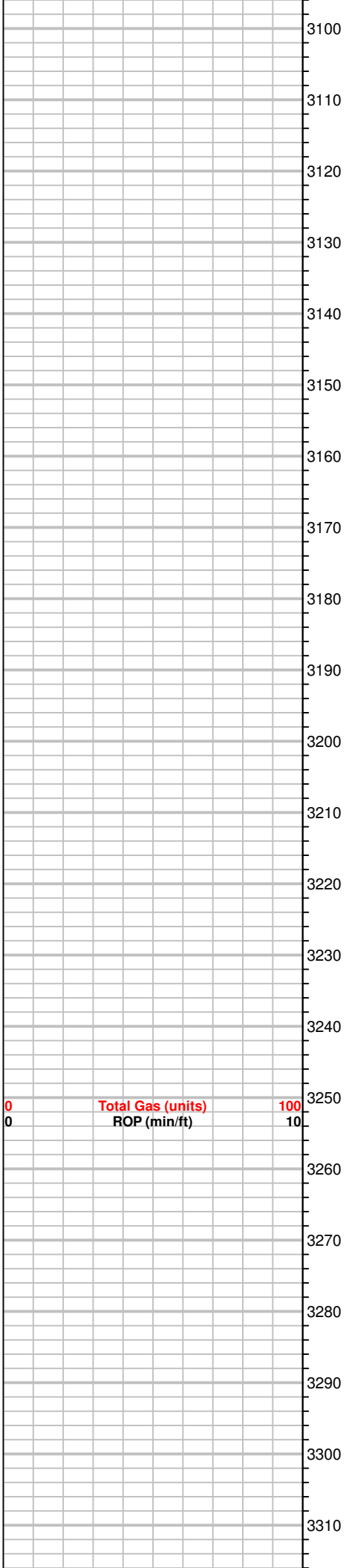
Anhy, clear to gray
SH, grays, red
scatt SS clusters, gray to clear, f-gr, hard to firm, well sorted, sub
ang., glauc specs, dark minerals

Anhy, clear to gray
SH, gray to red, Pyrite
rare SS clusters, gray to clear, A.A.

