KOLAR Document ID: 1672615

Confident	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPTION	OF WELL	& LEASE
				U LLAGE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1672615

Operator Nam	ie:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Top Bottom		e of Cement	# Sacks Use	acks Used Type and Percent A			Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	S & K Oil Production, Inc.
Well Name	PAGE I 19
Doc ID	1672615

Casing

	Size Hole Drilled	Size Casing Set	U U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	6	20	one	5	0
Production	5.875	2.875	6	733	one	86	0



Mound City, KS 620.224.7406

- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19		Well #					stre	
		Page #I-1				Surface		Longstring
	S&	(Oil Producti	on, Inc.		Size:	7.000 "	Size:	2 7/8 "
وجيده المقاور والعارية		1.50			Tally:	22 *	Tally:	733.85 '
API #:	And designed and a second second	1-24737 S-T-F			Cement	an a	Bit:	5.875 "
County	Bourt	on Co., KS Date	: 10/10/2022		Bit:	9.875 "	Date:	10/11/2022
Top	Base	r Formation		Tee	Base	Formation		
0	2			667	680	Shale	<u></u>	en e
2	6	Clay & rock	na na si ana ang ana ang ang ang ang ang ang ang	680	696	Sand		وه وسر می در در میروست. در با از می در در این می از می در می می می می در می می می در می می می در می می می در م مرابع
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12	16	Shale	sen ander kilden och in fann sig sørter som som som en		New Contract Contractor Space	Sandy shale	No sho	N Men bogedense – nes eperado des antes pop
16	48	Lime	all consistent tradition with index of the index of the index of a more index on both the index of a more index of the index of a more index of the	et ment in Enthelisten mehr en ensem en gegenzeue	an a	and participation and approximation of the state of the s		-21 al an an air an air an air an
48	50	Black Shale	na bel (() de de Calebra de la construcción de la construcción de la construcción de la construcción de la c En esta de la construcción de la con E	**************************************	 A state of the second se	12-01-	·*	765 MEDI WILLING WEIGEN MEG (MILLING V)
50	54	Lime	neer (C is the case of the state of the	lan malanda famala na sa mangana mangana mangana sa		Long Sm.	ng ci	mente
54	61	Shale	ስ መመር ቀም ላሉ መላካ ለማስተኛ የሳሳት የሰሳ ይቅ። እንደ መጣማ የሶቶ ይቀላሉ ያሳቸው። አምር መካያ የቀላ ያ	and the second	n fi matanin kanatani	longsta. by SEKB	nri D	1
61	86	Lime	nije na logi prost na za na za na za na podpodenih prostručnji se podriškog 64, 6, skom uskom juni za na na gorego 1 1 1 1 1 1	where the second s	5 	Dy STK B	41174	ducior
86	100	Shale	-The State of the	1. 1997 (n. 1997) - 1997 (n. 1997) - 1887 (n. 1997) (n. 1997) 1. 1997 (n. 1997)	a - 196, 196, 196, 196, 197, 197, 197, 197, 197, 197, 197, 197	and and a state of the state of		81
100	103	Lime	na na kana na pangangangan na panganganganganganganganganganganganganga	an a	5 19. augustus Alder Briefer aus adres frances 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	a Star form "One common of Line Series (1966) - Line (1977)	wj	06 515
103	134	Shale	2.4.1. Sp. P. C. Mannengaler & Balendo C. Samplad and Mr. S September - Handrade and Sp. Ang. Split P. L. and Soc. Handball March. High Space Sp. P. C. Mannengaler & Balendo C. Samplad and Mr. S September - Handball March. 2010.	Notified for the control of the approximate logic part of	na Na katalogi katalogi Na katalogi katalogi Na katalogi katalogi Na katalogi	and had he had been and the set of the set o		l farroritha ann an an an an Maritana i ann an an an an
134	139	Lime		an a	and the second	A CONTRACT OF A	in the second	n a Salas Salan - 16 an Salas na Salas Salas Salas Salas Salas - L
139	247	Shale	na na postani menenen kata kata dan dan dan sebagai kata dan kata dan kata kata kata dan dan kata kata dan dan Reference dan kata dan dan kata dan dan Reference dan kata dan dan kata dan kat	الي منهوبين بر من محمد منه منه المنهم العربي المنهم العربي المنهم المنهم المنهم العربي المنهم المنهم العربي الم المنهم المنهم المنهم المنهم المنهم	ing of the state o		and the state state over the	en deste referen a ner en anste for spins, staar de 'n nageraa
247	256	Lime	(a) (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	m na she nation falsari ann sanna sanna a S	and and a second s	n for a sea thair an an ann an an Arthreach an tar ann an Arthreach ann an Arthreach an Arthreach an Arthreach An Arthreach ann an Arthreach Arthreach ann an Arthreach ann an Arthreach Arthreach ann an Arthreach ann an Arthreach Arthreach ann an Arthreach ann an Arthreach ann ann an Arthreach ann ann an Arthreach ann ann ann an Arthreach ann ann ann ann ann ann ann ann ann an	an ang mangan ang kanang sa	·····································
256	274	Shale	n and an	1997 - 2019 - 2019 - 10	and a state of the second	n an	. The second second second second	and a final state of the second
