KOLAR Document ID: 1672629

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:	
Name:	Spot Description:	
Address 1:		
Address 2:	Feet from	
City: State: Zip:+	Feet from _ East / _ West Line of Section	
Contact Person:	Footages Calculated from Nearest Outside Section Corner:	
Phone: ()	□NE □NW □SE □SW	
CONTRACTOR: License #	GPS Location: Lat:, Long:	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)	
Wellsite Geologist:		
Purchaser:	,	
Designate Type of Completion:	Lease Name: Well #:	
New Well Re-Entry Workover	Field Name:	
	Producing Formation:	
	Elevation: Ground: Kelly Bushing:	
	Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet	
Operator:	If Alternate II completion, cement circulated from:	
Well Name:	feet depth to:w/sx cmt.	
Original Comp. Date: Original Total Depth:		
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan	
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)	
	Chloride content: ppm Fluid volume: bbls	
	Dewatering method used:	
	Location of fluid disposal if hauled offsite:	
	Eccation of haid disposal in hadica offsite.	
GSW Permit #:	Operator Name:	
_	Lease Name: License #:	
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West	
CONTRACTOR: License #   GPS Location: Lat:		

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	S & K Oil Production, Inc.
Well Name	PAGE I 46
Doc ID	1672629

### Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	Cement		Type and Percent Additives
Surface	9.875	7	6	20	one	5	0
Production	5.875	2.875	6	680	one	78	0



Mound City, KS 620.224.7406

Egista 18 feet file									620.224.740
		Well	A THE RESERVE OF				Ca	sing	
		Page #					Surface		Longstring
	S&K	Oil Produ	uctio	n, Inc.		Size:	7.000 "	Size:	2 7/8 "
						Tally:	21.35 '	Tally:	680.4 '
API #:	011-	24741 9	S-T-R:	18-25S-22E		Cement	NOT THE REAL PROPERTY OF THE PARTY OF THE PA	Bit:	5.875 "
County	Bourbo	on Co., KS	Date:	9/26/22		Bit:	9.875 "	Date:	9/27/2022
Тор	Base	Format	ion	The State of the S	Top	Base	Formation		
0	2	Soil & roc	k					T	
2	14	Lime		THE PARTY OF THE P	and the second second	And the second s		***	
14	18	Shale		- Partie (A)		in American Communication Managed and	Innastri	00 0	000000
18	22	Lime		AMPPER CORP. The Second Community of the Company of		-	Lungsin	14 -	ementes oduction
22	32	Shale		Committee of the Section of the Sect	14	THE STREET, STREET, ST. S. S. S. S. S.	bu SEV 10	1 Pc	s-luation
32	46	Lime				A THE REAL PROPERTY AND ADDRESS OF THE PARTY A	ry . n c		oaucio)
46	52	Shale				V 1000		10	178 S
52	54	Lime		Variable of the second		1	The state of the s	100	
54	107	Shale					A 1-198 OF The Control of Control	****	and the sheet action of the commence of the second
107	110	Lime					ASSANCE COME SOURCE STREET, MANUAL S	No. of the last of	
110	212	Shale		- Padro Paris Johanna (1888) on on one of the control of the contr					egitekske myt it det før sem entidstat filmen blevet blev tryke, ment grengske og
212	224	Lime		etro no objectula en la gradina accuminatora comprimenta proceso o processo de la compressione de la compres	15 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -				The Court of the C
224	265	Shale		and with the second of the feet of the second of the secon	-				The state of the s
265	286	Sandy Sha	le	decision to the control of the transfer of the control of the cont	a setella alla providencia de Sa				And the first of the second contract of the second
286	311	Shale							And the second processing to the second
311	323	Lime				STORE - North - North			etyveledikatikaaliaaliaaliaaliaaliaaliaaliaaliaa ee len sapatu, ee leessa ee len salaatuu ee leessa ee leessa e
323	329	Shale		Accorded to the second of the contract of the second of th	SCOTT TO MANY IN COLUMN AND PROPERTY.	- Contract of the second of the	The second secon		
329	332	Lime		error solvent, or each effect to play constitute to each time of calculations and each engineering calculation	The service reconstructor				4
332	366	Shale		the making approximate appropriate agree to a figure a factor accommon to be consequent.	Harris and the Property Control of the Parket		Top	65	7
366	367	Lime				Complete of the second states, wagers.			
367	376	Shale		982-1987 Allikon (Marcon Corp.) Andrew (M. 187) demonstrationers of Jacobs Corp. (1984) on the corp.			Bottom	66	8
376	390	Lime		or the control of the country of the control of the	To Associate Association Association seems		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE		The second secon
390	396	Shale		more personal and the second of the second o		Committee makes to be a supple of the committee of the co			
396	402	Lime		Not stated a control of promoting and an experience of participation of the control of the contr					The second secon
402	406	Sand		w/shale			Sand / Core D	etail	
406	410	Sand	where the production of the	Dry	Core #1:	-	Core #2	•	
410	417	Sand	CARLES AND THE PERSON NAMED IN	Good odor, slight bleed	654	656	Good odor, fair bl	THE PERSON NAMED IN COLUMN	
417	420	Sandy Shal	e l	Odor	656	664	Good odor, good l	THE SECTION AND ADDRESS OF THE PARTY OF THE	
420	516	Shale		en der sen der	664	668	Good odor, sand i	s getting o	darker (black),
516	517	Lime		entropolitica en entrategio en prime, contente e centro de metro de la statistica de la discussió de competen		200 to 100 to	but still fair bleed	and defend the same	and the distance of the second
517	650	Shale			668	672	Black sand, slight	A CONTRACTOR OF THE PROPERTY OF	
650	654	Sand	-	w/sandy shale, some odor	672	674	Black sand, no ble	ed	CONT. MINISTER WINDOWS HOUSE HOUSE AND
654	674	Sand	America Statement	Good show				4 * * * * * * * * * * * * * * * * * * *	
674		Sandy Shal	e				ada alam menunggarangka 1253 di anggarangka ngapanggarangka ngapanggarangka ngapanggarangka ngapanggarangka ng Balanggarangka ngapanggaranggaranggaranggaranggaranggaranggaranggaranggaranggaranggaranggaranggaranggaranggara		and the second of the second o
							and the same of		
				Total Depth: 6	86				