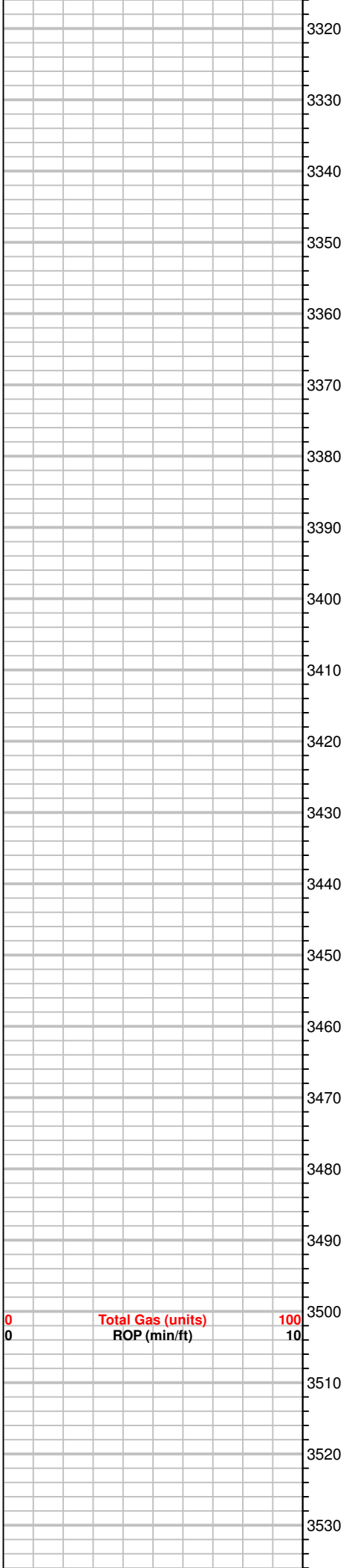


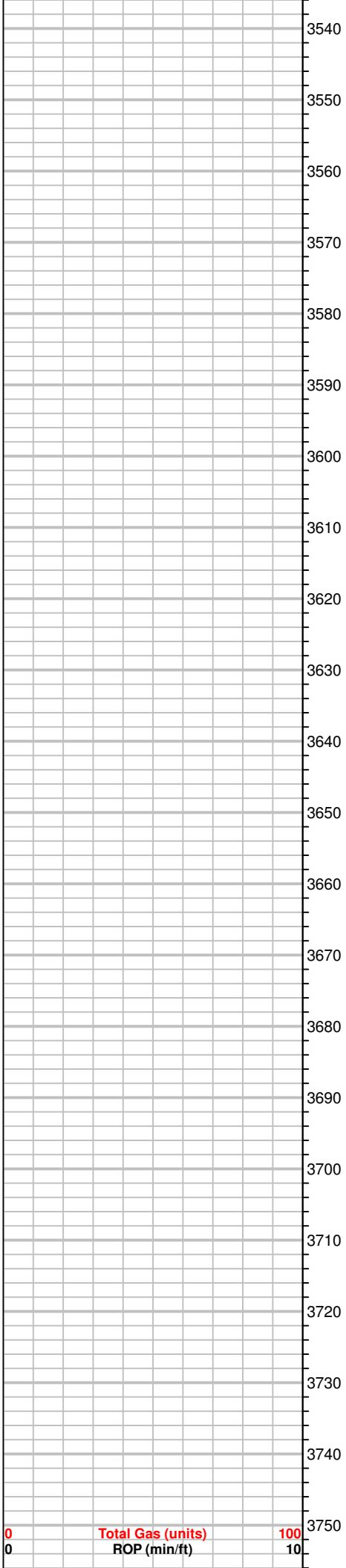


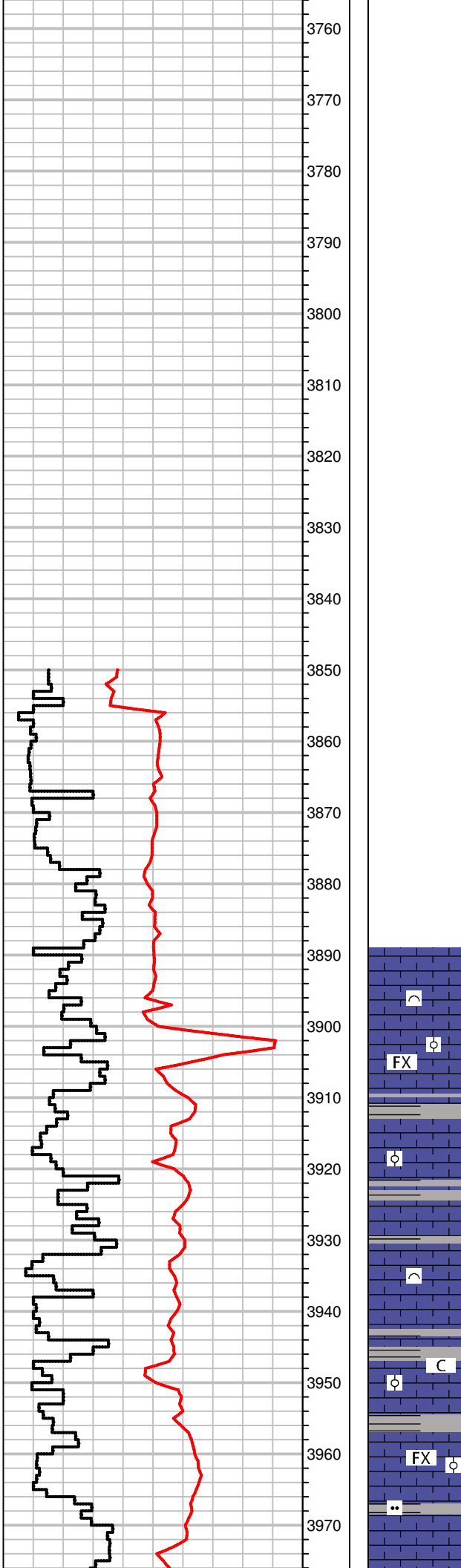




0	Total Gas (units)	100
0	ROP (min/ft)	10







MS-WS, crm to tan, co-gr to m-gr fossilif pcs, chalky in pt., hard, NS, no odor, rare Chert, wht, SH, grays, rare blk, green

MS, crm, f-xln, rare brn sandy pcs, dense to firm, NS, rare bright flour, No odor