274	276	RedBed	na na provinse mana a ser a vend handyng alakteri (song nagoga nangiying song na ser V pon ang pisalan	1999 - Store and a star and a star and a star a Star a star a Star a star a		and an analysis of the second s		ም አሻው ተ እቀላቸው የትላቸው ም ቀላጭ 20 መደም ተዋይቶቹ ላይ ይጠው ላይ እና ም ታ ም ነው
276	306	Shale	 In the State I American and American Contraction (Contraction Contraction) and the State I American Contraction (Contraction) and the State I Amer	a 3 - 2 Curran Address reading f	ing and the second s	750	68	
306	315	Sand	Dry	n na siya mana na sana na sana Sana sana sana sana sana sana sana sana	99-1-18-4-1992-16-4 8-9-2-36 9 9	Τορ	100	and the second second second second second
315	346	Sandy Shale	an a	Valida Aleria e començariya derivati ya		Ba Hom	690	nin til a Bruightung ag stadpartig och som som ander og
346	365	Lime	a na mana na katalan ka Katalan katalan		naat ooner of Statics of Statics & Annael	DPLCOTT	<u>~14</u>	na martiña de la ser e frances internet en la cala de la servició frances en acono
365	390	Shale	s na 2014 a diang pangnanana na sara katalang na pangnanana na kanang katalan kanang katalan kanang katalan ka Sana 2014 a diang pangnananana na katalang katalang katalang katalang katalang katalang katalang katalang katal	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	19 Martin I. v E 19 Million and an an	y n Ganti Sana International anna Anna Anna Anna Anna Anna Anna A		مروح و مروح مروح و مروح و
390	391	Lime	**** (Board) of the produced a clonely spectra block or encoders,	The second se	at Photo bearing appropriation of the second se	and the state down that was propagately as the the second state of providing and being at was		an a
391	396	Shale	na yana u shakarana wa kanana nakarana kanana kuta kuta ka kanana kanana ka ka kanana ku ka kata kanana. I	**************************************	ent (a la constante againt grangen a la const	9 - 1967 - 19 an 1968 - 1976 - 1976 - 1976 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 19 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 -	1 North Contraction (International) 1 1 1	n fan it ferste fan fan fan fan fan de fa
396	398	Lime	ለም በላይ በማግኘ በትምርት በአምር በአምር የመቀም ላይ መሆን የአምር የሆኑ የማግኘ በማግኘ በማግኘ በማግኘ በማግኘ በማግኘ በማግኘ በማግኘ በ	182, 88, 63, 54, 5	A BHA BACINGA	- Sand / Core Di		
398	409	Shale	τη το πο το μαδά τόνα και 30 το ποιοιο στολομοποίο 30 σδολο μη συνορτοχουτολού του δομολού θ ό ταπου Α	Core #1;		Core #2:		
409	425	Lime	ት የሚሰጥጠር የመሰባቸው የት በታቸጋቸው በዚህ ላይ ቀላ ማስፈርሶ በላይ ሰላት ሰውርና የመ ርስጥ ላይ ለመመለ ካላይ የዚህ የትላይ የትሪያ ትላይ የትሪያ ትላይ የትሪያ ትላይ በዚህ የትላይ የትሪያ የትሪያ የትሪያ የትሪያ የትሪያ የትሪያ የትሪያ የትሪያ	447	452	Laminated sand, go	100 CT	
425	430	Shale	a na na anna 2003 a r an 2012 an	452		Laminated sand, go		
430	435	Lime		-				
435	447	Sandy Shale	ny monominana sa di ali ali aka ka sanan wana ka fanan wana ka	680	682	Good sand, good o	dor fairh	and
447	454	Sand	See below	682	پېرې د دورو ليسوو در ووه د د وهمده د و	Good odor, good b		ICCU Kalender behände verden heter die sekstere v
154	549	Shale		686	· · · · · · · · · · · · · · · · · · ·	Sand w/sandy shale	CONTRACTOR STOLENESS AND A DESCRIPTION OF THE READ OF	or but no bland
49	e sures a spirit and share been	Lime	n y men men na men 1 2 2 2 2 2 2	690	~~~~~	Good odor, heavy t		
50	**************************************	Shale	an	692	***	Sandy shale, slight		a mang katila sa sa tang kang kang kanang
518	652	Sandy Shale	y	694	ninen brien er en	Laminated sand, go		air blood
52	tet have a second second second	Sand	w/Sandy shale, good odor	-				ait uiceu
63	667	Sandy Shale	n τη σταστολική το αναφαίος για το αφορο (βληγογγαζίζη) το στο τητη τη τορό το πουτό οργγαφήση κατά που Νάλους, πο Τ	n an	**************************************	98127449 - 1944 - 9869769994 - 879914-9914-9917 - 1957 - 1974 - 1974 - 1975 - 1974 - 1974 - 1974 - 1974 - 1974	an an an an a static y grift static that is	ng yan ang mang mang mga mga gang sa ng mga ng m
		a na	Total Depth: 7	38	extendements with the second particular ing	на Продук, макулар, Данфал ород надруг, замак и коли кларка информурацион раз	n a frið minnstaði miðskafska sansta	and a constant of the state of the

Ć		ARIDIVER OF	Coleman Hardware LLC. 505 Main Street Mound City KS 66056 913-795-2895 Fax: 913-795-2026		IN	VOIC	E)MER (OPY.
S & K OIL C/O STEV 1903 FAR BLUE MOI	RIS R	OAD	JOB ADDRESS S & K OIL C/O STEVE JACKSON 1903 FARRIS ROAD BLUE MOUND KS 66010		E CU I	1-04771 20006 SOLD ON ST PICK BRANCH OMER P	I UP	11/4/2	1 OF 1 JOB 022 9:48:29 A 1000 DIL
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18	EA	SOP05454-000	000 LB. BAGS OF PORTLAND	D		Price	9900	Per	Amount
18	EA		CEMENT ALLET CHARGE PER PALLET			307	.8900	EA	6,083.8
18	EA				Y	25	.0000	EA	450.00
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-86	EA		ALLET CHARGE PER PALLET		N Y	1	0000	DP	91.00
ayment Me		s) Buyer: STEVE 5,411.64		Pleas		y This	Sub1 Sale: Depc	s Tax	4,994.82 416.82 5,411.64