

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
PETROLEUM PROPERTY SVCS, INC.  
125 N MARKET  
SUITE 1251  
WICHITA, KS 67202

Invoice Date: 9/12/2024  
Invoice #: 0379010  
Lease Name: Morisse  
Well #: 1  
County: Kingman, Ks  
Job Number: WP5728  
District: Pratt

*re*

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	135.000	20.000	2,700.00
Calcium Chloride	150.000	0.750	112.50
Light Eq Mileage	40.000	2.000	80.00
Heavy Eq Mileage	80.000	4.000	320.00
Ton Mileage	518.000	1.500	777.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Blending & Mixing	275.000	1.400	385.00

Net Invoice	6,149.50
Sales Tax:	383.96
<b>Total</b>	<b>6,533.46</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



**CEMENT TREATMENT REPORT**

<b>Customer:</b> PPSI	<b>Well:</b> Morrise 1	<b>Ticket:</b> wp 5728
<b>City, State:</b> Zenda Kansas	<b>County:</b> Kingman.Kansas	<b>Date:</b> 9/12/2024
<b>Field Rep:</b> Thomas Cooper	<b>S-T-R:</b> 9-30s-09w	<b>Service:</b> PTA

Downhole Information	
<b>Hole Size:</b>	7 7/8 In
<b>Hole Depth:</b>	ft
<b>Casing Size:</b>	4 1/2 In
<b>Casing Depth:</b>	1450 ft
<b>Tubing / Liner:</b>	2 3/8 In
<b>Depth:</b>	1450 ft
<b>Tool / Packer:</b>	
<b>Tool Depth:</b>	ft
<b>Displacement:</b>	1.8 bbls

Calculated Slurry - Lead	
<b>Blend:</b>	A 3% cc
<b>Weight:</b>	15.6 ppg
<b>Water / Sx:</b>	5.2 gal / sx
<b>Yield:</b>	1.20 ft <sup>3</sup> / sx
<b>Annular Bbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	ft
<b>Annular Volume:</b>	0.0 bbls
<b>Excess:</b>	
<b>Total Slurry:</b>	10.0 bbls
<b>Total Sacks:</b>	50 sx

Calculated Slurry - Tail	
<b>Blend:</b>	A
<b>Weight:</b>	15.6 ppg
<b>Water / Sx:</b>	5.2 gal / sx
<b>Yield:</b>	1.18 ft <sup>3</sup> / sx
<b>Annular Bbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	ft
<b>Annular Volume:</b>	0 bbls
<b>Excess:</b>	
<b>Total Slurry:</b>	0.0 bbls
<b>Total Sacks:</b>	85 sx

TIME	RATE	STAGE		TOTAL BBLs	REMARKS
		PSI	BBLs		
8:45 AM			-	-	on location job and safety
8:55 AM				-	spot trucks and rig up
				-	
				-	1st plug 50 sacks A 3% cc at 1450
9:15 AM	3.0	120.0	30.0	30.0	load the hole
	3.0	300.0	10.6	40.6	mix 50 sacks A 3% cc at 15.6 ppg
	3.0	250.0	1.8	42.4	displacement
11:00 AM					plug down
				-	2nd plug 35 sacks A 3%cc at 950
1:20 PM	2.0	100.0	5.0	5.0	load the hole
	3.0	150.0	7.4	12.4	mix 35 sacks A 3% cc at 15.6 ppg
	3.0	150.0	1.0		displacement
1:45 PM					3rd plug 230 ft
	2.0	100.0	10.0		mix 50 sacks A neat at 15.6 ppg to surface

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	M McGraw	540/522	2.7 bpm	167 psi	66 bbls
Bulk #1:	E J McGraw	179/533			
Bulk #2:					