KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

DELIVATOR: LICEUSE#	DPERATOR: License#				API No. 15			
Name:		API No. 15-  Spot Description:						
Address 1:				•	Twp S. R			
Address 2:					feet from N /			
City:					feet from E /			
Contact Person:	GF3 Localii	GPS Location: Lat:, Long:						
Phone:( )	Dataiii.	Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB           Lease Name:         Well #:         Well #:         Well Type: (check one)         Oil Gas OG WSW Other:         SWD Permit #:         ENHR Permit #:         ENHR Permit #:						
Contact Person Email:	I Ni							
Field Contact Person:	N/all Times /							
	SWD Pe							
Field Contact Person Phone	☐ Gas Sto							
			Spud Date:		Date Shut-In:			
	Conductor	Surface	Production	Intermediate	Liner	Tubing		
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Squeeze(s):	as Lease? Yes	_	(top)	(bottom)	00010 01 001101111 2011			
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:    Total Depth:    Geological Date:  Formation Name	n Hole at (depth)  I ALT. II Depth o Size: Plug Bac Formation At:	Tools in Hole at	w /sacksInch Set at: Plug Back Method Perforation Interval _ Perforation Interval _	Completion Ir to Feet  To Feet  To Feet  To Feet	dar: w / (depth) w / formation or Open Hole Interval _ or Open Hole Interval _	sack of cement  to Feet  to Feet		
Depth and Type:  Junk in This	n Hole at (depth)  I ALT. II Depth o Size: Plug Bac Formation At:	Tools in Hole at	w / sacksInch Set at: Plug Back Method Perforation Interval _ Perforation Interval _	Completion Ir to Feet to Feet	formation or Open Hole Interval _ or Open Hole Interval _	sack of cement  to Feet  to Feet		
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:    Geological Date:    Formation Name	n Hole at (depth)  I ALT. II Depth o Size: Plug Bac Formation At: At:	Tools in Hole at	w / sackslnch Set at: Plug Back Method Perforation Interval _ Perforation Interval _ Perforation Interval _ Ped Electronically sults:	Completion Ir to Feet to Feet	dar:w /w /  Information	to Feet to Feet		

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street State Cod Special State Sta	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

## 11/04/2024

Phil Frick
Kansas Resource Exploration & Development,
LLC
6701 W 64TH ST SUITE 312
OVERLAND PARK, KS 66202-4176

Re: Temporary Abandonment API 15-091-23623-00-00 ROBERTS KR-11 SW/4 Sec.11-14S-22E Johnson County, Kansas

## Dear Phil Frick:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"