SH, blk to grays, MS, lt. brn to crm, f-xln, earthy, hard, some fossils, NS

MS-WS, crm, vf-gr fossilif, chalky, firm, SH, blk to red

MS, crm, some A.A., mostly chalky, soft, fossils

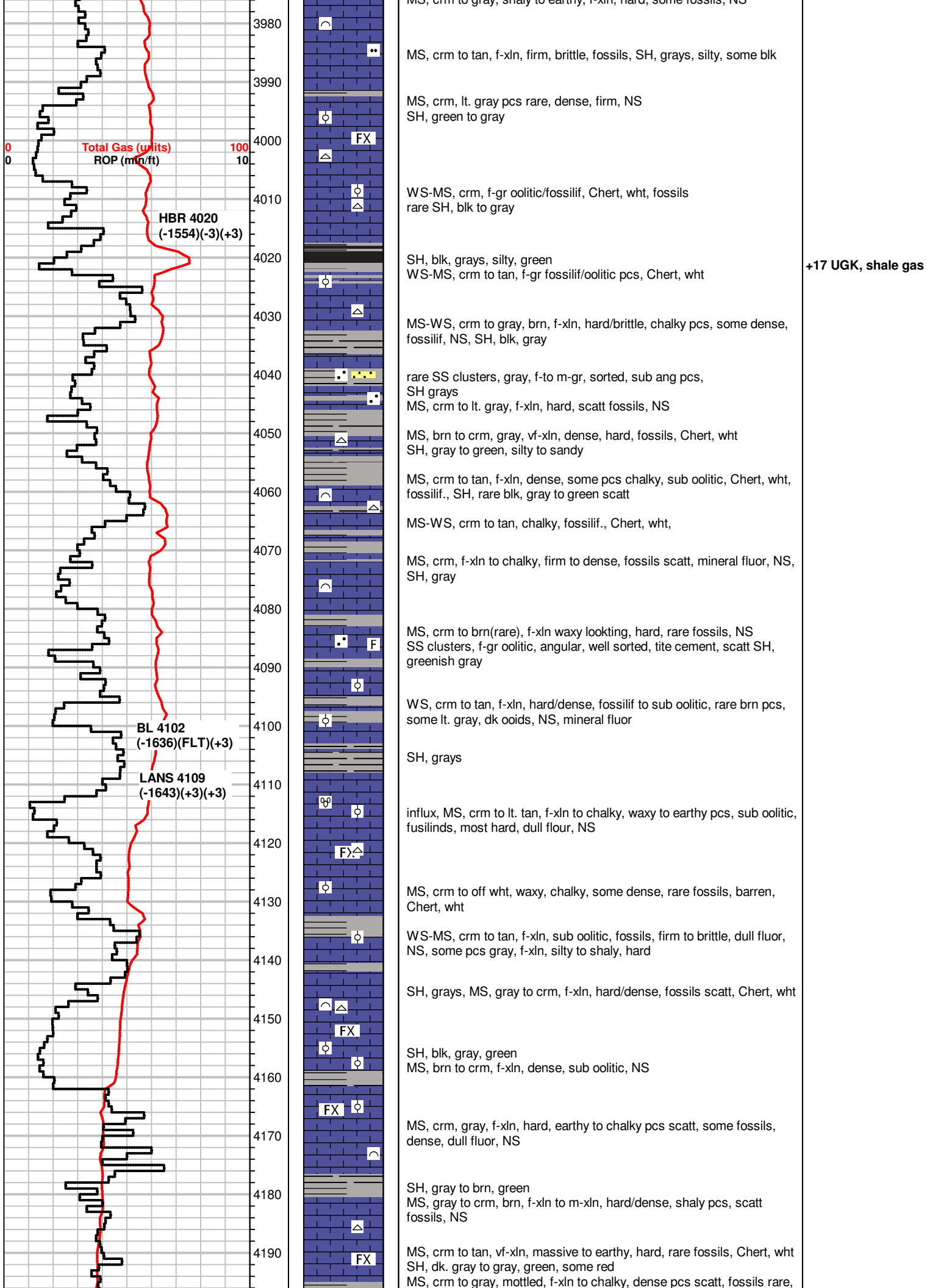
MS, scatt WS, crm to lt. tan, f-xln, gritty to fossilif pcs scatt SH, grays

