

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

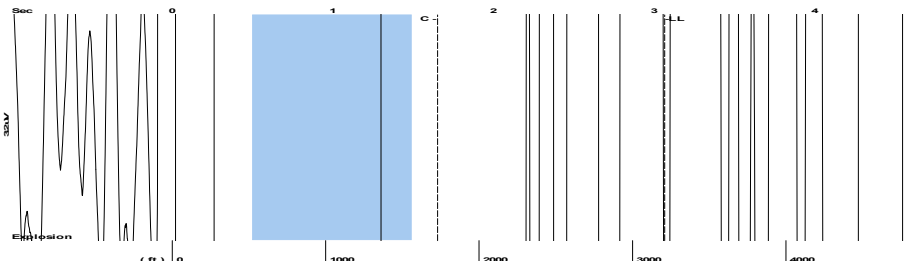
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

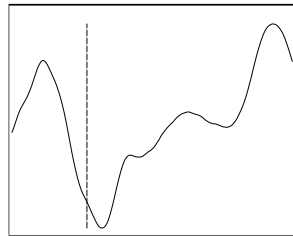
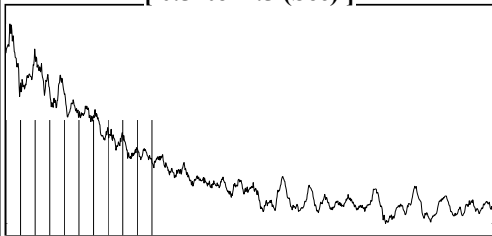
Table with 3 columns: District Office, Address, Phone. Rows 1-4.

Group: MyWells Well: RENNER # C-1 (acquired on: 11/01/24 11:27:21 )



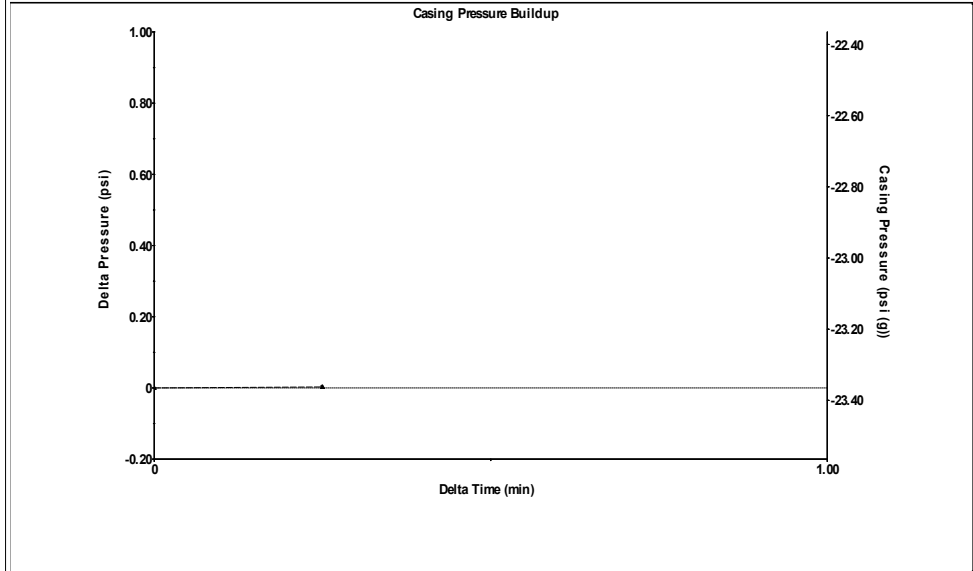
Filter Type High Pass Automatic Collar Count Yes Time 3.066 sec  
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 101.236 Jts  
 Depth 3209.18 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: RENNER # C-1 (acquired on: 11/01/24 11:27:21 )

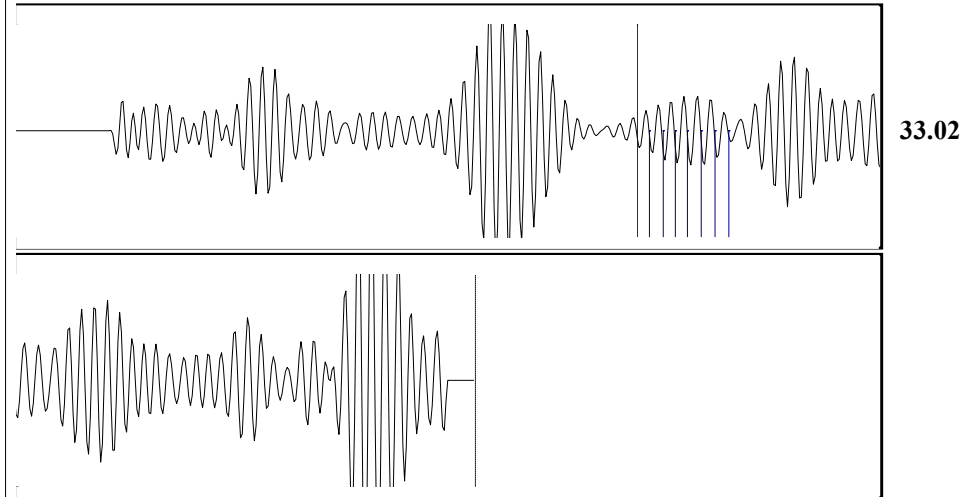


Change in Pressure 0.00 psi PT13682  
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: RENNER # C-1 (acquired on: 11/01/24 11:27:21 )

<b>Production</b>				<b>Producing</b>
Current	Potential	Casing Pressure		Annular Gas Flow
Oil - *-	- *- BBL/D	-14.7 psi (g)		- *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup		% Liquid
Gas - *-	- *- Mscf/D	0.003 psi		100 %
		0.25 min		
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	- *- psi (g)		
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg.API		3209.18 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.70 Sp.Gr.AIR		- *- ft		
Acoustic Velocity	2093.4 ft/s	Formation Depth		
		3838.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		- *- ft		
Equivalent Gas Free Liquid HT (TVD)		- *- ft		
Acoustic Test				

Group: MyWells Well: RENNER # C-1 (acquired on: 11/01/24 11:27:21 )



Acoustic Velocity 2093.4 ft/s Joints counted 7  
 Joints Per Second 33.0189 jts/sec Joints to liquid level 101.236  
 Depth to liquid level 3209.18 ft Filter Width 31.3333 35.3333  
 Automatic Collar Count Yes Time to 1st Collar 1.44 1.652

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

11/04/2024

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-163-11822-00-00  
RENNER C 1  
NW/4 Sec.05-10S-20W  
Rooks County, Kansas

Dear Octavio Morales:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease  
NEED OIL & GAS LEASE RATIFICATION.**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/04/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4