

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

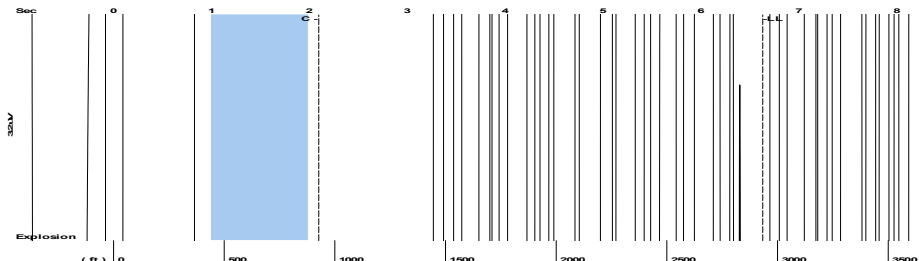
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

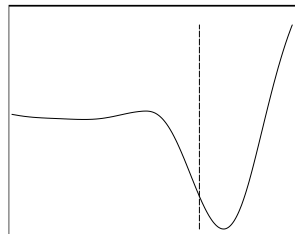
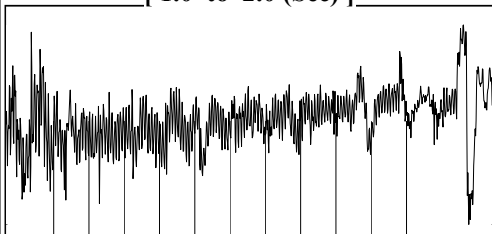
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: RENNER # 12 (acquired on: 11/01/24 11:41:22 )



Filter Type High Pass Automatic Collar Count Yes Time 6.631 sec  
 Manual Acoustic Veloc 874.483 ft/s Manual JTS/sec 13.7931 Joints 92.5256 Jts  
 Depth 2933.06 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: RENNER # 12 (acquired on: 11/01/24 11:41:22 )

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: RENNER # 12 (acquired on: 11/01/24 11:41:22 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>
Current		0.0 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	- * - psi
Gas - * -	- * - Mscf/D	- * - min
		Gas/Liquid Interface Pressure
		- * - psi (g)
IPR Method	Vogel	Liquid Level Depth
PBHP/SBHP	- * -	2933.06 ft
Production Efficiency	0.0	Pump Intake Depth
		- * - ft
Oil 40 deg.API		Formation Depth
Water 1.05 Sp.Gr.H2O		3840.00 ft
Gas 1.09 Sp.Gr.AIR		
Acoustic Velocity 884.651 ft/s		
Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	- * - ft	
Equivalent Gas Free Liquid HT (TVD)	- * - ft	

**Producing**

Annular Gas Flow - \* - Mscf/D

% Liquid 100 %

**Pump Intake**

- \* - psi (g)

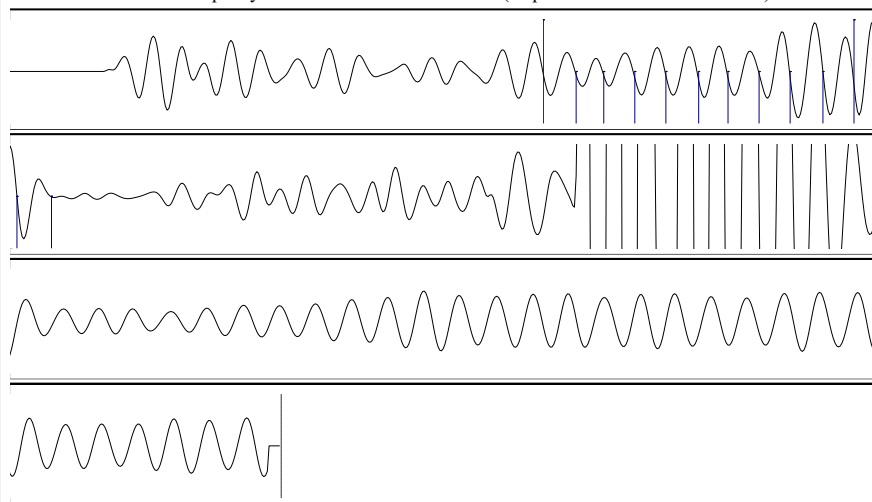
**Producing BHP**

- \* - psi (g)

**Static BHP**

- \* - psi (g)

Group: MyWells Well: RENNER # 12 (acquired on: 11/01/24 11:41:22 )



Acoustic Velocity	884.651 ft/s	Joints counted	12
Joints Per Second	13.9535 jts/sec	Joints to liquid level	92.5256
Depth to liquid level	2933.06 ft	Filter Width	11.7931 15.7931
Automatic Collar Count	Yes	Time to 1st Collar	1.236 2.096

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

11/04/2024

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-163-22166-00-00  
RENNER 12  
NW/4 Sec.05-10S-20W  
Rooks County, Kansas

Dear Octavio Morales:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease  
NEED OIL & GAS LEASE RATIFICATION**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/04/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4