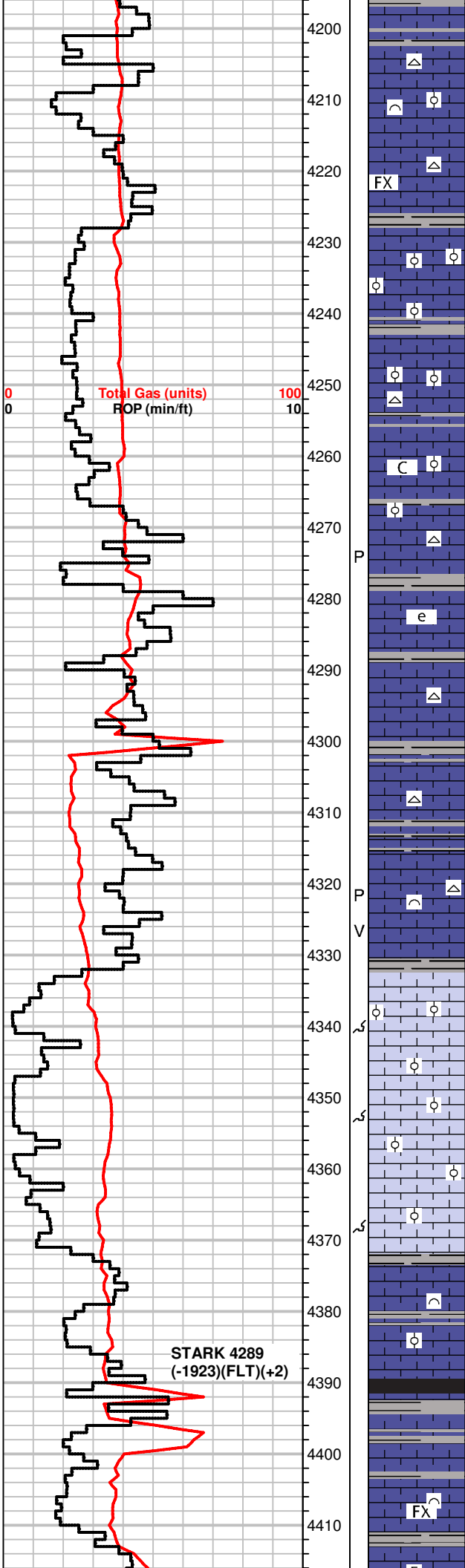
SH, greenish grays, MS, crm to lt. tan, f-xln, some pcs chalky, hard, rare fossils, some calcite, NS

MS, crm, f-xln, hard/dense, some chalky, scatt fossils, m-gr oolites and fossils in tite calc mtrx, NS, SH, lt. grays, platy

SH, gray to red, scatt blk, green
MS, crm to gray, shaly to earthy, f-xln, hard, some fossils, NS

+40 UGK, +5 UGK
recycle





Chert, wht

WS, off wht to crm, chalky to f-xln, fossilif/sub oolitic, NS, Chert wht

MS-WS, crm to off wht, chalky, hard, fossils scatt, NS
Chert, wht, tan

SH, grays, red
MS-WS, crm to tan, off wht, hard, vf-xln, gritty txt, chalky mtrx, Chert, wht

MS, crm to lt. gray, vf-xln, fossils scatt, chalky pcs, SNS, some massive/dense, dull fluor

WS-PS, crm to off wht, chalky, f-xln pcs, fn-gr oolitic/sub oolitic, fossilif., dull fluor, NS, Chert, wht
scatt SH, grays to brn, silty in pt.

MS-WS, off wht to crm, massive to f-xln, some pcs chalky, fossilif. to sub oolitic, dense pcs rare, Chert, wht

MS, off wht to gray, dense, massive, some pcs waxy, brittle, dull fluor, PP por., NS, Chert, wht, brn
SH, grays, green

SH, blk to gray, brn
MS, crm to gray, f-xln, earthy, firm to dense, fossils scatt, rare mottled pcs, NS

MS-WS, crm to brn, mottled, f-xln, firm to dense, fossils, Chert, wht, fossils

SH, blk to grays
MS, crm to gray, f-xln to massive, hard, scatt fossils, Chert, wht

MS, crm to off wht, chalky to f-xln, dense, some massive pcs, Chert, wht, opaque, SH, blk to gray

WS-PS, crm to off wht, f-xln, hard calc mtrx, m-gr ringed ooids, chakly in pt., rare Chert, wht, some SH, brn to gray

WS-MS, crm to tan, brn, f-xln, dense, some sub oolitic pcs, vuggy to PP por., Chert, wht, scatt SH, dk. gray to green

MS, tan to lt. brn, f-xln to earthy, hard, barren, NS, Chert, tan to wht, SH, grays, platy, rare

WS-MS, tan to bn, f-xln, dense, some gray, massive/dense, some f-gr oolitic pcs, moldic por. rare Chert, wht

