

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

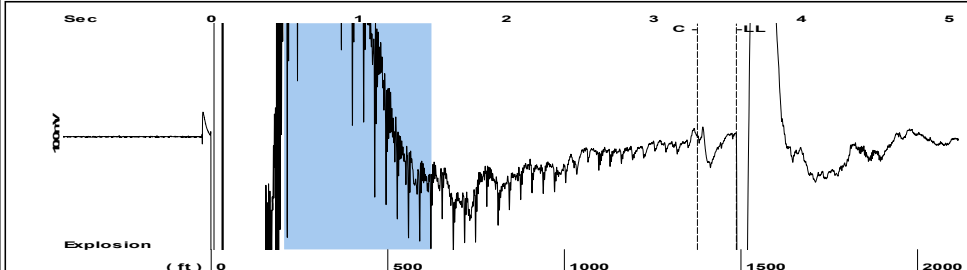
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

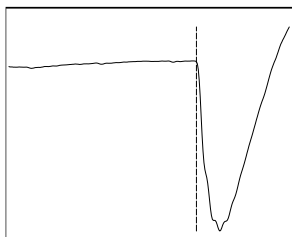
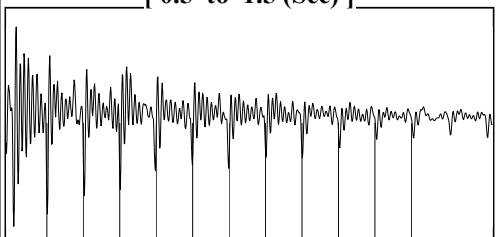
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

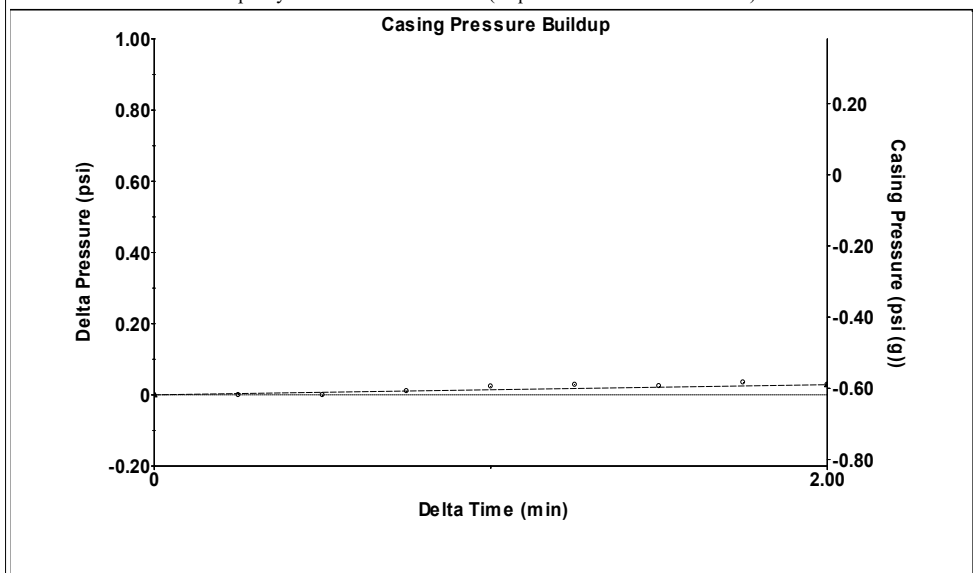


Filter Type High Pass Automatic Collar Count Yes Time 3.56 sec
 Manual Acoustic Veloc 846.462 ft/s Manual JTS/sec 13.3511 Joints 46.9038 Jts
 Depth 1486.85 ft

[0.5 to 1.5 (Sec)]

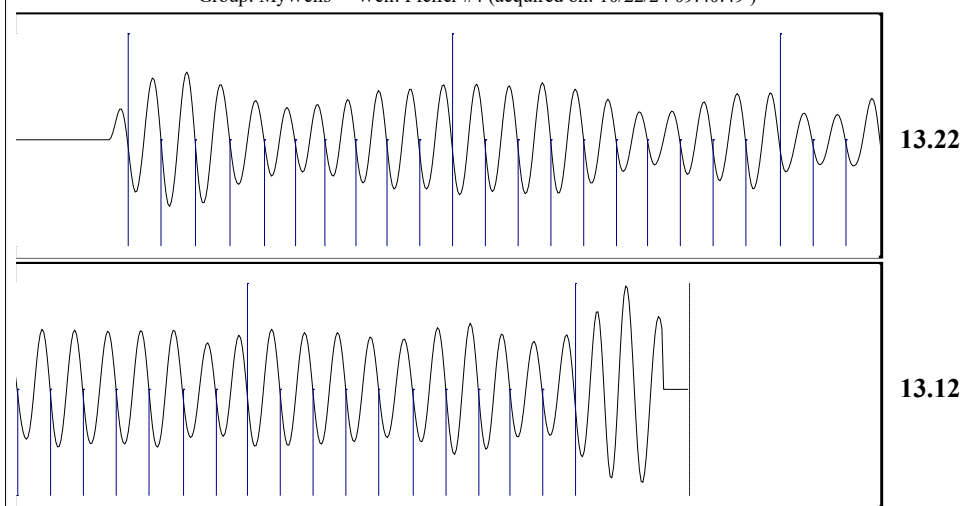


Analysis Method: Automatic



Change in Pressure 0.03 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>-0.6 psi (g)</td> </tr> <tr> <td>Oil -*-</td> <td>-*- BBL/D</td> <td>Casing Pressure Buildup</td> <td>0.028 psi</td> </tr> <tr> <td>Water -*-</td> <td>-*- BBL/D</td> <td>Gas/Liquid Interface Pressure</td> <td>2.00 min</td> </tr> <tr> <td>Gas -*-</td> <td>-*- Mscf/D</td> <td>Gas/Liquid Interface Pressure</td> <td>0.2 psi (g)</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP -*- Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td>Liquid Level Depth</td> <td>1486.85 ft</td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td>Pump Intake Depth</td> <td>4000.00 ft</td> </tr> <tr> <td>Gas 1.12 Sp.Gr.AIR</td> <td>Formation Depth</td> <td>4000.00 ft</td> </tr> </table> <p>Acoustic Velocity 835.31 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) 2513 ft Equivalent Gas Free Liquid HT (TVD) 2513 ft</p> <p>Acoustic Test</p>	Current	Potential	Casing Pressure	-0.6 psi (g)	Oil -*-	-*- BBL/D	Casing Pressure Buildup	0.028 psi	Water -*-	-*- BBL/D	Gas/Liquid Interface Pressure	2.00 min	Gas -*-	-*- Mscf/D	Gas/Liquid Interface Pressure	0.2 psi (g)	Oil 40 deg.API	Liquid Level Depth	1486.85 ft	Water 1.05 Sp.Gr.H2O	Pump Intake Depth	4000.00 ft	Gas 1.12 Sp.Gr.AIR	Formation Depth	4000.00 ft		<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D % Liquid 100 %</p> <p>Pump Intake 828.8 psi (g) Producing BHP 828.8 psi (g) Static BHP - *- psi (g)</p>
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Acoustic Velocity	835.31 ft/s	Joints counted	40
Joints Per Second	13.1752 jts/sec	Joints to liquid level	46.9038
Depth to liquid level	1486.85 ft	Filter Width	11.3511 15.3511
Automatic Collar Count	Yes	Time to 1st Collar	0.26 3.296

11/04/2024

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-179-21032-00-00
PFEIFER 4
NE/4 Sec.23-09S-26W
Sheridan County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"