

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

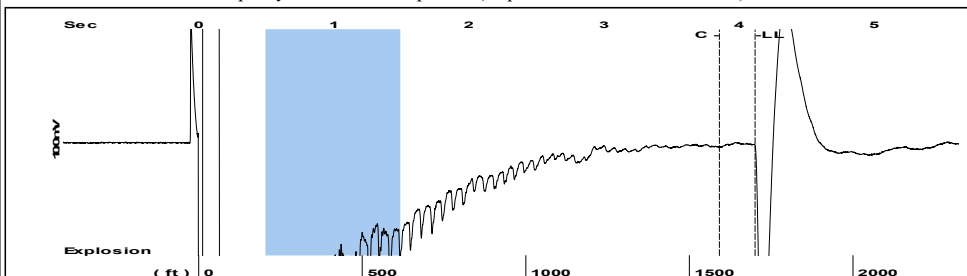
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

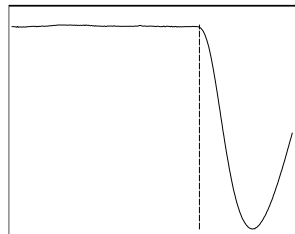
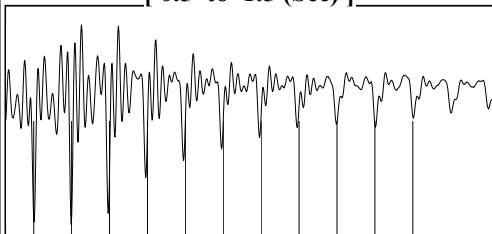
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

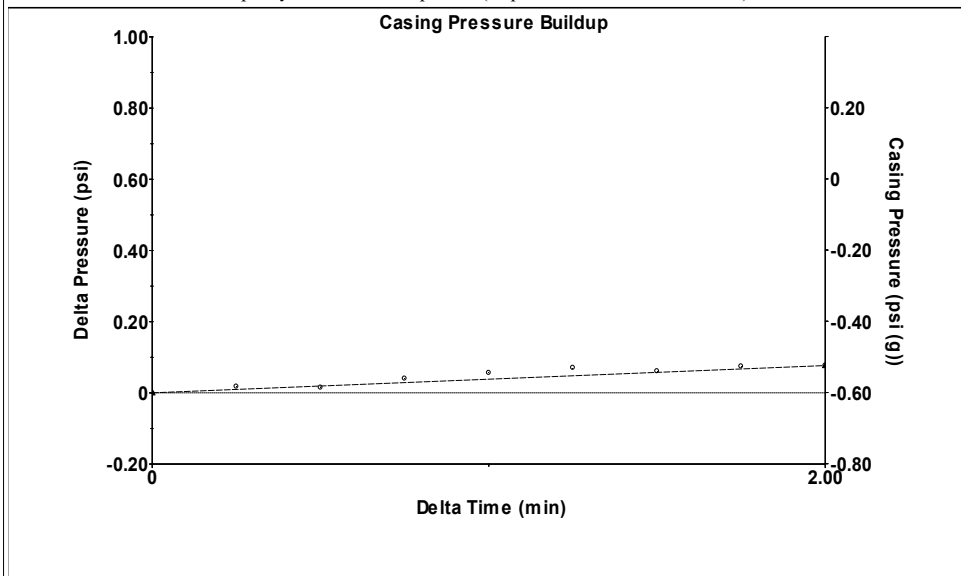


Filter Type High Pass Automatic Collar Count Yes Time 4.121 sec  
 Manual Acoustic Veloc 813.864 ft/s Manual JTS/sec 12.837 Joints 53.6462 Jts  
 Depth 1700.58 ft

[ 0.5 to 1.5 (Sec) ]

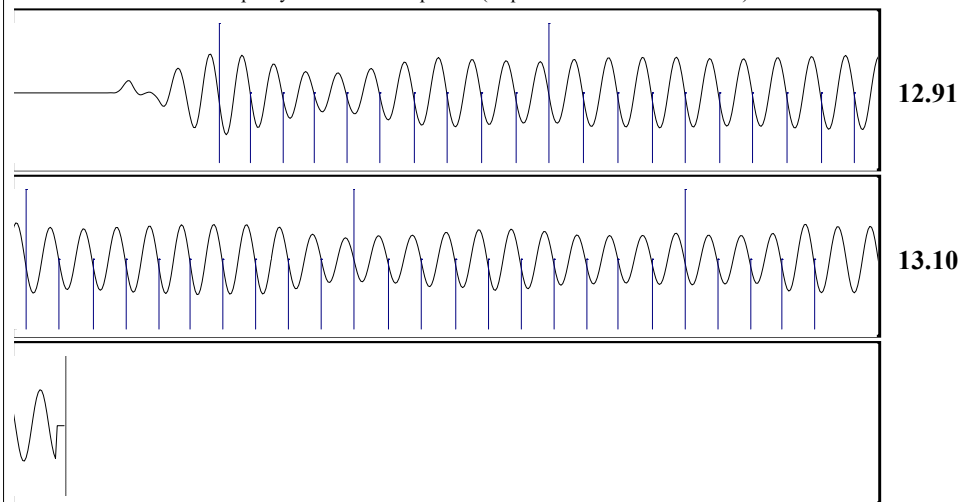


Analysis Method: Automatic



Change in Pressure 0.08 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

<p>Production Current</p> <p>Oil - * -                  Water - * -                  Gas - * -</p> <p>IPR Method Vogel                  PBHP/SBHP - * -                  Production Efficiency 0.0</p> <p>Oil 40 deg.API                  Water 1.05 Sp.Gr.H2O                  Gas 1.13 Sp.Gr.AIR</p> <p>Acoustic Velocity 825.325 ft/s</p> <p>Formation Submergence                  Total Gaseous Liquid Column HT (TVD) 2336 ft                  Equivalent Gas Free Liquid HT (TVD) 2322 ft</p> <p>Acoustic Test</p>	<p>Potential</p> <p>- * - BBL/D                  - * - BBL/D                  - * - Mscf/D</p> <p>Casing Pressure -0.6 psi (g)                  Casing Pressure Buildup 0.077 psi                  2.00 min                  Gas/Liquid Interface Pressure 0.4 psi (g)</p> <p>Liquid Level Depth 1700.58 ft</p> <p>Pump Intake Depth 4037.00 ft                  Formation Depth 4037.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D                  % Liquid 99 %</p> <p>Pump Intake 768.7 psi (g)                  Producing BHP 768.7 psi (g)                  Static BHP - * - psi (g)</p>
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Acoustic Velocity 825.325 ft/s Joints counted 44  
 Joints Per Second 13.0178 jts/sec Joints to liquid level 53.6462  
 Depth to liquid level 1700.58 ft Filter Width 10.837 14.837  
 Automatic Collar Count Yes Time to 1st Collar 0.476 3.856

11/04/2024

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-179-21202-00-00  
EPLER 3-23  
SE/4 Sec.23-09S-26W  
Sheridan County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"