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Coleman Hardware LLC. 505 Main Street Mound City KS 66056 913-795-2895

Fax: 913-795-2026

## CUSTOMER COPY



INVOICE

2211-047716

PAGE

1 OF

SOLD
S&KOIL
C/O STEVE JACKSON
1903 FARRIS ROAD
BLUE MOUND KS 66010

JOB ADDRESS S&KOIL C/O STEVE JACKSON 1903 FARRIS ROAD BLUE MOUND KS 66010

ACCOUNT JOB 20006 SOLD ON 11/4/2022 9:48:29 AM CUST PICKUP BRANCH 1000 CUSTOMER PO# OIL STATION C03 CASHIER SS

Thank you for your business!

SALESPERSON ORDER ENTRY

luantity	UM	Hem	Description		Pite trability and responsible to the second	- Allendaria (1971), regional di Alba	THE PARTY OF THE P
18	EA	SOP05454-000	2000 LB. BAGS OF PORTLAND	D T		Per	Amount
10	E4		CEMENT	Y	337.9900	EA	6,083.6
	EA	SOP05454-001	PALLET CHARGE PER PALLET	Y	25.0000	EA	
16	EA	SOP05454-002	WRAPPING CHARGE PER PALLET	Y	5.0000		450.
7	DP	FRT	Freight	N	91.0000		90.
-86	EA	SOP05454-001	PALLET CHARGE PER PALLET	Y	20.0000		91.
			Return Reason: DNN	'	20.0000	EA	-1,720.0
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Payment Method(s) Buyer: STEVE

Charge to Acct

5,411.64

SubTotal 4,994.82 Sales Tax 416.82 KST 8.50% Deposit Please Pay This 5,411.64 Amount