WS-PS, crm to tan, off wht, m-gr oolitic/moldic, some f-xln, hard, brittle, fossils, Chert, wht, rare

PS, crm to off wht, m-gr oolitic/moldic, rare spotty bright flour, dead stn in tite calc mtrx, no odor

MS, crm to brn, f-xln to dense, massive, fossils scatt, WS-PS, A.A., moldic pcs, lt edge stn, dull flour, NS

MS-WS, crm to gray, f-xln, m-gr oolitic, fossilif., NS
SH, blk to grays, carb., silty, gassy

MS-WS, crm to lt. gray, f-xln, chalky, firm to soft, fossils, dull mineral fluor, NS

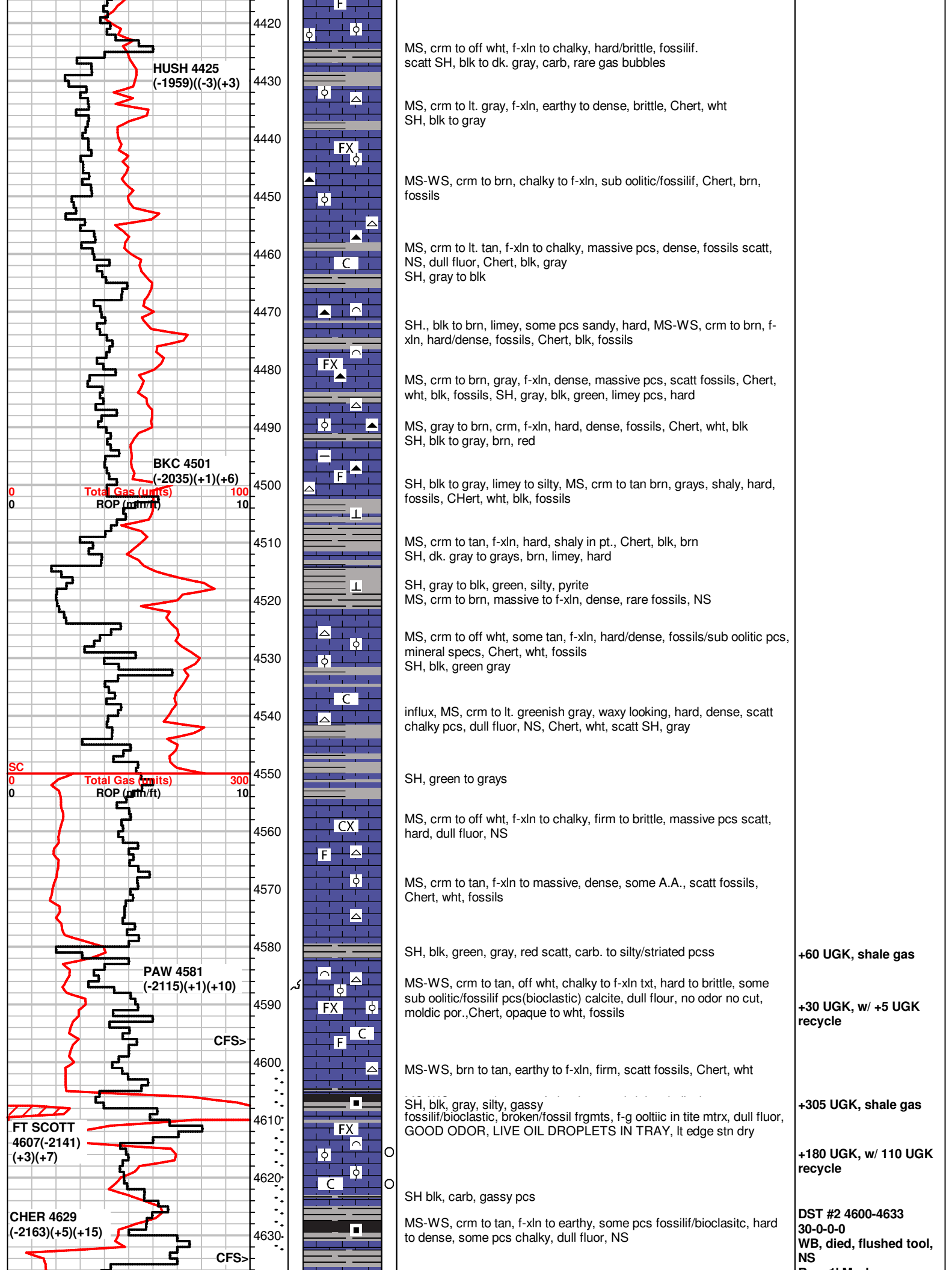
MS-WS, crm to gray, brn, f-xln to gritty, fossilif., scatt SH, blk to gray

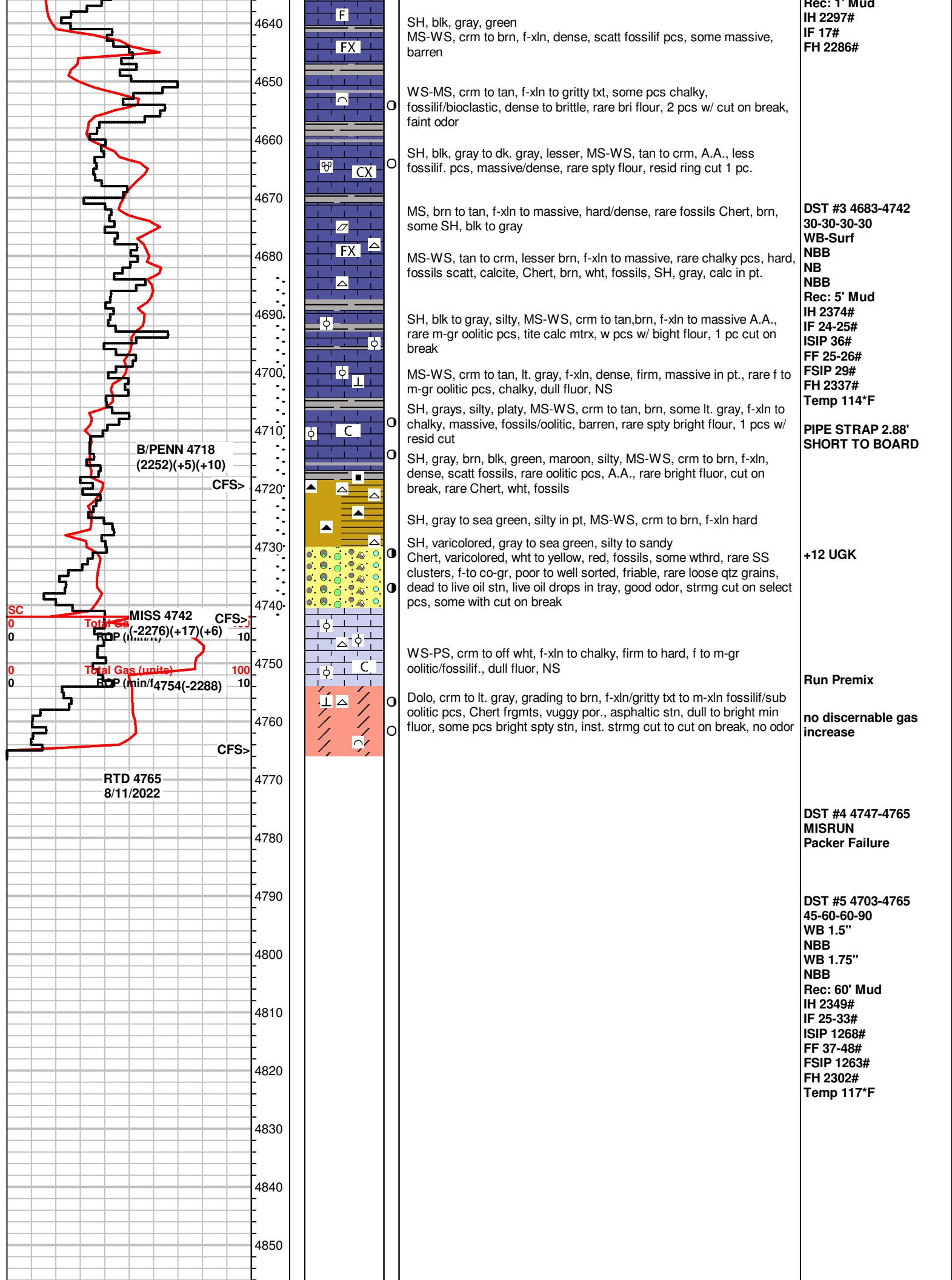
Working on Pump Head

Re-zero Hotwire
Blow lines out and
clean agitator-plugging
off intermittently

+8 UGK

+34 UGK, Shale gas





[illegible]